



Agenda Date: 11/22/13
 Agenda Item: 2B

STATE OF NEW JERSEY
Board of Public Utilities
 44 South Clinton Avenue, 9th Floor
 Post Office Box 350
 Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF NEW JERSEY NATURAL GAS COMPANY'S ANNUAL REVIEW AND REVISION OF ITS SOCIETAL BENEFITS CHARGE (SBC) FACTORS FOR REMEDIATION YEARS 2012 AND 2013)))))))	DECISION AND ORDER APPROVING STIPULATION FOR PROVISIONAL SBC RATES BPU DOCKET NO. GR13070674
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Parties of Record:

Andrew K. Dembia, Esq., New Jersey Natural Gas Company
Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

BACKGROUND

On July 23, 2013, New Jersey Natural Gas Company ("NJNG" or "the Company") filed a petition in Docket No. GR13070674 relating to the Company's Societal Benefits Charge ("SBC") factors. The factors included in the SBC are the Remediation Adjustment ("RA") rate, the statewide Universal Service Fund rate, and the New Jersey Clean Energy Program ("NJCEP") rate. The Company is requesting that the New Jersey Board of Public Utilities (the "BPU" or "Board") decrease the Company's existing after-tax per therm RA rate from \$0.0324 to \$0.0300; increase the NJCEP rate from \$0.0203 to \$0.0422; and approve the remediation expenditures incurred by the Company for the period July 1, 2011 through June 30, 2013 ("Remediation Years 2012/2013"), to be effective October 1, 2013, or as of the effective date of the Board Order in this proceeding.

RA Rate:

Per the Settlement of the Company's base rate case in BPU Docket No. GR91081383J, the Board established the RA rate as the cost recovery method by which the Company recovers its remediation spending associated with the clean-up of its six former manufactured gas plant sites on a deferred basis over a rolling seven-year period.

Based on those guidelines, the Company looks to decrease its existing after-tax RA rate of \$0.0324 per therm to \$0.0300.

NJCEP:

The NJCEP surcharge is designed to recover costs incurred for NJNG's share of statewide energy efficiency and renewable energy expenditures. NJNG's proposal to increase its existing after-tax NJCEP factor of \$0.0203 per therm to \$0.0422 reflects the Company's share of the statewide increase in NJCEP contribution levels, as approved by the Board Order dated June 21, 2013¹, in Docket No. EO11050324, applicable to the period July 2013 through June 2014.

Public hearings on the SBC petition were held on September 10, 2013 in Rockaway Borough and on September 11, 2013 in Freehold Township. No members of the public appeared at any of the public hearings, and no written comments were received by the Board, NJNG or the Division of Rate Counsel ("Rate Counsel").

STIPULATION

While the Company, Board Staff and Rate Counsel (collectively, the "Parties"), determined that additional time is needed to complete the final review of the Company's request, the Parties executed a stipulation² on October 29, 2013 ("Stipulation") that, pending the conclusion of any further review and discussions among the Parties, at this time it is reasonable for the Board to provisionally authorize:

- (i.) a decrease in the Company's RA rate from \$0.0324 to \$0.0300, and
- (ii.) an increase in the after-tax per therm NJCEP rate of \$0.0203 to \$0.0422.

These provisional rates would be effective the later of December 1, 2013, or the effective date of the Board Order adopting the Stipulation, be subject to refund with interest, with an opportunity for a full review at the Office of Administrative Law, if necessary, and final approval by the Board.

This Stipulation sets a net SBC increase of \$0.0195 per therm over the rates currently in effect, translating into a monthly bill increase of \$1.95 (1.7 percent) for a typical residential heat customer using 100 therms.

DISCUSSION AND FINDING

The Board **HEREBY FINDS** that, subject to the terms and conditions set forth below, the attached Stipulation is reasonable and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Stipulation as its own, as if fully set forth herein.

The Board **HEREBY ORDERS** that effective December 1, 2013, the Company's after-tax per therm RA rate be provisionally reduced from \$0.0324 to \$0.0300, and the Company's after-tax per therm NJCEP rate be provisionally increased from \$0.0203 to \$0.0422, subject to refund

¹ In June 2013, the BPU approved an NJCEP contribution level for NJNG of \$15.576 million for the fiscal period July 2013 through June 2014.

² Although summarized in this Order, the detailed terms of the Stipulation control, subject to the findings and conclusions of this Order.

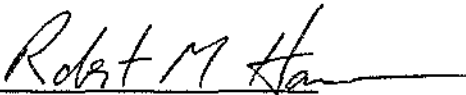
with interest. The Board **HEREBY DIRECTS** that this matter be transmitted to the Office of Administrative Law for a full review and an opportunity for hearings, if necessary.

The Company is **HEREBY DIRECTED** to file the appropriate tariff sheets conforming to the terms and conditions of this Order by December 1, 2013.


The Company's SBC remains subject to audit by the Board. This Decision and Order shall not preclude the Board from taking any actions deemed to be appropriate as a result of any such audit.


