



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor Suite, 314
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF SOUTH)	ORDER ADOPTING
JERSEY GAS COMPANY TO REVISE THE COST)	STIPULATION
RECOVERY CHARGE ASSOCIATED WITH ENERGY)	
EFFICIENCY PROGRAMS)	DOCKET NO. GR16060491

Parties of Record:

Stacy A. Mitchell, Esq., South Jersey Gas Company
Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

By this Order, the New Jersey Board of Public Utilities ("Board" or "BPU") considers a stipulation of settlement ("Stipulation") executed by South Jersey Gas ("SJG" or "Company"), Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") intended to resolve the Company's request to revise its Energy Efficiency Tracker ("EET") rate .

BACKGROUND AND PROCEDURAL HISTORY

By Order dated July 24, 2009 ("July 2009 Order"), the Board authorized SJG to implement a number of energy efficiency programs ("EEPs")¹ over a two-year period to promote energy efficiency and conservation while stimulating the State's economy.² The July 2009 Order also authorized the Company to defer and recover all reasonable and prudent costs associated with the EEPs including both Company investments in the EEPs as well as incremental operating and maintenance ("O&M") costs. These costs were to be recovered through the EET.

¹ SJG was authorized to offer the following EEPs: 1) Enhanced Residential Heating, Venting, and Air Conditioning ("HVAC") Rebate Program; 2) Residential Home Performance Finance Energy Efficiency Program; 3) Combined Heat and Power Program; 4) Commercial Customer Direct Install Financing Program; and 5) Non-Residential Energy Efficiency Investment).

² In re Energy Efficiency Programs and Associated Cost Recovery Mechanisms and In re the Petition of South Jersey Gas Company for Approval of Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker "EET" Pursuant to N.J.S.A. 48:3-98.1; and to Modify Rate Schedule EGS-LV, BPU Docket Nos. E009010056 and G009010059, Order dated July 24, 2009.

The EET cost recovery mechanism provides for two different treatments of the costs. One part allows the Company to earn a return on the investments and recover the amortization of the regulatory asset to be created upon SJG's balance sheet that is associated with the Company's investments in EEP related infrastructure. The other part allows recovery of incremental O&M expenses associated with the EEPs. Pursuant to the July 2009 Order, the Company is required to submit annual EEP cost recovery filings to establish future EET rates. The annual filings were to include certain information including investment levels, operating costs, and employment. Pursuant to the July 2009 Order, the initial EET rate was established as \$0.0024 per therm, including taxes.

On July 9, 2010, the Company submitted its first annual EET filing with the Board which was assigned Docket No. G010070466. Subsequently, on June 1, 2011, SJG submitted its second annual EET which was assigned Docket No. GR11060336. By Order dated September 13, 2012, the Board authorized an EET rate of \$0.0096 per therm, including taxes to resolve both the first and second EET filings.³

By Order dated January 19, 2011 ("January 2011 Order"), the Board authorized SJG to extend its EEPs by one year to allow SJG to carryover individual program under-spending until December 31, 2011 as well as to allow SJG's monthly program investment and incremental O&M costs associated with the EEPs to continue until April 30, 2012.⁴ In addition, the January 2012 Order authorized the reallocation of money within the EEPs' budget as requested by SJG.

On May 3, 2012, SJG filed a petition in Docket No. G012050363 ("EEP II Petition") seeking authorization to implement a new set of EEPs. During the pendency of the EEP II Petition, SJG filed another petition in Docket No. G012060492, seeking to extend its current EEPs and the EET through December 31, 2012 to permit the Company to spend the remaining unexpended EEP budget. Pursuant to Board Order dated August 15, 2012 ("August 2012 Order"), the Board approved a settlement among the Parties authorizing SJG to extend its EEPs within the currently approved budget until the remaining unexpended funds were exhausted or until such time as the Board made a determination in the EEP II Petition, whichever occurred first.⁵ The August 2012 Order also authorized a reallocation of money within the EEP budget.

On June 1, 2012, the Company submitted its third annual EET filing with the Board, which was assigned Docket No. GR12060473.

³ In re the Petition of South Jersey Gas Company for Approval of the Cost Recovery Associated with Energy Efficiency Programs (2010) and In re the Petition of South Jersey Gas Company for Approval of the Cost Recovery Associated with Energy Efficiency Programs (2011); BPU Docket Nos. G010070466 and GR11060336, Order dated September 13, 2012.

⁴ In re the Petition of South Jersey Gas Company for Approval of Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1; and to Modify Rate Schedule EGS-LV, BPU Docket No. G010110861, Order dated January 19, 2011.

⁵ In re the Petition of South Jersey Gas Company for Approval to Extend the Company's Board-Approved Energy Efficiency Programs and to Transfer Funding Amongst the Individual Programs, BPU Docket No. G012060492, Order dated August 15, 2012.

