



**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
**Two Gateway Center**  
**Newark, NJ 07102**  
**www.nj.gov/bpu**

ENERGY

IN THE MATTER OF THE PETITION OF	)	DECISION AND ORDER
PUBLIC SERVICE ELECTRIC AND GAS	)	
COMPANY FOR APPROVAL OF A CAPITAL	)	
ECONOMIC STIMULUS INFRASTRUCTURE	)	BPU DOCKET NO. EO09010049
INVESTMENT PROGRAM AND AN	)	
ASSOCIATED COST RECOVERY	)	BPU DOCKET NO. GO09010050
MECHANISM PURSUANT TO <u>N.J.S.A. 48:2-21</u>	)	
AND 48:21.1	)	BPU DOCKET NO. ER09110936

Frances I. Sundheim, Esq., Vice President and Corporate Rate Counsel; Andrew K. Dembia, Esq., Assistant Corporate Rate Counsel for the Petitioner, Public Service Electric and Gas Company

Paul Flanagan, Esq., Litigation Manager; Felicia Thomas-Friel, Esq., Deputy Public Advocate, and Kurt S. Lewandowski, Esq. and Henry Ogden, Esq., Assistant Deputy Public Advocates, for the Director, Department of the Public Advocate, Division of Rate Counsel (Ronald K. Chen, Esq., Public Advocate, Stefanie A. Brand, Esq., Director)

Jessica L. Campbell, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (Anne Milgram, Attorney General of New Jersey)

(SERVICE LIST ATTACHED)

BY THE BOARD:

On November 5, 2009, Public Service Electric and Gas Company ("PSE&G," or "Company,") filed a petition with the New Jersey Board of Public Utilities ("Board") requesting approval for increases in its electric and gas Capital Adjustment Charges ("CAC") effective as of January 1, 2010. By this Decision and Order, the Board considers a stipulation ("Stipulation") entered into by PSE&G, the Department of the Public Advocate, Division of Rate Counsel ("Rate Counsel"), and Board Staff ("Staff") (collectively, the "Parties"), requesting Board approval of the increases

in the electric and gas CACs on a provisional basis, subject to refund with interest as applicable to over collections as set forth in the April 28, 2009 Infrastructure Order ("April Order").<sup>1</sup>

## BACKGROUND AND PROCEDURAL HISTORY

On October 16, 2008, in response to the worldwide economic downturn and seeking to mitigate its effects on New Jersey, Governor Jon Corzine announced plans to provide immediate assistance for New Jersey residents and long term economic growth options through an "Economic Stimulus Plan." Governor Corzine called on the New Jersey Board of Public Utilities ("BPU" or "Board") and the State's public utilities to aid in that plan by implementing the policy changes to be proposed in the State's Energy Master Plan ("EMP").

"PSE&G filed a petition on January 21, 2009, requesting that the Board approve its Infrastructure Program pursuant to N.J.S.A. 48:2-21.1 *et seq.* and simultaneously approve the recovery of costs for projects included within its proposed Infrastructure Program through the implementation of electric and gas Capital Adjustment Mechanisms and associated CACs. Subsequent to discovery and public hearings, the Company, Board Staff and Rate Counsel executed and submitted to the Board for consideration a stipulation dated April 9, 2009 ("April 9 Stipulation"), specifying the agreed-upon capital projects, their attendant costs and revenue requirements, applicable rate recovery mechanisms, anticipated job creation, and Company reporting and rate filing requirements.

By the April Order, the Board adopted the April 9 Stipulation in its entirety, setting in motion thirty-eight specific infrastructure investment projects, totaling \$694 million<sup>\*</sup>, which are designed to create 933 additional jobs while enhancing the provision of safe, adequate and proper service in the PSE&G service territory through capital investment in the Company's distribution system. The April Order requires that the Company file an annual petition ("Annual Filing") to adjust its electric and gas service CACs for implementation on January 1 of each year.

## PSE&G's ANNUAL FILING

PSE&G states that its November 5, 2009 Annual Filing contains the information specified in the minimum filing requirements ("MFRs") of Appendix D to the April 9 Stipulation as subsequently adopted by the Board in its April Order.