DATED: 11/22/13

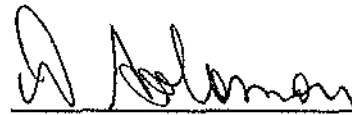
BOARD OF PUBLIC UTILITIES
BY:



ROBERT M. HANNA
PRESIDENT



JEANNE M. FOX
COMMISSIONER


JOSEPH L. FIORDALISO
COMMISSIONER


MARY-ANNA HOLDEN
COMMISSIONER


DIANNE SOLOMON
COMMISSIONER

ATTEST:

KRISTI IZZO
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities


IN THE MATTER OF NEW JERSEY NATURAL GAS COMPANY'S ANNUAL REVIEW AND
REVISION OF ITS SOCIETAL BENEFITS CHARGE FACTORS FOR REMEDIATION YEARS
2012 AND 2013
BPU DOCKET NO. GR13070674

SERVICE LIST

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Wall, NJ 07719

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October 31, 2013

Kristi Izzo, Secretary
N.J. Board of Public Utilities
44 South Clinton Avenue, 9th floor
P.O. Box 350
Trenton, NJ 08625-0350

Re: IN THE MATTER OF NEW JERSEY NATURAL GAS COMPANY'S
ANNUAL REVIEW AND REVISION OF ITS SOCIETAL BENEFITS
CHARGE (SBC) FACTORS FOR REMEDIATION YEARS 2012
AND 2013
BPU DOCKET NO. GR13070674

Dear Ms. Izzo:

Enclosed with this letter is a fully executed Provisional Stipulation in the above captioned matter. Original signatures will be shipped when they have been received from each of the parties.

Please do not hesitate to contact me at (732) 938-1073 if you need any additional information.

Very truly yours,

A handwritten signature in cursive script that reads 'Andrew K. Dembia'.

Andrew K.. Dembia
Regulatory Affairs Counsel

C: James Glassen, R.C. (electronically only)
Sarah Steindel, R.C. (electronically only)
Alex Moreau, DAG (electronically only)
Veronica Beke, DAG (electronically only)
Robert Schultheis, BPU (electronically only)

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF)
NEW JERSEY NATURAL GAS COMPANY)
FOR THE ANNUAL REVIEW AND) BPU DOCKET NO. GR13070674
REVISION OF ITS SOCIETAL BENEFITS)
CHARGE FACTORS FOR REMEDIATION)
YEARS 2012 AND 2013)**

STIPULATION FOR PROVISIONAL RATES

APPEARANCES:

Andrew K. Dembia, Esq., New Jersey Natural Gas Company for the Petitioner, New Jersey Natural Gas Company

Sarah H. Steindel, Esq. and Christine M. Juarez, Esq., Assistant Deputy Rate Counsels, New Jersey Division of Rate Counsel (Stefanie A. Brand, Esq., Director)

Veronica Beke and Alex Moreau, Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (John J. Hoffman, Acting Attorney General of New Jersey)

BACKGROUND

1. By orders dated March 17, 1999 in Docket No. GX99030121 and dated March 30, 2001 in Docket No. GO99030123 pursuant to N.J.S.A. 48:3-60.1, New Jersey Natural Gas Company (“NJNG” or the “Company”) received approval to implement and assess a Societal Benefits Charge (“SBC”) as a non-bypassable surcharge upon customer bills.

2. On July 23, 2013, NJNG filed a petition in Docket No. GR13070674 relating to the Company’s Societal Benefits Charge (“SBC”) factors (the “SBC filing”). The factors included in the SBC are the Remediation Adjustment (“RA”) rate, the statewide Universal

Service Fund (“USF”) rate,¹ and the New Jersey Clean Energy Program (“NJCEP”) rate. In its petition the Company requested that the New Jersey Board of Public Utilities (the “BPU” or “Board”) decrease the Company’s existing after-tax RA of \$0.0324 to \$0.0300; increase the NJCEP after-tax rate of \$0.0203 per therm to \$0.0422 per therm; and approve the remediation expenditures incurred by the Company for the period July 1, 2011 through June 30, 2013 (“Remediation Years 2012/2013”), to be effective October 1, 2013, or as of the effective date of the Board Order in this proceeding.

3. The Company’s SBC filing included its petition, testimonies, schedules, a draft notice of public hearing, the Company’s Gas Service Tariff (redlined) and data that support the Company’s proposed decrease to its current RA rate. Additional information responsive to the fourteen (14) minimum filing requirements (“MFR’s”) for RA filings, as approved and required by Board Order dated April 13, 2006 in BPU in Docket No. GR04121565, was provided by the Company on October 3, 2013.

4. NJNG’s proposal to increase its existing after-tax NJCEP factor of \$0.0203 per therm to \$0.0422 per therm reflects the Company’s share of the statewide increase in NJCEP contribution levels, as approved by Board Order dated June 21, 2013 in Docket No. EO11050324V,² applicable to the period July 2013 through June 2014.

¹ USF is a fund established by the Board to help provide affordable electric and natural gas heating service for eligible residential customers in New Jersey. The statewide USF rates are addressed in annual filings submitted simultaneously by New Jersey’s natural gas and electric utilities. The after-tax natural gas USF factor at the time of this filing of \$0.0184 per therm was approved by the Board in its September 13, 2012 Order in Docket No. ER12060565. In its September 18, 2013 Order, the BPU approved a decrease to the statewide USF factor to \$0.0126, effective October 1, 2013.