By Order dated January 23, 2013, during the pendency of the EEP II Petition and the third annual EET filing, the Board authorized SJG to extend its EEPs through June 2013, along with a budget for the extension.⁶ By Order dated June 21, 2013, the Board authorized SJG to continue its Residential Home Performance and Finance Energy Efficiency Program, its Non-Residential Energy Efficiency Investment Program, its Enhanced Residential HVAC Rebate Program and its Commercial Customer Direct Install Financing Program (collectively, "EEP II Programs") through June 2015.⁷ ("June 2013 Order") Pursuant to the June 2013 Order, an initial rate of \$0.0035, including taxes, associated with the approved EEP II Programs was set ("EET Extension Rate").

On May 31, 2013, the Company submitted its fourth annual EET filing with the Board, which was assigned Docket No. GR13050435. By Order dated September 30, 2014 ("September 2014 Order"), the Board authorized an EET rate of \$0.0134 per therm, including taxes to resolve both the third and fourth EET filings.⁸ When combined with the EET II Extension Rate of \$0.0035 per therm with taxes approved by the Board in the June 2013 Order, the total EET rate in effect for use after October 1, 2014 was \$0.0169 per therm, including taxes.

By petition dated May 30, 2014 in Docket No. GR14050509, SJG submitted its fifth annual EET filing to the Board seeking approval to increase the then existing total EET rate to \$0.015577 per therm, including taxes. However, due to the rate approved in the Board's September 2014 Order, the requested rate of \$0.015577 per therm, reflected a decrease from the current rate of \$0.0169, including taxes. By petition dated June 1, 2015 in Docket No. GR15060643, SJG submitted its sixth annual EET filing to the Board seeking approval to decrease the then current EET rate from \$0.0169 per therm including taxes to \$0.003252 including taxes.

On January 20, 2015, SJG filed a petition with the Board seeking approval to continue its EEPs for a three year period, with a total budget of \$56 million. By Order dated August 19, 2015 ("August 2015 Order"), the Board approved a stipulation between the Parties further extending certain EEPs⁹ offered by SJG.¹⁰ Pursuant to the August 2015 Order, an initial rate of \$0.004494 per therm including taxes was established for the EEP III Extension Programs. When combined with the then current total EET rate of \$0.0169 per therm including taxes, the total EET rate in effect for use after September 1, 2015 was \$0.021394 per therm including taxes.

⁶ In re the Petition of South Jersey Gas Company for Approval of an Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. G012050363, Order dated January 23, 2013.

⁷ In re the Petition of South Jersey Gas Company for Approval of an Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. G012050363, Order dated June 21, 2013.

⁸ In re the Petition of South Jersey Gas Company for Approval of an Increase in the Cost Recovery Associated with Energy Efficiency Programs AND In re the Petition of South Jersey Gas Company for Approval of an Increase in the Cost Recovery Associated with Energy Efficiency Programs, BPU Docket Nos. GR12060473 and GR13050435, Order dated September 30, 2014.

⁹ The August 2015 Order authorized SJG to offer the following programs: 1) Residential Home Performance and Finance Energy Efficiency Program; 2) Non-Residential Energy Efficiency Investment Program; 3) Enhanced Essential HVAC Rebate Program; 4) Commercial Customer Direct Install Financing Program; and 5) OPOWER pilot program. ("EEP Extension III Programs")

¹⁰ In re the Petition of South Jersey Gas Company for Approval of an Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GR15010090, Order dated August 19, 2015.

By Order dated February 24, 2016, the Board authorized a decrease in the EET rate to its current level of \$0.007302 per therm, including taxes to resolve both the fifth and sixth EET filings.¹¹

JUNE 2016 PETITION

By petition dated June 2, 2016 ("June 2016 Petition"), which was assigned Docket No. GR16060491, SJG requested a decrease of its EET rate from the current rate of \$0.007302 per therm, including taxes to \$0.005995 per therm, including taxes.

The June 2016 Petition sought to reconcile EEP costs and cost recoveries for the period commencing October 1, 2015 through September 30, 2016 ("2016 Recovery Period"), and to recover forecast revenues for the period October 1, 2016 through September 30, 2017 ("2017 Recovery Period"). Information for the 2016 Recovery Period included seven months of actual data through April 30, 2016 and five months of projected data through September 30, 2016. Information for the 2017 Recovery Period included projected data from October 2016 to September 2017. As reflected in the June 2016 Petition, the proposed EET Rate of \$0.005995 per therm was designed to recover actual and projected allowable recoverable EEP costs of \$6,180,391, exclusive of taxes through September 30, 2017 as well as return a projected over-recovered balance of \$2,932,298 at September 30, 2016, for a total revenue requirement of \$3,248,093, exclusive of taxes. As part of discovery, SJG updated its revenue requirement to include actual data through August 31, 2016. The updated revenue requirement would be \$2,479,339 (\$5,496,852 actual and projected expenses through September 2017 and projected over-recovered balance of \$3,017,513 at September 30, 2016, both exclusive of taxes).

Since the Company requested a decrease in rates, it was determined that public comment hearings on the June 2016 Petition were not required.