The rates proposed for the electric and gas CACs for the period January 1, 2010 through December 31, 2010 are designed to recover approximately \$34.9 million and \$17.2 million in revenue, respectively, on an annual basis for a combined electric and gas total of \$52.1 million. When compared to the Company's existing Board approved CAC rates, the total net annual revenue impact on the Company's electric and gas customers resulting from the Annual Filing would be a \$33.2 million increase, composed of a \$28.2 million increase in electric CAC rates and a \$5.0 million increase in gas CAC rates. A typical residential electric customer consuming 6,980 kilowatthours per year would see an annual increase of \$7.24 or approximately 0.56%. A

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<sup>1</sup> I/M/O the Proceeding for Infrastructure Investment and a Cost Recovery Mechanism for All Gas and Electric Utilities and I/M/O the petition of Public Service Electric and Gas Company for Approval of a Capital Economic Stimulus Infrastructure Investment Program and an Associated Cost Recovery Mechanism pursuant to N.J.S.A. 48:2-21 and 48:21.1, BPU Dkt. Nos. EO09010049, GO09010050.

<sup>\*</sup> The \$694 million total is composed of \$421 million in electric and \$273 million in gas infrastructure investment projects.

typical residential gas customer using 1,210 therms annually would see an increase of \$3.00 or approximately 0.18% annually.

PSE&G has provided public notice of the proposed increases, and has scheduled public hearings in its service territory, two in each of the northern, central and southern geographic areas of its service territory. Public hearings were held in Hackensack, and Mt. Holly, on December 14 and 15, respectively, and will be held in New Brunswick on December 21, 2009.

#### STIPULATION FOR PROVISIONAL RATES

Because the Company's Annual Filing will not be updated with actual revenues and expenses for 2009 until after the proposed effective date of January 1, 2010, and additional time is needed to complete the review of the proposed rates, the Parties entered into a stipulation dated December 16, 2009 for provisional CAC rates to be implemented on January 1, 2010 subject to refund with interest pursuant to the April Order.

The Stipulation provides the following:<sup>2</sup>

- The Parties agree that the Company's CAC rates shall be provisionally increased to recover the additional \$33.2 million on a net annual basis (\$28.2 million for electric and \$5.0 million for gas), as set forth in the tariff sheets appended to the Stipulation as Attachment A. The CAC rates set forth in Attachment A are to be implemented on a provisional basis, subject to refund with interest calculated pursuant to the April 28, 2009 Order. The provisional rates and data on the projects and the associated investment costs included in the Annual Filing, as well as the amounts to be reflected in the deferred balance and included in the Company's next annual filing, will be subject to review by the Parties, with opportunity for discovery and an evidentiary hearing, if necessary, prior to the issuance of a final Board Order. The Company's CAC rates shall be provisionally increased as set forth in the attached tariff sheets, subject to refund with interest as defined in the April 28, 2009 Board Order for over/under collections.
- The annual impacts of the implementation of the provisional CAC rates, for the period January 1, 2010 through December 31, 2010, to the typical residential electric customer that uses 6,960 kilowatt-hours per year and the residential gas heating customer that uses 1,210 therms per year are \$7.24 or approximately 0.56% and \$3.00 or approximately 0.18%, respectively. Public Service has proposed tariff sheets, effective January 1, 2010 reflecting the CACs in both the Electric Tariff and the Gas Tariff and are set forth in Appendix A attached to the Stipulation.
- In accordance with the April 28, 2009 Order, the Parties recognize that, in the context of the Company's current base rate case, the Qualifying Projects and the CAC rate for the test year will be subject to a full and thorough examination. The Parties agree that, if required, full evidentiary hearings with respect to the Qualifying Projects for the test year and related costs will take place in that base rate case proceeding. Furthermore, during a Phase Two proceeding of the Company's current

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<sup>2</sup> Although described in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation shall control, subject to the findings and conclusions contained in this Order.

base rate case, the net capitalized amounts of the remaining Qualifying Projects which are not in the test year, if after a full and thorough examination in the Phase Two proceeding are found to be incremental, reasonable and prudent, will then be rolled into the Company's rate base and the related CAC charges will be terminated.