² In June 2013, the BPU approved an NJCEP contribution level for NJNG of \$15.576 million for the fiscal period July 2013 through June 2014. I/M/O the Comprehensive Energy Efficiency and Renewable Energy Resource Analysis for Fiscal Years 2014-2017 Clean Energy Program Order, at 40.

5. Public hearings on the SBC petition were held on September 10, 2013 in Rockaway Borough and on September 11, 2013 in Freehold Township. No members of the public appeared at any of the public hearings and no written comments were received by the BPU, NJNG or Rate Counsel.

STIPULATED ISSUES

6. NJNG, Board Staff, and Rate Counsel (collectively, the "Parties"), the only Parties to these proceedings, have discussed certain matters at issue herein. As a result, the Parties have determined that additional time is needed to complete the final review of NJNG's proposed decrease to its current RA rate and proposed increase to its current NJCEP factor. However, the Parties also agree that implementing the proposed RA rate decrease and NJCEP rate increase on a provisional basis, and subject to the terms below, would be reasonable at this time.

7. Accordingly, the Parties stipulate and agree that pending the conclusion of any further review and discussions among the Parties, it is both reasonable and in the public interest for the Board to authorize a decrease in the Company's existing after-tax RA rate from \$0.0324 to \$0.0300 per therm, and an increase in the NJCEP rate of \$0.0203 to \$0.0422 per therm, effective as of the later of December 1, 2013, or the effective date of the Board Order adopting this Stipulation. These rate changes are on a provisional basis and subject to refund with interest, with an opportunity for a full review at the Office of Administrative Law ("OAL"), if necessary, and final approval by the Board.

8. This Stipulation represents an overall SBC increase of \$0.0195 per therm after-tax in the rates currently in effect. This equates to approximately 1.67 percent, or \$1.95 per month for a typical residential heat sales customer using 100 therms per month. The SBC

components of the agreed-upon rates are a RA rate decrease of 0.20 percent and an NJCEP rate increase of 1.87 percent. The overall impact to the average residential non-heat sales customer using 25 therms per month would be an increase of 1.4 percent or \$0.49 per month. For the average small commercial sales customer using 100 therms per month, these changes represent an increase of approximately 1.45 percent or \$1.95 per month. The total bill for a large commercial sales customer is increasing by approximately 1.6 percent or \$23.40 per month based on usage of 1200 therms a month. These rate changes represent an increase in annual after-tax revenue to NJNG of approximately \$13 million. Exhibit A to this Stipulation provides the impacts of the agreed-upon rate changes.

9. The Company will submit final tariff sheets within five (5) business days of the effective date of the Board's Order in this docket conforming to the agreed upon rates and terms set-forth in the above paragraphs. The proposed tariff sheets are attached as Exhibit B.

10. This Stipulation represents a mutual balancing of interests, contains interdependent provisions, and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board, in any applicable Order(s), then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

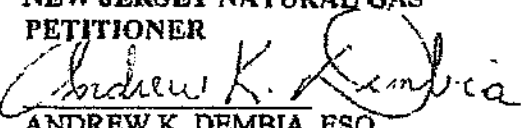
11. The Parties agree that they consider the Stipulation to be binding on them for all purposes herein.

12. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of these proceedings. Except as expressly provided herein, NJNG, Board Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein. All rates are subject to audit by the Board. The Parties further acknowledge that a Board Order approving, rejecting, or modifying this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

WHEREFORE, the Parties hereto do respectfully submit this Stipulation and request that the Board issue a Decision and Order approving it in its entirety, in accordance with the terms hereof, as soon as reasonably possible in order to have these rates effective the later of December 1, 2013, or the effective date of the Board Order approving this Stipulation.

**NEW JERSEY NATURAL GAS
PETITIONER**

By:


ANDREW K. DEMBIA, ESQ.
New Jersey Natural Gas

**DIVISION OF RATE COUNSEL
STEFANIE BRAND, ESQ.
DIRECTOR**

By:


SARAH H. STEINDEL, ESQ.
ASSISTANT DEPUTY RATE COUNSEL

**JOHN J. HOFFMAN
ACTING ATTORNEY GENERAL OF NEW JERSEY
Attorneys for Staff of the Board of Public Utilities**

By:


VERONICA A. BEKE
DEPUTY ATTORNEY GENERAL

Date: October 29, 2013

New Jersey Natural Gas Company
Net Impact of Proposed Rate Changes
EPU Docket Nos. GR13070674
Fiscal Year 2014

	Component of	(\$/therm)					
		Current		10/1/2013 Proposed		Change	
		Pre-tax	Post-tax	Pre-tax	Post-tax	Pre-tax	Post-tax
RAC	Delivery Price	0.0303	0.0324	0.0280	0.0300	(0.0023)	(0.0024)
NJCEP	Delivery Price	0.0190	0.0203	0.0394	0.0422	0.0204	0.0219
USF	Delivery Price	0.0118	0.0128	0.0118	0.0128	0.0000	0.0000
SBC		0.0611	0.0653	0.0792	0.0848	0.0181	0.0195