STIPULATION

The Parties have engaged in discovery and discussed the issues in this matter. As a result of those discussions, on October 3, 2016, the Parties executed the Stipulation in this matter. The Stipulation provides for the following:¹²

- By petition dated June 1, 2016, the Company submitted its Seventh Annual EET Filing (Docket No. GR16060491), seeking Board approval to decrease the EET rate to \$0.005995 per therm, including taxes. This represents a decrease of \$0.001307 per therm from the current EET rate of \$0.007302 per therm, including taxes. The petition was based on actual data through April 30, 2016 and projected data from May 1, 2016 through September 30, 2017;

¹¹ In re the Petition of South Jersey Gas Company for Approval of an Increase to the Cost Recovery Charge Associated with Energy Efficiency Programs (2014) and the Petition of South Jersey Gas Company to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs (2015); BPU Docket Nos. GR14050509 and GR15060643, Order dated February 24, 2016.

¹² Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusion in this Order.

- On August 23, 2016, the Company updated its filing with actual data through July 31, 2016 and projected data from August 1, 2016 through September 30, 2017. Thereafter, on September 27, 2016, the Company further updated its filing with actual data through August 31, 2016 and projected data from September 1, 2016 through September 30, 2017, as shown in Exhibit A attached to the Stipulation, reflecting a revised proposed EET rate of \$0.004576 per therm, including taxes. This represents a decrease of \$0.002726 per therm from the current EET rate of \$0.007302 per therm, including taxes. The impact of this decrease on the bill of a residential heating customer using 100 therms of natural gas in a winter month is a decrease of \$0.27 or 0.2%;
- The rates, as set forth in the tariff sheets attached to the Stipulation as Exhibit B, are just and reasonable and the Parties agree that SJG should be authorized to implement the rates as set forth herein in accordance with a written BPU Order of approval. Following acceptance of the Stipulation by an Order of the Board, SJG will submit a Compliance Filing incorporating the EET rate approved by the Board within five days of such approval;
- The Parties engaged in discovery in this proceeding and all such discovery has been answered in full by the Company; and
- The Parties further acknowledge that a Board Order approving the Stipulation will become effective upon service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

DISCUSSION AND FINDING

The Board has carefully reviewed the record in this proceeding, including the June 2016 Petition and the attached Stipulation. The Board **HEREBY FINDS** that the Stipulation represents a fair and reasonable resolution of the issues, is in the public interest and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the attached Stipulation as its own, incorporating by reference its terms and conditions as if fully set forth herein.

The Board **HEREBY APPROVES** a reduction of the current EET Rate of \$0.007302 per therm (including taxes) to a rate of \$0.004576 per therm (including taxes) effective for service on or after November 10, 2016. Accordingly, a typical residential heating customer using 1,000 therms annually would experience a decrease in their annual bill from \$1,191.40 to \$1,188.67 or \$2.73 or approximately 0.23%.

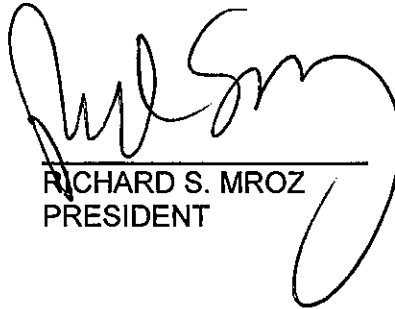
The Board **HEREBY ORDERS** the Company to file revised tariff sheets conforming to the terms of the Stipulation by November 10, 2016.

The Company's costs will remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is November 10, 2016.

DATED: 10/31/16

BOARD OF PUBLIC UTILITIES
BY:



RICHARD S. MROZ
PRESIDENT



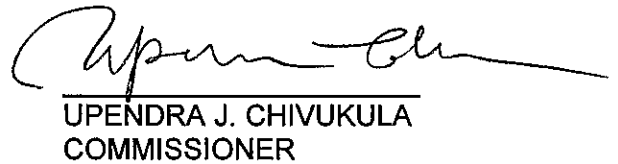
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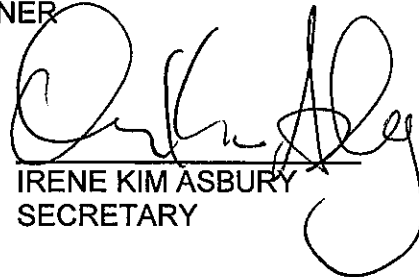


DIANNE SOLOMON
COMMISSIONER



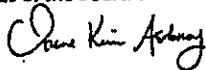
UPENDRA J. CHIVUKULA
COMMISSIONER

ATTEST:



IRENE KIM ASBURY
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities



IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO REVISE THE
COST RECOVERY CHARGE ASSOCIATED WITH ENERGY EFFICIENCY PROGRAMS
BPU DOCKET NO. GR16060491

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October 4, 2016

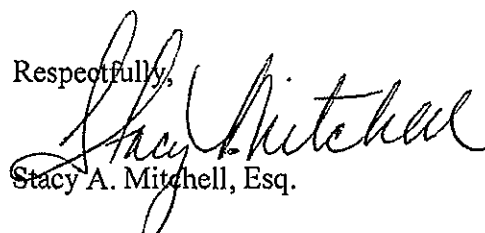
Irene Kim Asbury, Secretary
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**Re: In the Matter of the Petition of South Jersey Gas Company to Revise the Cost
Recovery Charge Associated with Energy Efficiency Programs ("EET Charge")
BPU Docket No. GR16060491**

Dear Secretary Asbury:

Enclosed, please find a fully executed Stipulation of Settlement in the referenced matter. It is the Parties' understanding that this matter will be heard at the Board's October 31, 2016 Agenda Meeting.