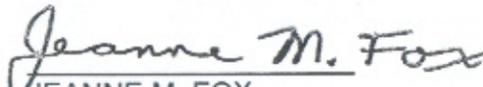
DISCUSSION AND FINDING

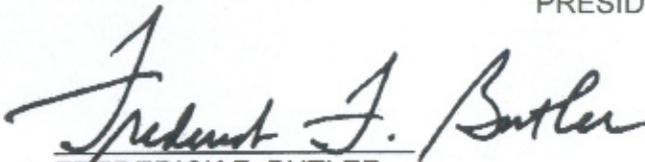
The Board has carefully reviewed the record to date in this proceeding and the attached Stipulation of the Parties. The Board FINDS that, subject to the terms and conditions set forth below, the Stipulation is reasonable, in the public interest, and in accordance with the law. Accordingly, the Board HEREBY ADOPTS the Stipulation as its own, as if fully set forth herein. The Board HEREBY APPROVES, on a provisional basis and subject to refund with interest on any net over-recovered balance, calculated as required by the April Order, the electric and gas CAC rates specified in Appendix E to the Annual Filing and referenced in the Stipulation of the Parties. The subject CAC rates shall become effective on January 1, 2010 or the day after the last public hearing, whichever is later.

The Board HEREBY ORDERS PSE&G to file revised tariff sheets conforming to the terms of the Stipulation and this Order within five (5) days of this Board Order.

DATED: 12/22/09

BOARD OF PUBLIC UTILITIES  
BY:

  
JEANNE M. FOX  
PRESIDENT

  
FREDERICK F. BUTLER  
COMMISSIONER

  
JOSEPH L. FIORDALISO  
COMMISSIONER

  
NICHOLAS ASSELTA  
COMMISSIONER

## DISSENT OF COMMISSIONER ELIZABETH RANDALL

At its December 17, 2009 Agenda Meeting, the Board was presented with requests to increase, on a provisional basis, the various capital infrastructure cost recovery charges for four of the electric and gas utilities whose Infrastructure Investment programs were approved in April 2009.<sup>4</sup>

These Orders provisionally approve increases in Public Service Electric and Gas Company's Capital Adjustment Charges ("CAC"); South Jersey Gas Company's Capital Investment Recovery Tracker ("CIRT"); Elizabethtown Gas Company's Utility Infrastructure Enhancement ("UIE") Rider rate; and Atlantic City Electric Company's Infrastructure Investment Surcharge ("IIS"), each for the period January 1, 2010 through December 31, 2010 and each effective as of January 1, 2010.

Having been opposed to the accelerated infrastructure programs at their inception, I oppose these requests for increases in rates that result from the Board's April 2009 approval of these programs.

From the outset, I have felt that it is not appropriate during a time of national economic recession to increase customers' gas and electric bills. While the rationale behind these programs is to create jobs, I believe that the usual and customary schedule of capital improvements sufficiently insures the safe and reliable delivery of gas and electricity services.



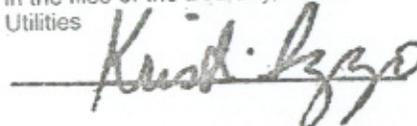
ELIZABETH RANDALL  
COMMISSIONER

ATTEST:



KRISTI IZZO  
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities



<sup>4</sup> The remaining company whose plan was approved on April 28, 2009, New Jersey Natural Gas Company, did not make a filing at this time as its increases will be considered within the context of its base rate case.