<u>Impact on Residential Non-Heating Customers</u>				
25 therm bill				
Prices effective 10/1/13				
	Customer Charge	\$8.25	\$8.25	
	Delivery	\$0.5504	\$13.76	
	BGSS	\$0.5158	\$12.90	
	Total	\$1.0662	\$34.91	
Proposed prices				
	Customer Charge	\$8.25	\$8.25	
	Delivery	\$0.5699	\$14.25	
	BGSS	\$0.5158	\$12.80	
	Total	\$1.0857	\$35.40	
	Increase		\$0.49	
	Increase as a percent		1.40%	
<u>Impact on Residential Heating Customers</u>				
100 therm bill 1000 therm annual bill				
Prices effective 10/1/13				
	Customer Charge	\$8.25	\$8.25	\$99.00
	Delivery	\$0.5704	\$57.04	\$570.40
	BGSS	\$0.5158	\$51.58	\$515.80
	Total	\$1.0882	\$116.87	\$1,185.20
Proposed prices				
	Customer Charge	\$8.25	\$8.25	\$99.00
	Delivery	\$0.5899	\$58.99	\$589.90
	BGSS	\$0.5158	\$51.58	\$515.80
	Total	\$1.1057	\$118.82	\$1,204.70
	Increase		\$1.95	\$19.50
	Increase as a percent		1.67%	1.65%
<u>Impact on Commercial GSS Customers</u>				
100 therm bill				
Prices effective 10/1/13				
	Customer Charge	\$25.00	\$25.00	
	Delivery	\$0.5760	\$57.60	
	BGSS	\$0.5158	\$51.58	
	Total	\$1.0938	\$134.38	
Proposed prices				
	Customer Charge	\$25.00	\$25.00	
	Delivery	\$0.5975	\$59.75	
	BGSS	\$0.5158	\$51.58	
	Total	\$1.1133	\$136.33	
	Increase		\$1.95	
	Increase as a percent		1.45%	
<u>Impact on Commercial GSI Customers</u>				
1200 therm bill				
Prices effective 10/1/13				
	Customer Charge	\$40.00	\$40.00	
	Demand Charge	\$1.50	\$175.50	
	Delivery	\$0.4959	\$595.08	
	BGSS (October 2013)	\$0.5426	\$651.12	
	Total	\$1.0385	\$1,461.70	
Proposed prices				
	Customer Charge	\$40.00	\$40.00	
	Demand Charge	\$1.50	\$175.50	
	Delivery	\$0.5154	\$618.48	
	BGSS (October 2013)	\$0.5426	\$651.12	
	Total	\$1.0590	\$1,485.10	
	Increase		\$23.40	
	Increase as a percent		1.60%	

Projected Annual Revenue

Projected SBC annual therms	666,101 (000s)		
Projected Annual Revenue \$ million	Current Rates	Proposed Rates	Change
Pre-tax	\$40.7	\$52.8	\$12.1
Post-tax	\$43.5	\$58.5	\$15.0

NEW JERSEY NATURAL GAS COMPANY

Twentieth Revised Sheet No. 51

BPU No. 8 - Gas

Superseding Nineteenth Revised Sheet No. 51

SERVICE CLASSIFICATION - RS

RESIDENTIAL SERVICE

AVAILABILITY

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month	\$8.25
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Delivery Charge:

Residential Heating

Delivery Charge per therm	\$0.5752
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Residential Non-Heating

Delivery Charge per therm	\$0.5561
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: , 2013
Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719

Effective for service rendered on
and after December 1, 2013

NEW JERSEY NATURAL GAS COMPANY

Seventeenth Revised Sheet No. 54

BPU No. 8 - Gas

Superseding Sixteenth Revised Sheet No. 54

SERVICE CLASSIFICATION – DGR

DISTRIBUTED GENERATION SERVICE - RESIDENTIAL

AVAILABILITY

This service is available to any residential customer using distributed generation technologies including, but not limited to, microturbines and fuel cells to generate electricity for domestic purposes.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$8.25

Delivery Charge:

November - April \$0.4049

May - October \$0.3478

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

Date of Issue: , 2013
Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719

*Effective for service rendered on
and after December 1, 2013*

NEW JERSEY NATURAL GAS COMPANY

Twentieth Revised Sheet No. 56

BPU No. 8 - Gas

Superseding Nineteenth Revised Sheet No. 56

SERVICE CLASSIFICATION – GSS

GENERAL SERVICE - SMALL

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”), the Company will, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$25.00

Delivery Charge:

Delivery Charge per therm \$0.5671

BGSS Charge:

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

Date of Issue: , 2013
Issued by: Mark R. Sperduto, Senior Vice President
Wall, NJ 07719

*Effective for service rendered on
and after December 1, 2013*

NEW JERSEY NATURAL GAS COMPANY

Twentieth Revised Sheet No. 59

BPU No. 8 - Gas

Superseding Nineteenth Revised Sheet No. 59

SERVICE CLASSIFICATION - GSL

GENERAL SERVICE - LARGE

AVAILABILITY

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision 1 applicable to customers purchasing gas supply under Rider "A", the Company will, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$40.00

Demand Charge:

Demand Charge per therm applied to HMAD \$1.50

Delivery Charge:

Delivery Charge per therm \$0.5006

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue: , 2013
Issued by: Mark R. Spurduto, Senior Vice President
Wall, NJ 07719

Effective for service rendered on
and after December 1, 2013

NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Twelfth Revised Sheet No. 62
Superseding Eleventh Revised Sheet No. 62*

SERVICE CLASSIFICATION - FT

FIRM TRANSPORTATION SERVICE

AVAILABILITY

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, FC, IS, or NGV. The Customer must provide to the Company's satisfaction, a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution system.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$50.00

Demand Charge:

Demand Charge per therm applied to MDQ \$1.37

Delivery Charge:

Delivery Charge per therm for High Load Factor ("HLF") customers \$0.2321

Delivery Charge per therm for Low Load Factor ("LLF") customers \$0.2639

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

DETERMINATION OF LOAD FACTOR

1. Calculation of Load Factor

Each Customer's load factor will be equal to the result of dividing the total annual usage by the highest single month's usage times twelve (12). The formula to be used is:

$$\text{Load Factor} = \frac{\text{Total Annual Use}}{\text{Highest Month's Use} \times 12}$$

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Twentieth Revised Sheet No. 65
Superseding Nineteenth Revised Sheet No. 65*

SERVICE CLASSIFICATION - DGC

DISTRIBUTED GENERATION SERVICE - COMMERCIAL

AVAILABILITY

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Marketer or Broker, the Marketer or Broker assumes the responsibility for all delivery requirements. The Customer also must have clear and marketable title of gas with firm transportation capacity to the Company's distribution systems. If the Company so requests, the Customer must provide such proof. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$40.00	\$40.00
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$0.60	\$0.60
<u>Delivery Charge per therm:</u>		
November - April	\$0.3138	\$0.2275
May - October	\$0.2811	\$0.1948

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (1) under Minimum Daily Delivery Volumes section of this Service Classification. For DGC-FT customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (2) under Minimum Daily Delivery Volumes section of this Service Classification, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the sum of the Customer Charge and the Demand Charge.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Fifteenth Revised Sheet No. 71
Superseding Fourteenth Revised Sheet No. 71*

SERVICE CLASSIFICATION - FC

FIRM COGENERATION

AVAILABILITY

This service is applicable to commercial and industrial Customers using gas for the sequential production of electrical and/or mechanical energy and useful thermal energy from the same fuel source as defined in Section 201 of The Public Utility Regulatory Policies Act (PURPA) of 1978.

The Customer must 1) certify that the cogeneration facility is approved by FERC as a "Qualifying Facility"; 2) sign a Service Agreement; and 3) be in compliance with the terms of N.J.S.A. 54:30A-50 to receive service under this classification.

CHARACTER OF SERVICE

Firm gas sales or transportation service.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$49.49

Demand Charge:

Demand Charge per therm applied to MDQ \$1.00

Delivery Charge:

Delivery Charge per therm \$0.3379

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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NEW JERSEY NATURAL GAS COMPANY

Twelfth Revised Sheet No. 77

BPU No. 8 - Gas

Superseding Eleventh Revised Sheet No. 77

SERVICE CLASSIFICATION - IS

INTERRUPTIBLE SERVICE

AVAILABILITY

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour and who sign a service agreement, providing gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

CHARACTER OF SERVICE

Interruptible gas sales and transportation service.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$575.00

Delivery Charge:

Customers with Alternate Fuel

Delivery Charge per therm \$0.1715

Customers without Alternate Fuel

Delivery Charge per therm \$0.4132

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

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NEW JERSEY NATURAL GAS COMPANY

*Fourth Revised Sheet No. 97
Superseding Third Revised Sheet No. 97*

BPU No. 8 - Gas

SERVICE CLASSIFICATIONS - CNG

COMPRESSED NATURAL GAS

AVAILABILITY

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Marketer or Broker.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month \$50.00

Delivery Charge:

Delivery Charge per therm \$0.4864
(\$0.6080 per GGE)

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Second Revised Sheet No. 165
Superseding First Revised Original Sheet No. 165*

RIDER "C"

REMEDIATION ADJUSTMENT (RA) (continued)

III. TRACKING THE OPERATION OF THE REMEDIATION ADJUSTMENT CLAUSE

The revenues billed, net of taxes and assessments through the application of the Remediation Adjustment factor shall be accumulated for each month and be applied against the total amortized Remediation Costs calculated for that year. Any over or under collection at the end of the Recovery Year will be included in the determination of the following year's RA factor.

In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT") and when billed to customers exempt from this tax, as set forth in Rider "B", shall be reduced by the amount of such tax included therein.

The RA factor shall be collected through the SBC on a per-therm basis within the Delivery Charge for all service classifications to which Rider "A" applies. The RA factor for Service Classifications RAC, CAC, IS, NGV, IGS, RS, FT, GSL, and GSS shall be collected as set forth in the respective tariff sheets for each service classification. The RA factor is set forth below:

\$0.0300

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NEW JERSEY NATURAL GAS COMPANY

Third Revised Sheet No. 171

BPU No. 8 - Gas

Superseding Second Revised Sheet No.171

RIDER "E"

NEW JERSEY'S CLEAN ENERGY PROGRAM (Continued)

The net amount shall be maintained in a separate deferred account. In the event that the Company determines that an existing NJ's Clean Energy Program rate, if left unchanged, would result in a material over- or under-collection of amounts incurred or expected to be incurred during the current NJ's Clean Energy Program Recovery Year, the Company may file with the BPU for approval of an interim revision of the NJ's Clean Energy Program rate. Such interim revision shall be designed to minimize or eliminate the over- or under-collection expected to result absent such revision either over: (a) the remaining billing months of the current NJ's Clean Energy Program Recovery Year or (b) over such other time period as the BPU shall determine.