Respectfully,


Stacy A. Mitchell, Esq.

SAM:lvk
Enclosure

cc: Service List

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY
TO REVISE THE COST RECOVERY CHARGE ASSOCIATED WITH
ENERGY EFFICIENCY PROGRAMS ("EET CHARGE")
BPU DOCKET NO. GR16060491**

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF : BPU DOCKET NO. GR16060491
SOUTH JERSEY GAS COMPANY TO :
REVISE THE COST RECOVERY CHARGE : **STIPULATION OF SETTLEMENT**
ASSOCIATED WITH ENERGY EFFICIENCY :
PROGRAMS ("EET CHARGE") :

APPEARANCES:

Stacy A. Mitchell, Esquire for South Jersey Gas Company ("Petitioner")

Felicia Thomas-Friel, Esquire, Deputy Rate Counsel, and Kurt S. Lewandowski, Esquire, Assistant Deputy Rate Counsel, on behalf of the Division of Rate Counsel, Stefanie Brand, Director ("Rate Counsel")

Alex Moreau and Veronica Beke, Deputy Attorneys General, on behalf of the Staff of the Board of Public Utilities ("Staff")(Christopher S. Porrino, Attorney General of the State of New Jersey)

TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:

1. This Stipulation is intended to resolve the outstanding issues in the pending Energy Efficiency Tracker ("EET") true-up proceeding, Docket No. GR16060491, by which South Jersey Gas Company ("Petitioner", "South Jersey", or "Company") seeks to decrease its EET rate. The parties to this proceeding include South Jersey, the New Jersey Division of Rate Counsel ("Rate Counsel"), and the Staff of the Board of Public Utilities ("Staff") (collectively, "Parties"). Following review and analysis of the Petition, Exhibits and written discovery, the Parties to this proceeding agree and stipulate to the following Procedural History and Stipulated Terms of settlement:

I. EET PROCEDURAL HISTORY

2. On January 26, 2009, pursuant to N.J.S.A. 48:3-98.1, South Jersey filed a Petition with the Board in Docket Numbers EO09010056 and GO09010059 seeking approval to develop and implement a number of energy efficiency programs ("EETs") that were to be made available to South Jersey customers over a two-year period, in order to promote energy efficiency and conservation, while stimulating the State's economy.

3. At the same time, the Company sought Board approval for an associated EET cost recovery rider mechanism.

4. The EETs were designed to complement and supplement the then existing offerings of New Jersey's Clean Energy Program ("CEP") and the Company's Conservation Incentive Program ("CIP") in an attempt to encourage higher levels of customer participation in CEP programs in South Jersey's service territory.

5. According to South Jersey, the proposed EETs were consistent with the focus of N.J.S.A. 26:2C-45 Regional Greenhouse Gas Initiative Legislation ("RGGI Legislation"), the New Jersey Energy Master Plan and the then existing Governor's economic stimulus goals, and were geared toward encouraging customers to reduce their overall energy usage. The EETs also had the beneficial effect of creating additional jobs in the energy efficiency market.

6. In an Order dated July 24, 2009 in Docket No. GO09010059 ("July Order"), the Board approved South Jersey's EETs and the recovery of costs incurred by adopting the terms of a stipulation entered into among the Parties, dated June 29, 2009.

7. The Company was authorized, by virtue of the July Order, to recover all revenue requirements associated with the EETs. Cost recovery was through creation of the EET, which consisted of two parts. The first part of the EET allowed the Company to earn a return on the

investment and recover the amortization of the regulatory asset to be created upon South Jersey's balance sheet. The second part of the EET allowed the Company to recover incremental operating and maintenance ("O&M") expenses associated with the EEPs.

8. Pursuant to the July Order, the initial EET rate was established as \$0.0024 per therm, including Sales and Use Tax ("SUT") and Public Utility Assessment ("PUA")("Taxes"). The Company was further required to submit an annual EEP cost recovery filing to establish future EET rates, which was to include information listed as minimum filing requirements set forth in Appendix D of the Stipulation and in the July Order.

9. On July 9, 2010, the Company submitted its First Annual EET Filing with the Board in Docket No. GO10070466. Therein, the Company sought to increase the then existing EET rate to \$0.0078 per therm, including taxes. Following proper notice, public hearings were held on January 13, 2011. No members of the public were in attendance.

10. In the interim, on November 18, 2010, South Jersey filed a Letter Petition in Docket No. GO10110861, seeking modification of three aspects of the July Order:

- a. An extension of one year to allow South Jersey to carryover individual program under-spending until December 31, 2011;
- b. An extension of one year to allow South Jersey's monthly investment and incremental operating and maintenance costs associated with the EEPs to continue until April 30, 2012; and
- c. Approval to reallocate money within the EEP budgets.