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STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES

IN THE MATTER OF THE PETITION OF )  
PUBLIC SERVICE ELECTRIC AND GAS )  
COMPANY OF CHANGES IN ITS ) STIPULATION FOR  
CAPITAL ECONOMIC STIMULUS ) PROVISIONAL RATES  
INFRASTRUCTURE INVESTMENT )  
CHARGES AND ASSOCIATED CAPITAL ) BPU Docket Nos. EO09010049  
and ADJUSTMENT MECHANISMS AND FOR ) G009010050  
CHANGES IN ITS TARIFF FOR ELECTRIC )  
SERVICE, B.P.U.N.J. No. 14 ELECTRIC )  
AND CHANGES IN ITS TARIFF FOR GAS )  
SERVICE B.P.U.N.J. No. 14 GAS )  
PURSUANT TO *N.J.S.A. 48:2-21 et seq.* )

**APPEARANCES:**

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**Jessica L. Campbell, Deputy Attorney General**, for the Staff of the New Jersey Board of Public Utilities (**Anne Milgram, Attorney General of New Jersey**)

**TO: THE NEW JERSEY BOARD OF PUBLIC UTILITIES**

On November 5, 2009, Public Service Electric and Gas Company ("Public Service" or "the Company") made a filing in the above-referenced matter, requesting revenue of approximately \$34.9 million and \$17.2 million, respectively, on an annual

basis for a combined electric and gas total of \$52.1 million. Compared to the Company's existing Board approved Capital Adjustment Charge ("CAC") rates, the resultant total net annual revenue impact on the Company's electric and gas customers is a \$33.2 million increase (\$28.2 million for electric and \$5.0 million for gas).

Notice setting forth the Company's November 5, 2009 request for an increase in its CAC rates, including the date, time and place of the public hearing, was placed in newspapers having a circulation within the Company's gas and electric service territory and was served on the county executives and clerks of all municipalities within the Company's gas and electric service territory.

Public hearings are scheduled for Hackensack, Mt. Holly, and New Brunswick on December 14, 15, and 21, 2009 at 3:30 p.m. and 5:30 p.m., respectively.

Public Service, Board Staff, and the Department of the Public Advocate, Division of Rate Counsel ("Rate Counsel") (collectively, the "Parties") have determined that because the Company's annual cost recovery filing will not be updated with actual revenues and expenses for 2009 until after the proposed effective date of January 1, 2010 and because additional time is needed to complete the review of the proposed rates, the Parties have agreed to the implementation of provisional CAC rates, subject to refund with interest, to be effective the later of on January 1, 2010 or the day after the last public hearing is held as required by law. The Parties agree that a change in the Company's CAC rates, on a provisional basis, is reasonable at this time and HEREBY AGREE as follows:

The Parties agree that the Company's CAC rates shall be provisionally increased to recover the additional \$33.2 million on a net annual basis (\$28.2 million for electric and \$5.0 million for gas), as set forth in the tariff sheets appended hereto as Attachment A. The CAC rates set forth in Attachment A are to be implemented on a provisional basis, subject to refund with interest calculated pursuant to the April 28, 2009 Order. The provisional rates and data on the projects and the associated investment costs included in the Annual Filing, as well as the amounts to be reflected in the deferred balance and included in the Company's next annual filing, will be subject to review by the Parties, with opportunity for discovery and an evidentiary hearing, if necessary, prior to the issuance of a final Board Order. The Company's CAC rates shall be provisionally increased as set forth in the attached tariff sheets, subject to refund with interest as defined in the April 28, 2009 Board Order for over/under collections. The annual impacts of the implementation of the provisional CAC rates, for the period January 1, 2010 through December 31, 2010, to the typical residential electric customer that uses 6,960 kilowatt-hours per year and the residential gas heating customer that uses 1,210 therms per year are \$7.24 or approximately 0.56% and \$3.00 or approximately 0.18%, respectively. Public Service has proposed tariff sheets, effective January 1, 2010 reflecting the CACs in both the Electric Tariff and the Gas Tariff and are set forth in Appendix A attached hereto.

~~In accordance with the April 28, 2009 Order, the Parties recognize that, in~~  
the context of the Company's current base rate case, the Qualifying Projects and the CAC rate for the test year will be subject to a full and thorough examination. The Parties agree

that, if required, full evidentiary hearings with respect to the Qualifying Projects for the test year and related costs will take place in that base rate case proceeding. Furthermore, during a Phase Two proceeding of the Company's current base rate case, the net capitalized amounts of the remaining Qualifying Projects which are not in the test year, if after a full and thorough examination in the Phase Two proceeding are found to be incremental, reasonable and prudent, will then be rolled into the Company's rate base and the related CAC charges will be terminated.