Interest shall be computed monthly, at the RAC interest rate as authorized by the Board in Docket No. GX99030123, on the average monthly balances of over- or under-recovery of deferred NJ's Clean Energy costs.

In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT") and when billed to customers exempt from this tax, as set forth in Rider SUT, shall be reduced by the amount of such tax included therein.

The NJ's Clean Energy Program factor shall be collected through [added to] the SBC on a basis for all service classifications to which this Rider "E" applies. The NJ's Clean Energy Program factor is as set forth below:

\$0.0422

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Twenty-Third Revised Sheet No. 252
Superseding Twenty-Second Revised Sheet No. 252*

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Heating Customers

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.25	8.25	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3163	0.3163	
TEFA		0.0084	0.0084	Rider B
SUT		<u>0.0227</u>	<u>0.0227</u>	Rider B
After-tax Base Rate		0.3474	0.3474	
WNC		0.0000	0.0000	Rider D
CIP		0.0240	0.0240	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.4041</i>	<i>0.4041</i>	
<i>Balancing Charge</i>	b	<i>0.0863</i>	<i>0.0863</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0126</u>	<u>0.0126</u>	Rider H
<i>Total SBC</i>	c	<i>0.0848</i>	<i>0.0848</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.5752</u>	<u>0.5752</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.6056	x	Rider A
Less: Balancing	f	<u>0.0863</u>	x	
BGS	e-f=g	<u>0.5193</u>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

Twenty-Third Revised Sheet No. 253
Superseding Twenty-Second Revised Sheet No. 253

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Non-Heating Customers

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u> <u>Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.25	8.25	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3163	0.3163	
TEFA		0.0084	0.0084	Rider B
SUT		<u>0.0227</u>	<u>0.0227</u>	Rider B
After-tax Base Rate		0.3474	0.3474	
CIP		0.0049	0.0049	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<u>0.3850</u>	<u>0.3850</u>	
<i>Balancing Charge</i>	b	<u>0.0863</u>	<u>0.0863</u>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0126</u>	<u>0.0126</u>	Rider H
<i>Total SBC</i>	c	<u>0.0848</u>	<u>0.0848</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.5561</u>	<u>0.5561</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.6056	x	Rider A
Less: Balancing	f	<u>0.0863</u>	x	
BGS	e-f=g	<u>0.5193</u>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Twenty-First Revised Sheet No. 254

BPU No. 8 - Gas

Superseding Twenty-Second Revised Sheet No. 254

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Distributed Generation Service

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.25	8.25	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1795	0.1262	
TEFA		0.0084	0.0084	
SUT		<u>0.0132</u>	<u>0.0094</u>	Rider B
After-tax Base Rate		0.2011	0.1440	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.2338</i>	<i>0.1767</i>	
<i>Balancing Charge</i>	b	0.0863	0.0863	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0126</u>	<u>0.0126</u>	Rider H
<i>Total SBC</i>	c	<i>0.0848</i>	<i>0.0848</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4049</u>	<u>0.3478</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.6056	0.6056	Rider A
Less: Balancing	f	<u>0.0863</u>	<u>0.0863</u>	
BGS	e-f=g	<u>0.5193</u>	<u>0.5193</u>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Twenty-Fourth Revised Sheet No. 255

BPU No. 8 - Gas

Superseding Twenty-Third Revised Sheet No. 255

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Small (GSS)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		25.00	25.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2778	0.2778	
TEFA		0.0074	0.0074	Rider B
SUT		<u>0.0200</u>	<u>0.0200</u>	Rider B
After-tax Base Rate		0.3052	0.3052	
WNC		0.0000	0.0000	Rider D
CIP		0.0581	0.0581	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<i>0.3960</i>	<i>0.3960</i>	
<i>Balancing Charge</i>	b	<i>0.0863</i>	<i>0.0863</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0126</u>	<u>0.0126</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0848</u></i>	<i><u>0.0848</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.5671</u>	<u>0.5671</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Periodic BGSS	e	0.6056	x	Rider A
Less: Balancing	f	<u>0.0863</u>	x	
BGS	e-f=g	<u>0.5193</u>	x	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Eightieth Revised Sheet No. 256