11. In its Letter Petition, South Jersey did not seek to modify any EEPs approved by the Board, nor did the Company seek an increase in total funding for the EEPs.

12. The relief sought by way of the Letter Petition was approved by Board Order dated January 19, 2011.

13. On June 1, 2011, the Company submitted its Second Annual EET Filing with the Board in Docket No. GR11060336. Therein, the Company sought to increase the then existing EET rate to \$0.0096 per therm, including taxes. Following proper notice, public hearings were held on August 10, 2011. No members of the public were in attendance.

14. Thereafter, on September 13, 2012, the Board issued an Order approving an increase in the EET rate to \$0.0096 per therm, including taxes, thereby resolving the First and Second Annual EET Filings.

15. On May 3, 2012, a petition was filed by South Jersey to implement a new set of EEPs in Docket No. GO12050363 ("EEP II Petition"), seeking a continuation of its approved EEPs, with certain modifications, and to implement new EEPs.

16. During the pendency of the EEP II Petition, on June 6, 2012, South Jersey filed a Petition in Docket No. GO12060492 seeking to extend the EEP and EET through December 31, 2012 to permit the Company to spend the remaining unexpended EEP funds. Pursuant to Board Order dated August 15, 2012, the Board approved a settlement among the Parties. The Board authorized the extension of the EEPs until the remaining unexpended funds were exhausted or until approval of a new set of EEPs were implemented, whichever occurred first.

17. On June 1, 2012, the Company submitted its Third Annual EET Filing with the Board in Docket No. GR12060473, seeking to increase the EET rate to \$0.0119 per therm, including taxes. Following proper notice, public hearings were held in this matter on August 7, 2013. No members of the public were in attendance.

18. On January 15, 2013, during the pendency of the EEP II Petition and the Third Annual EET Filing, the Parties entered into a stipulation extending the EEP and EET through June 30, 2013 in Docket No. GO12050363. On January 23, 2013, the Board approved the Stipulation, which developed an "Extension Budget" for the period January 2013 through June 2013. The total amount of the Extension Budget was \$2,522,469.

19. On May 31, 2013, the Company submitted its Fourth Annual EET Filing with the Board in Docket No. GR13050435, seeking to increase the EET rate to \$0.0134 per therm, including taxes.

20. On June 14, 2013 the Parties entered into a Stipulation resolving the EEP II Petition, agreeing that: (1) South Jersey could continue its Residential Home Performance and Finance Energy Efficiency Program, the Non-Residential Energy Efficiency Investment Program, the Enhanced Residential HVAC Rebate Program, and the Commercial Customer Direct Install Financing Program through June 2015; and (2) agreeing to an initial rate of \$0.0035, including taxes, associated with the approved programs ("EET II Extension Rate"). That stipulation was approved by way of Board Order dated June 21, 2013.

21. On August 21, 2013, the Board entered another Order in Docket No. GO12050363 adopting a supplemental stipulation entered into by the Parties, which clarified the incentive amount South Jersey was authorized to provide through its Commercial Customer Direct Install Financing Program.

22. By Board Order dated September 30, 2014, the Board approved a stipulation entered into among the Parties resolving the Third Annual EET Filing and the Fourth Annual EET Filing. Pursuant thereto, the Parties agreed that the then current EET rate for the original program of \$0.0090, without SUT, or \$0.0096 with SUT, would increase to

\$0.0125 per therm without SUT, or \$0.0134 per therm with SUT, which was requested in the Fourth Annual EET Filing (Docket No. GR13050435). The rate was combined with the EET II Extension Rate of \$0.0158 without SUT, or \$0.0169 with SUT.

23. On May 30, 2014, the Company filed its Fifth Annual EET Filing in Docket No. GR14050509, seeking Board approval to increase the then existing EET rate to \$0.015577 per therm, including taxes. However, due to the rate change that became effective October 1, 2014, pursuant to the Board's approval of the stipulation resolving both the Third and Fourth Annual EET Filings, the requested rate of \$0.015577 per therm, including taxes, reflected a decrease from the then current rate of \$0.0169, including taxes.

24. Following proper notice, public hearings related to the Fifth Annual EET Filing were held on August 19, 2014. No members of the public were in attendance.

25. On January 20, 2015, the Company filed a petition with the Board in Docket No. GR15010090, seeking approval to continue its EEPs for a three-year period, commencing July 1, 2015, with a total budget of approximately \$56 million (the "EEP III Petition").

26. On June 1, 2015, the Company submitted its Sixth Annual EET Filing to the Board in Docket No. GR15060643, seeking approval to decrease the then current EET rate from \$0.0158 per therm, excluding SUT (or \$0.0169 including SUT), to a rate of \$0.003039 per therm, excluding SUT (or \$0.003252 including SUT).