The undersigned agree that this Provisional Settlement contains mutually balancing and interdependent provisions and is intended to be accepted and approved in its entirety. In the event any particular aspect of this Provisional Settlement is not accepted and approved by the Board, this Provisional Settlement shall be null and void, and the parties shall be placed in the same position that they were in immediately prior to its execution.

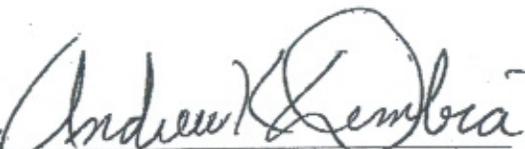
The undersigned parties further HEREBY AGREE that this Provisional Settlement has been made exclusively for the purpose of this proceeding and that this Provisional Settlement, in total or specific item, is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

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PUBLIC SERVICE ELECTRIC AND  
GAS COMPANY

RONALD K. CHEN  
PUBLIC ADVOCATE OF  
NEW JERSEY

STEFANIE A. BRAND, DIRECTOR  
DIVISION OF RATE COUNSEL

BY:   
Andrew Dembia, Esq.

BY: \_\_\_\_\_  
Kurt S. Lewandowski, Esq.  
Assistant Deputy Public Advocate

DATED: 12/16/09

DATED: \_\_\_\_\_

ANNE MILGRAM  
ATTORNEY GENERAL OF NEW JERSEY  
Attorney for the Staff of the Board of Public Utilities

BY: \_\_\_\_\_  
Jessica L. Campbell, DAG

DATED: \_\_\_\_\_

PUBLIC SERVICE ELECTRIC AND  
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DATED: 12/16/09

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ANNE MILGRAM  
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Attorney for the Staff of the Board of Public Utilities

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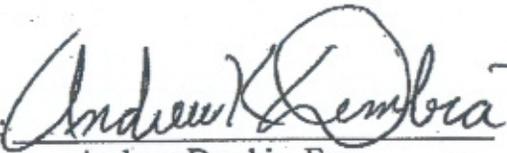
DATED: \_\_\_\_\_

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PUBLIC SERVICE ELECTRIC AND  
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Assistant Deputy Public Advocate

DATED: 12/16/09

DATED: \_\_\_\_\_

ANNE MILGRAM  
ATTORNEY GENERAL OF NEW JERSEY  
Attorney for the Staff of the Board of Public Utilities

BY:   
Jessica L. Campbell, DAG

DATED: 12/16/2009

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
B.P.U.N.J. No. 14 ELECTRIC

XXX Revised Sheet No. 64D  
Superseding  
XXX Revised Sheet No. 64D

CAPITAL ADJUSTMENT CHARGES

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges Including SUT</u>
<b><u>RS</u></b>			
Service Charge	per Month	\$ 0.08	\$ 0.09
Distribution 0-600, June-September	per kWhr	0.0921 ¢	0.0985 ¢
Distribution 0-600, October-May	per kWhr	0.1194 ¢	0.1278 ¢
Distribution over 600, June-September	per kWhr	0.1058 ¢	0.1132 ¢
Distribution over 600, October-May	per kWhr	0.1194 ¢	0.1278 ¢
<b><u>RHS</u></b>			
Service Charge	per Month	\$ 0.08	\$ 0.09
Distribution 0-600, June-September	per kWhr	0.1545 ¢	0.1653 ¢
Distribution 0-600, October-May	per kWhr	0.0997 ¢	0.1067 ¢
Distribution over 600, June-September	per kWhr	0.1721 ¢	0.1841 ¢
Distribution over 600, October-May	per kWhr	0.0366 ¢	0.0392 ¢
Common Use	per kWhr	0.1721 ¢	0.1841 ¢
<b><u>RLM</u></b>			
Service Charge	per Month	\$ 0.47	\$ 0.50
Distribution, June-September, On-Peak	per kWhr	0.1794 ¢	0.1920 ¢
Distribution, June-September, Off-Peak	per kWhr	0.0417 ¢	0.0446 ¢
Distribution, October-May, On-Peak	per kWhr	0.0417 ¢	0.0446 ¢
Distribution, October-May, Off-Peak	per kWhr	0.0417 ¢	0.0446 ¢
<b><u>WH</u></b>			
Distribution	per kWhr	0.1420 ¢	0.1519 ¢
<b><u>WHS</u></b>			
Service Charge	per Month	\$ 0.02	\$ 0.02
Distribution	per kWhr	0.0000 ¢	0.0000 ¢