BPU No. 8 - Gas

Superseding Seventy-Ninth Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		1.50	1.50	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2179	0.2179	
TEFA		0.0064	0.0064	Rider B
SUT		<u>0.0157</u>	<u>0.0157</u>	Rider B
After-tax Base Rate		0.2400	0.2400	
WNC		0.0000	0.0000	Rider D
CIP		0.0568	0.0568	Rider I
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	<u>0.3295</u>	<u>0.3295</u>	
<i>Balancing Charge</i>	b	<u>0.0863</u>	<u>0.0863</u>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0126</u>	<u>0.0126</u>	Rider H
<i>Total SBC</i>	c	<u>0.0848</u>	<u>0.0848</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.5006</u>	<u>0.5006</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.6324	X	Rider A
Less: Balancing	f	<u>0.0863</u>	X	
BGS	e-f=g	<u>0.5461</u>	X	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Thirteenth Revised Sheet No. 257
Superseding Twelfth Revised Sheet No. 257*

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

FIRM TRANSPORTATION (FT)

		<u>HLF</u>	<u>LLF</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		50.00	50.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.37	1.37	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1028	0.1325	
TEFA		0.0043	0.0043	Rider B
SUT		<u>0.0075</u>	<u>0.0096</u>	Rider B
After-tax Base Rate		0.1146	0.1464	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1473</i>	<i>0.1791</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0126</u>	<u>0.0126</u>	Rider H
<i>Total SBC</i>	b	<i>0.0848</i>	<i>0.0848</i>	
Delivery Charge (DEL)	a+b=c	<u>0.2321</u>	<u>0.2639</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGSS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Twentieth Revised Sheet No. 258

BPU No. 8 - Gas

Superseding Nineteenth Revised Sheet No. 258

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Commercial Distributed Generation Service

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		40.00	40.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		0.60	0.60	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0951	0.0645	
TEFA		0.0327	0.0327	
SUT		<u>0.0072</u>	<u>0.0051</u>	Rider B
After-tax Base Rate		0.1100	0.0773	
EE		0.0327	0.0327	Rider F
CNGC		<u>0.0000</u>	<u>0.0000</u>	Rider G
<i>Total Transport Rate</i>	a	0.1427	0.1100	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0126</u>	<u>0.0126</u>	Rider H
<i>Total SBC</i>	c	<u>0.0848</u>	<u>0.0848</u>	
DGC-FT Delivery Charge (DEL)	a+b=c	0.2275	0.1948	
Balancing Charge	b	<u>0.0863</u>	<u>0.0863</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.3138</u>	<u>0.2811</u>	

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (1) under Minimum Daily Delivery Volumes section of Service Classification DGC. For DGC-FT customers whose Marketer or Broker deliver gas on their behalf pursuant to paragraph (2) under Minimum Daily Delivery Volumes section of Service Classification DGC, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, and DEL rate are presented on customer bills.

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Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Seventy-Fifth Revised Sheet No. 259
Superseding Seventy-Fourth Revised Sheet No. 259*

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Firm Cogeneration (FC)

		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		49.49	49.49	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.00	1.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1253	0.1253	
SUT		<u>0.0088</u>	<u>0.0088</u>	Rider B
After-tax Base Rate		0.1341	0.1341	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1668</i>	<i>0.1668</i>	
<i>Balancing Charge</i>	b	<i>0.0863</i>	<i>0.0863</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0126</u>	<u>0.0126</u>	Rider H
<i>Total SBC</i>	c	<u><i>0.0848</i></u>	<u><i>0.0848</i></u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.3379</u>	<u>0.3379</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	e	0.6324	X	Rider A
Less: Balancing	f	<u>0.0863</u>	X	
BGS	e-f=g	<u>0.5461</u>	X	

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

Seventy-Second Revised Sheet No. 260
Superseding Seventy-First Revised Sheet No. 260

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

With Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
TEFA		0.0011	0.0011	Rider B
SUT		<u>0.0035</u>	<u>0.0035</u>	Rider B
After-tax Base Rate		0.0540	0.0540	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.0867</u>	<u>0.0867</u>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0126</u>	<u>0.0126</u>	Rider H
<i>Total SBC</i>	b	<u>0.0848</u>	<u>0.0848</u>	
Delivery Charge (DEL)	a+b=c	<u>0.1715</u>	<u>0.1715</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.6324	X	Rider A
BGS	d	<u>0.6324</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 8 - Gas

*Seventy-Second Revised Sheet No. 261
Superseding Seventy-First Revised Sheet No. 261*

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

Without Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		575.00	575.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
TEFA		0.0011	0.0011	Rider B
SUT		<u>0.0193</u>	<u>0.0193</u>	Rider B
After-tax Base Rate		0.2957	0.2957	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.3284</u>	<u>0.3284</u>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0126</u>	<u>0.0126</u>	Rider H
<i>Total SBC</i>	b	<u>0.0848</u>	<u>0.0848</u>	
Delivery Charge (DEL)	a+b=c	<u>0.4132</u>	<u>0.4132</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.6324	X	Rider A
BGS	d	<u>0.6324</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Nineteenth Revised Sheet No. 262

BPU No. 8 - Gas

Superseding Eighteenth Revised Sheet No. 262

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Compressed Natural Gas (CNG)

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u> <u>Sales</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		50.00	50.00	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1448	0.1448	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0241</u>	<u>0.0241</u>	Rider B
After-tax Base Rate		0.3689	0.3689	
EE		<u>0.0327</u>	<u>0.0327</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4016</i>	<i>0.4016</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0422	0.0422	Rider E
RA		0.0300	0.0300	Rider C
USF		<u>0.0126</u>	<u>0.0126</u>	Rider H
<i>Total SBC</i>	b	<i>0.0848</i>	<i>0.0848</i>	
Delivery Charge (DEL)	a+b=c	<u>0.4864</u>	<u>0.4864</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.6324	X	Rider A
BGS	d	<u>0.6324</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer, DEL, and BGSS charges are presented on customer bills.