27. On August 6, 2015, the Parties entered into a stipulation resolving the EEP III Petition (Docket No. GR15010090)(the "EEP III Stipulation"), agreeing that South Jersey could continue its Residential Home Performance and Finance Energy Efficiency Program, Non-Residential Energy Efficiency Investment Program, Enhanced Residential HVAC

Rebate Program, and Commercial Customer Direct Install Financing Program, through August 2017, pursuant to the terms and agreements set forth in the stipulation. The Parties also agreed that the Company could implement the Social Marketing and Education Program (OPOWER).

28. In the EET III Stipulation, the Parties agreed to an initial rate of \$0.004191 per therm, excluding SUT (or \$0.0044944 including SUT), associated with the approved EEP III programs (the "EET III Extension Rate"). This rate was combined with the then current EET rate (EET Rate and EET II Extension Rate) of \$0.0158 per therm, excluding SUT (or \$0.0169 including SUT), as approved by the Board Order dated September 30, 2014, for a total EET rate of \$0.020000 per therm, excluding SUT, (or \$0.021394 including SUT), which went into effect September 1, 2015. The EET III Stipulation was approved by way of Board Order dated August 19, 2015.

29. By Order dated February 24, 2016, the Board approved a stipulation executed by the Parties resolving the Fifth and Sixth Annual EET Filings (Docket Nos. GR14050509 and GR15060643). Pursuant to that stipulation, the Parties agreed that the then current EET rate of \$0.020000 per therm, without SUT (or \$0.023194 per therm, including SUT), should be decreased to \$0.006815 per therm without SUT, (or \$0.007302 per therm, including SUT). This rate was arrived at by combining the current EET rate (which consisted of the EET Rate and EET II Extension Rate), based on actual data through September 30, 2015 and projected data from October 1, 2015 through September 30, 2016 of \$0.002624 per therm, excluding SUT (or \$0.002808 including SUT), with the EET III Extension Rate of \$0.004191 per therm, excluding SUT (or \$0.004494 per therm, including SUT), associated with the Company's EEP III programs, which became effective on September 1, 2015.

II. THE 2016 EET TRUE-UP

30. By petition dated June 1, 2016, the Company submitted its Seventh Annual EET Filing (Docket No. GR16060491), seeking Board approval to decrease the EET rate to \$0.005995 per therm, including taxes. This represents a decrease of \$0.001307 per therm from the current EET rate of \$0.007302 per therm, including taxes. The petition was based on actual data through April 30, 2016 and projected data from May 1, 2016 through September 30, 2017.

31. On August 23, 2016, the Company updated its filing with actual data through July 31, 2016 and projected data from August 1, 2016 through September 30, 2017. Thereafter, on September 27, 2016, the Company further updated its filing with actual data through August 31, 2016 and projected data from September 1, 2016 through September 30, 2017, as shown in Exhibit A attached hereto, reflecting a revised proposed EET rate of \$0.004576 per therm, including taxes. This represents a decrease of \$0.002726 per therm from the current EET rate of \$0.007302 per therm, including taxes. The impact of this decrease on the bill of a residential heating customer using 100 therms of natural gas in a winter month is a decrease of \$0.27 or 0.2%.

32. The rates, as set forth in the tariff sheets attached hereto as Exhibit B, are just and reasonable and the Parties hereby agree that South Jersey should be authorized to implement the rates as set forth herein in accordance with a written BPU Order of approval. Following acceptance of this Stipulation by an Order of the Board, South Jersey will submit a Compliance Filing incorporating the EET rate approved by the Board within 5 days of such approval.

33. The Parties engaged in discovery in this proceeding and all such discovery has been answered in full by the Company.

34. The Parties further acknowledge that a Board Order approving the Stipulation will become effective upon service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

III. MISCELLANEOUS

35. This Stipulation represents a mutual balancing of interests and, therefore, is intended to be accepted and approved in its entirety. In the event this Stipulation is not adopted in its entirety by the Board, then any party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

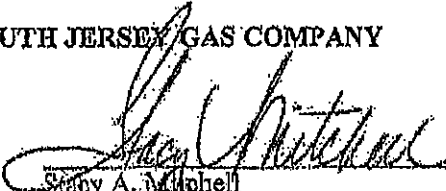
36. It is specifically understood and agreed that this Stipulation represents a negotiated interim agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, South Jersey, Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein. Also, all rates are subject to Board audit.

37. This Stipulation may be executed in as many counterparts as there are signatories to this Stipulation each of which counterparts shall be an original, but all of which shall constitute one and the same instrument.

WHEREFORE, the Parties hereto do respectfully submit this Stipulation and request that the Board issue a Decision and Order approving it in its entirety, in accordance with the terms hereof, as soon as reasonably possible.