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**  
**B.P.U.N.J. No. 14 ELECTRIC**

**XXX Revised Sheet No. 64E**  
**Superseding**  
**XXX Revised Sheet No. 64E**

**CAPITAL ADJUSTMENT CHARGES**  
**(Continued)**

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges Including SUT</u>
<b><u>HS</u></b>			
Service Charge	per Month	\$ 0.11	\$ 0.12
Distribution, June-September	per kWhr	0.2637 ¢	0.2822 ¢
Distribution, October-May	per kWhr	0.0968 ¢	0.1036 ¢
<b><u>GLP</u></b>			
Service Charge	per Month	\$ 0.14	\$ 0.15
Service Charge-Unmetered	per Month	\$ 0.07	\$ 0.07
Service Charge-Night Use	per Month	\$ 12.46	\$ 13.33
Annual Demand	per kW	\$ 0.1304	\$ 0.1395
Summer Demand, June-September	per kW	\$ 0.2420	\$ 0.2589
Distribution kWhr, June-September	per kWhr	0.0306 ¢	0.0327 ¢
Distribution kWhr, October-May	per kWhr	0.0108 ¢	0.0116 ¢
Distribution kWhr, Night Use, June-September	per kWhr	0.0108 ¢	0.0116 ¢
Distribution kWhr, Night Use, October-May	per kWhr	0.0108 ¢	0.0116 ¢
<b><u>LPL-Secondary</u></b>			
Service Charge	per Month	\$ 12.46	\$ 13.33
Annual Demand	per kW	\$ 0.1080	\$ 0.1156
Summer Demand, June-September	per kW	\$ 0.2569	\$ 0.2749
Distribution	per kWhr	0.0000 ¢	0.0000 ¢
<b><u>LPL- Primary</u></b>			
Service Charge	per Month	\$ 12.46	\$ 13.33
Service Charge-Primary Alternate	per Month	\$ 0.64	\$ 0.68
Annual Demand	per kW	\$ 0.0524	\$ 0.0561
Summer Demand, June-September	per kW	\$ 0.2907	\$ 0.3110
Distribution	per kWhr	0.0000 ¢	0.0000 ¢

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 64F  
Superseding

B.P.U.N.J. No. 14 ELECTRIC

XXX Revised Sheet No. 64F

**CAPITAL ADJUSTMENT CHARGES**  
(Continued)

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges Including SUT</u>
<b><u>HTS-Subtransmission</u></b>			
Service Charge	per Month	\$ 68.47	\$ 73.26
Annual Demand	per kW	\$ 0.0344	\$ 0.0368
Summer Demand, June-September	per kW	\$ 0.1243	\$ 0.1330
Distribution	per kWhr	0.0000 ¢	0.0000 ¢
<b><u>HTS-High Voltage</u></b>			
Service Charge	per Month	\$ 61.62	\$ 65.93
Annual Demand	per kW	\$ 0.0216	\$ 0.0231
Distribution	per kWhr	0.0000 ¢	0.0000 ¢
<b><u>HEP</u></b>			
Distribution Fixed Charge	per Month	\$ 910.50	\$ 974.24
Distribution	per kWhr	0.0000 ¢	0.0000 ¢
<b><u>BPL</u></b>			
Distribution	per kWhr	0.0198 ¢	0.0212 ¢
<b><u>BPL-POF</u></b>			
Distribution	per kWhr	0.0197 ¢	0.0211 ¢
<b><u>PSAL</u></b>			
Distribution	per kWhr	0.0211 ¢	0.0226 ¢
<b><u>Other Delivery Charge</u></b>			
Base Rate Distribution Kilowatthour Adjustment	per kWhr	(0.0018) ¢	(0.0019) ¢

**CAPITAL ADJUSTMENT CHARGE**

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements.