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In its request, BLS states that it is revising the Producer Price Index (PPI) for wired telecommunications carriers, which measures the monthly changes in prices received for the provision of residential and business telephone services, to incorporate changes in the North American Industry Classification System's definition for the wired industry.⁷ BLS states that the Form 499 data will augment revenue data collected as part of the 2007 Economic Census.⁸ Revenue for individual companies will allow BLS to sample proportionate to economic size. In particular, BLS seeks access to data elements in Form 499A blocks 3 and 4.⁹

BLS states that it will maintain the confidentiality of the data under the Confidential Information Protection and Statistical Efficiency Act's protection from release pursuant to FOIA requests.¹⁰ BLS states that its price index is an aggregate that represents industry-wide data and is available on its website.¹¹ According to BLS, "[n]o company-specific or region-specific data are disclosed¹² and that it will not disclose its sample sizes in the event that "potential respondents could be identified based on their relative sizes."¹³ BLS also indicates that there will be no direct use of the data in index calculation or PPI publications.¹⁴

Pursuant to the Commission's regulations, affected parties have 10 days from the date of this notice to oppose disclosure Form 499A data to the BLS.¹⁵ If the Commission receives no opposition from affected parties within 10 days of this notice, the Commission will disclose the information requested above to BLS. If disclosure is opposed, the procedures set forth in 47 C.F.R. § 0.442 shall apply. All pleadings should refer to WC Docket No. 09-15. Comments may be filed using (1) the Commission's Electronic Comment Filing System (ECFS), (2) the Federal Government's eRulemaking Portal, or (3) by filing paper copies.¹⁶

Comments filed through the ECFS can be sent as an electronic file via the Internet to <http://www.fcc.gov/cgb/ecfs/> or the Federal eRulemaking Portal: <http://www.regulations.gov>.¹⁷ Generally, only one copy of an electronic submission must be filed. In completing the transmittal screen, commenters should include their full name, U.S. Postal Service mailing address, and the applicable

⁷ *BLS Letter*.

⁸ *Id.*

⁹ *BLS Letter*.

¹⁰ CIPSEA is reproduced at 44 USC 3501 note.

¹¹ *Id.* (citing www.bls.gov/ppi).

¹² *Id.*

¹³ *BLS Letter*.

¹⁴ *Id.*

¹⁵ See 47 C.F.R. § 0.442(d)(1). Because the 10 days from release falls on a weekend day, we are extending the due date until Monday, February 23, 2009.

¹⁶ See Electronic Filing of Documents in Rulemaking Proceedings, 63 Fed. Reg. 24121 (1998).

¹⁷ Filers should follow the instructions provided on the Federal eRulemaking Portal website for submitting comments.

docket or rulemaking number. Parties may also submit an electronic comment by Internet e-mail. To get filing instructions for e-mail comments, commenters should send an e-mail to ecfs@fcc.gov, and should include the following words in the body of the message, "get form." A sample form and directions will be sent in reply. Parties who choose to file by paper must file an original and four copies of each filing.

Filings can be sent by hand or messenger delivery, by commercial overnight courier, or by first-class or overnight U.S. Postal Service mail (although we continue to experience delays in receiving U.S. Postal Service mail).

The Commission's contractor will receive hand-delivered or messenger-delivered paper filings for the Commission's Secretary at 236 Massachusetts Avenue, N.E., Suite 110, Washington, D.C. 20002.

-The filing hours at this location are 8:00 a.m. to 7:00 p.m.

-All hand deliveries must be held together with rubber bands or fasteners.

-Any envelopes must be disposed of before entering the building.

-Commercial overnight mail (other than U.S. Postal Service Express Mail and Priority Mail) must be sent to 9300 East Hampton Drive, Capitol Heights, MD 20743.

-U.S. Postal Service first-class mail, Express Mail, and Priority Mail should be addressed to 445 12th Street, S.W., Washington, D.C. 20554.

-All filings must be addressed to the Commission's Secretary, Office of the Secretary, Federal Communications Commission.

People with Disabilities: To request materials in accessible formats for people with disabilities (Braille, large print, electronic files, audio format), send an e-mail to fcc504@fcc.gov or call the Consumer and Governmental Affairs Bureau at (202) 418-0530, (202) 418-0432 (TTY).

Parties must also send a courtesy copy of their filing to Darryl Cooper, Industry Analysis and Technology Division, Wireline Competition Bureau, Federal Communications Commission, 445 12th Street, S.W., Room 6-C160, Washington, D.C. 20554. His email address is darryl.cooper@fcc.gov; his telephone number is (202) 418-7131.

Pursuant to section 1.1206 of the Commission's rules, 47 C.F.R. § 1.1206, this proceeding will be conducted as a permit-but-disclose proceeding in which ex parte communications are permitted subject to disclosure. For further information, please contact Darryl Cooper at the contact information listed above.

- FCC -