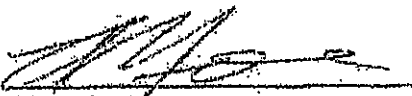
SOUTH JERSEY GAS COMPANY

By:


Stacy A. Mitchell
Regulatory Affairs Counsel

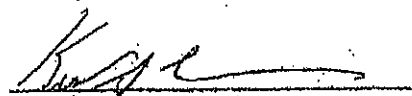
CHRISTOPHER S. PORRINO
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

By:


Alex Morozou
Deputy Attorney General

STEFANIE A. BRAND
DIRECTOR, DIVISION OF RATE COUNSEL

By:


Kurt S. Lewandowski
Assistant Deputy Rate Counsel

Dated: October 3, 2016

EXHIBIT

A

**South Jersey Gas Company
Energy Efficiency Program
2016-2017 Annual True-up Rate Calculation
Actuals as of August 2016**

<u>Revenue Requirement (excluding SUT) for the period Oct '16 - Sep'17</u>	
Original Suite of Programs. (Docket No. EO09010059 and GO09010057)	\$298,847
2013 Extension - Direct Program Investments and Loans (Docket No. GO12050363)	\$1,644,843
2015 Extension - Direct Program Investments and Loans (Docket No. GR15010090)	<u>\$3,565,255</u>
Revenue Requirement, excluding SUT	\$5,508,945
Revenue Requirement, excluding SUT and PUA	\$5,496,852
Add: Projected 9/30/2016 Over Recovered Balance Including Carrying Costs	<u>(\$3,017,513)</u>
Total Revenue Requirement, excluding SUT and PUA	\$2,479,339
Total Therms	<u>580,975,771</u>
EET Rate per Therm, Excluding SUT and PUA	\$0.004268
Applicable PUA Tax Factor	<u>1.0022</u>
EET Factor per Therm, including PUA	\$0.004277
Applicable NJ Sales and Use Tax Factor	<u>1.07</u>
EET Rate per therm, including SUT and PUA	<u>\$0.004576</u>

EXHIBIT

B

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 6
Superseding Fifth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$9.6300 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service \$.632736 per therm
- (b) All consumption for customers who elect Firm Sales Service \$.632736 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

- Basic Gas Supply Service Clause:** BGSS charges are depicted in Rider "A" of this Tariff.
- Transportation Initiation Clause:** The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
- Societal Benefits Clause:** The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
- Temperature Adjustment Clause:** The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

1) Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
J. DuBois, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. GR16060491 of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Sixth Revised Sheet No. 10

B.P.U.N.J. No. 11 - GAS

Superseding Fifth Revised Sheet No. 10

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$29.1575 per month

Delivery Charges:

- (a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

All therms \$.523245 per therm

- (b) All consumption for customers who elect Firm Sales Service

All therms \$.523245 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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J. DuBois, President

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on and after _____

Filed pursuant to Order in Docket No. GR16060491 of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

Sixth Revised Sheet No. 14
Superseding Fifth Revised Sheet No. 14

GENERAL SERVICE - LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$160.50 per month

Delivery Charges:

- (a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service ⁽²⁾

Demand Charge:

D-1FT: \$9.630000 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.324960 per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$9.630000 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.324960 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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on and after _____

Filed pursuant to Order in Docket No. GR16060491 of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 19
Superseding Fifth Revised Sheet No. 19**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$642.00 per month

Delivery Charges:

Demand Charge: D-1FT: \$29.3408 per Mcf of Contract Demand

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$.077348 per therm

Limited Firm:

Customer Charge: \$107.00 per month

Delivery Charges:

Volumetric Charges:

C-1FT:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$.101103 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11- GAS

Sixth Revised Sheet No. 27
Superseding Fifth Revised Sheet No. 27

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$963.0000 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Demand Charge:

D-1FT: \$15.926100 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.075593 per therm

- (b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$15.926100 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.075593 per therm

⁽¹⁾Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

Sixth Revised Sheet No. 28
Superseding Fifth Revised Sheet No. 28

LARGE VOLUME SERVICE (LVS)
(continued)

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.545047 per Mof of Contract Demand.

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

Limited Firm:

Customer Charge:

\$107.0000 per month

Delivery Charge:

- (a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Volumetric Charge:

C-1FT: \$.139803 per therm

- (b) All consumption for customers who elect Firm Sales Service

Volumetric Charge:

C-1FT: \$.139803 per therm

Basic Gas Supply Service ("BGSS") Charge:

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

**Sixth Revised Sheet No. 33
Superseding Fifth Revised Sheet No. 33**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ⁽¹⁾(²)

WINTER (November - March):

Demand Charge:

- D-1 \$3.100000 per Mcf of Winter Daily Contract Demand
- D-2 \$8.272524 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.038603 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.174300 per therm of consumption
 - C-4: Escalator Rate - Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April - October):

Demand Charge:

- D-1 \$3.1000 per Mcf of Summer Daily Contract Demand
- D-2 \$8.272524 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.038603 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.174300 per therm of consumption
- C-4: Escalator Rate - Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

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J. DuBois, President

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Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

Sixth Revised Sheet No. 40

B.P.U.N.J. No. 11 - GAS

Superseding Fifth Revised Sheet No. 40

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities; all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$9.630000 per month

Residential Delivery Charge

Residential Volumetric Charge:

\$2.19803 per therm

Commercial and Industrial Customer Charge:

\$26.75 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$6.955000 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service