The charges will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over-recovered balances. The interest rate shall be reset each month.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102  
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Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 14 GAS**

**XXX Revised Sheet No. 47  
Superseding  
XXX Revised Sheet No. 47**

**CAPITAL ADJUSTMENT CHARGES**

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges Including SUT</u>
<b><u>RSG</u></b>			
Service Charge	per Month	\$ 0.15	\$ 0.16
Distribution Charge	per Therm	0.6871 ¢	0.7352 ¢
Off-Peak Use	per Therm	0.3300 ¢	0.3531 ¢
<b><u>GSG</u></b>			
Service Charge	per Month	\$ 0.25	\$ 0.27
Distribution Charge-pre July 14, 1997	per Therm	0.5974 ¢	0.6392 ¢
Distribution Charge-All Others	per Therm	0.5974 ¢	0.6392 ¢
Off-Peak Use Distribution Charge - pre July 14, 1997	per Therm	0.2958 ¢	0.3165 ¢
Off-Peak Use Distribution Charge - All Others	per Therm	0.3239 ¢	0.3466 ¢
<b><u>LVG</u></b>			
Service Charge	per Month	\$ 2.32	\$ 2.48
Demand Charge	per Demand Therm	\$ 0.0888	\$ 0.0950
Distribution Charge 0-1,000 - pre July 14, 1997	per Therm	0.1386 ¢	0.1483 ¢
Distribution Charge over 1,000 - pre July 14, 1997	per Therm	0.0809 ¢	0.0866 ¢
Distribution Charge 0-1,000 - All Others	per Therm	0.1386 ¢	0.1483 ¢
Distribution Charge over 1,000 - All Others	per Therm	0.0809 ¢	0.0866 ¢
<b><u>SLG</u></b>			
Single-Mantle Lamp	Monthly per Unit	\$ 0.2708	\$ 0.2898
Double-Mantle Lamp, inverted	Monthly per Unit	\$ 0.2695	\$ 0.2884
Double-Mantle Lamp, upright	Monthly per Unit	\$ 0.2574	\$ 0.2754
Triple-Mantle Lamp prior to January 1, 1993	Monthly per Unit	\$ 0.2695	\$ 0.2884
Triple-Mantle Lamp on and after January 1, 1993	Monthly per Unit	\$ 1.6393	\$ 1.7541

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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 47A

B.P.U.N.J. No. 14 GAS

Superseding

XXX Revised Sheet No. 47A

**CAPITAL ADJUSTMENT CHARGES**

(Continued)

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges Including SUT</u>
<b><u>TSG-F</u></b>			
Service Charge	per Month	\$ 11.94	\$ 12.78
Demand Charge	per Demand Therm	\$ 0.0440	\$ 0.0471
Distribution Charge	per Therm	0.1683 ¢	0.1801 ¢
<b><u>TSG-NF</u></b>			
Service Charge	per Month	\$ 11.94	\$ 12.78
Distribution Charge 0-50,000	per Therm	0.1696 ¢	0.1815 ¢
Distribution Charge over 50,000	per Therm	0.1696 ¢	0.1815 ¢
<b><u>CIG</u></b>			
Service Charge	per Month	\$ 3.31	\$ 3.54
Distribution Charge 0-600,000	per Therm	0.1508 ¢	0.1614 ¢
Distribution Charge over 600,000	per Therm	0.1238 ¢	0.1325 ¢
Extended Gas Service, Special Delivery Charge	per Therm	0.4059 ¢	0.4343 ¢
<b><u>Other Delivery Charge and Commodity Charges</u></b>			
Margin Adjustment Charge	per Therm	(0.0374) ¢	(0.0400) ¢
Basic Gas Supply Service-RSG	per Therm	(0.0077) ¢	(0.0082) ¢
Basic Gas Supply Service-Firm	per Therm	(0.0077) ¢	(0.0082) ¢

**CAPITAL ADJUSTMENT CHARGE**

These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements.

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