

## STATE OF NEW JERSEY

Board of Public Utilities Two Gateway Center Newark, NJ 07102 www.nj.gov/bpu/

DIVISION OF ENERGY AND

		OFFICE OF CLEAN ENERGY
IN THE MATTER OF ENERGY EFFICIENCY PROGRAMS AND ASSOCIATED COST RECOVERY MECHANISM PROCEEDINGS	) )	ORDER ADOPTING SCHEDULE
		DOCKET NO. E009010056
IN THE MATTER NEW JERSEY NATURAL GAS COMPANY FOR APPROVAL OF ENERGY EFFICIENCY PROGRAMS WITH AN ASSOCIATED COST RECOVERY MECHANISM	) ) )	DOCKET NO. GO09010057
IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY OFFERING AN ECONOMIC ENERGY EFFICIENCY STIMULUS PROGRAM IN ITS SERVICE TERRITORY ON A REGULATED BASIS AND FOR ASSOCIATED COST RECOVERY MECHANISM PURUSUANT TO N.J.S.A. 48:3-98.1	) ) ) ) )	DOCKET NO. E009010058
IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL OF AN ENERGY EFFICIENCY PROGRAM ("EEP") WITH AN ASSOCIATED ENERGY TRACKER ("EET") PURSUANT TO N.J.S.A. 48:3-98.1; AND TO MODIFY RATE SCHEDULE EGS-LV	) ) ) )	DOCKET NO. GO09010059
IN THE MATTER OF THE PETITION OF PIVOTAL HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS FOR APPROVAL OF ENERGY EFFICIENCY PROGRAMS AND A REGIONAL GREENHOUSE GAS INITIATIVE COST RECOVERY RIDER	) ) ) )	DOCKET NO. GO09010060

## BY PRESIDIENT JEANNE M. FOX:

In response to Governor Corzine's call to electric and gas utilities to assist in promoting a broad economic recovery in the State while reducing energy consumption and greenhouse gas

(SERVICE LIST ATTACHED)

production, the Board has encouraged the State's utilities to formulate plans for enhanced investments in energy efficiency programs.

## **Background and Procedural History**

On January 19, 2009 New Jersey Natural Gas Company ("NJNG") submitted petitions for approval to implement certain energy efficiency programs and of an associated cost recovery mechanism. Similar filings were made by Public Service Electric and Gas Company ("PSE&G"), South Jersey Gas Company ("SJG"), and Elizabethtown Gas Company ("ETG") on January 21, 2009, January 26, 2009 and February 6, 2009, respectively.

By Order dated February 19, 2009, the Board retained these matters for review and hearing, and as authorized by N.J.S.A. 48:2-32, designated me as the presiding officer who is authorized to rule on all motions that arise during the proceedings and modify any schedules that may be set as necessary to secure just and expeditious determination of the issues.

Under the authority, to expedite the review of these matters while providing an opportunity for discovery and public comment, I <u>HEREBY SET</u> the procedural schedule as described on Attachment A. This schedule is subject to modification as necessary and appropriate in the interests of economy and justice and applies only to the filings of NJNG, PSE&G, SJG, and ETG..

In the interest of the economy, all parties are <u>HEREBY</u> <u>DIRECTED</u> to serve electronically all documents, other than petitions which must be filed with the Board to the service list with two (2) hard copies provided to a designee of each party.

Finally, I <u>HEREBY</u> <u>DIRECT</u> Staff to post this Order on the Board's website.

This provisional ruling is subject to ratification or other alteration by the Board as it deems appropriate during the proceedings in this matter.

DATED: 2/25/09

BY:

JEANNE M. FOX
PRESIDENT

## Economic Stimulus Energy Efficiency (EE) Proceedings Proposed Schedule

Board designated a Presiding Commissioner for EE Filings	February 11, 2009
Requests for Intervention/Participation due	March 6, 2009
Opposition to Intervention/Participation Motions due	March 13, 2009
Issue first round of discovery*	March 27, 2009
Submit responses to first round of discovery	April 3, 2009
Discovery Conference	Week of April 6, 2009
Issue second round of discovery	April 17, 2009
Submit responses to second round of discovery	April 24, 2009
Discovery/Settlement Conference	Week of April 27, 2009
Evidentiary hearings (if necessary)	Week of May 4, 2009
Parties' position papers (if necessary)	May 22, 2009
Anticipated Board Action	June 9, 2009

<sup>\*</sup> Discovery will proceed on a rolling basis subject to the scheduled end date, with responses due within five (5) business days unless otherwise agreed to by the parties.