\$2.12836 per therm

All Consumption for Firm Transportation Service

\$2.12836 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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by South Jersey Gas Company,
J. DuBois, President

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on and after _____

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Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

Sixth Revised Sheet No. 41
Superseding Fifth Revised Sheet No. 41

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service \$.180736 per therm

All Consumption for Firm Transportation Service \$.180736 per therm

Basic Gas Supply Service ("BGSS") Charge:

All Consumption See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "T".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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by South Jersey Gas Company,
J. DuBois, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. GR16060491 of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

Sixth Revised Sheet No. 45
Superseding Fifth Revised Sheet No. 45

ELECTRIC GENERATION SERVICE - LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:
\$192.60 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$20,795,922 per Mcf of Firm Daily Contract Demand.
D-2 \$15,581,692 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.038603 per therm of consumption
C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8,272,524 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.038603 per therm of consumption
C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"
C-3 \$.174300 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

Issued _____
by South Jersey Gas Company,
J. DuBois, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. GR16060491 of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

Sixth Revised Sheet No. 62
Superseding Fifth Revised Sheet No. 62

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.038603 per therm (\$0.048254 GGE*)

Distribution Charge: \$0.150352 per therm (\$0.187940 GGE*)

Compression Charge: \$0.582040 per therm (\$0.727550 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.
BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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on and after _____

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

Sixth Revised Sheet No. 63
Superseding Fifth Revised Sheet No. 63

NATURAL GAS VEHICLE (NGV)
(continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$40.13
1,000-4,999 Cf/hour	\$80.25
5,000-24,999 Cf/hour	\$214.00
25,000 and greater Cf/hour	\$642.00

Volumetric Charges

C-1: \$0.038603 per therm (\$0.048254 GGE)

Distribution Charge: \$0.150352 per therm (\$0.187940 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Issued _____
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J. DuBois, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 11 - GAS

Sixth Revised Sheet No. 64
Superseding Fifth Revised Sheet No. 64

NATURAL GAS VEHICLE (NGV)
(continued)

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$40.13
1,000-4,999 Cf/hour	\$80.25
5,000-24,999 Cf/hour	\$214.00
25,000 and greater Cf/hour	\$642.00

Volumetric Charge

C-1: \$0.038603 per therm (\$0.048254 GGE)

Distribution Charge: \$0.150352 per therm (\$0.187940 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff for Firm Sales Service.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Balancing Service Clause:	All gas transported under this Rate Schedule NGV is subject to balancing requirements pursuant to Rider "I" or Rider "J" of this Tariff.

Issued _____
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J. DuBois, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. GR16060491 of the Board of
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SOUTH JERSEY GAS COMPANY

Third Revised Sheet No. 107

B.P.U.N.J. No. 11 - GAS

Superseding Second Revised Sheet No. 107

RIDER "N"

ENERGY EFFICIENCY TRACKER ("EET")

APPLICABLE TO:

Rate Schedule RSG	-	Residential
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service- Large Volume
Rate Schedule CTS	-	Comprehensive Transportation Service
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service- Large Volume
Rate Schedule IGS	-	Interruptible Gas Service
Rate Schedule ITS	-	Interruptible Transportation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "N" shall be known as the Energy Efficiency Tracker ("EET"). For financial accounting purposes the Company shall record a return on and a return of investments in energy efficiency programs, as approved by the Board at Docket No. GO09010059, in an Order dated July 24, 2009, Docket No. GO12050363, in an Order dated June 21, 2003 and Docket No. GR15010090, in an Order dated August 19, 2015 and recover all incremental operating and maintenance expenses of the programs, subject to the EET. The calculation will use the weighted average cost of capital as identified in the respective Orders referenced above.

The EET rate will be calculated annually using projected data and subject to a true-up at the end of the EET year (September 30th) with simple interest on net over/under recoveries. Interest associated with over recoveries will be credited against the EET, while interest associated with under recoveries will be charged to the EET. The interest on monthly EET under and over recoveries shall be the interest rate based on the Company's weighted interest rate for the corresponding month obtained on its commercial paper and bank credit lines but shall not exceed the Company's weighted average cost of capital utilized to set rates in its most recent base rate case.

This EET will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual EET rate filing in June of each year with a proposed implementation of the revised EET rate in October. Included in the filing will be a list of efficiency programs offered and eligible for recovery under the EET.

The Company shall have the discretion to implement a bill credit or a refund at any time during the EET Year with five (5) days notice to the BPU Staff and the Division of Rate Counsel. The Company shall have the discretion to file a self-implementing EET rate reduction at any time with two (2) weeks notice to the BPU Staff and the Division of Rate Counsel.

Rate Schedules subject to this Rider will be charged the following volumetric rate:

EET Rate per therm	\$0.004268
Applicable Revenue Tax	<u>\$0.000009</u>
Total EET Rate per therm	\$0.004277
Applicable NJ Sales Tax	<u>\$0.000299</u>
EET Rate per therm with NJ Sales Tax	<u>\$0.004576</u>

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Filed pursuant to Decision & Order in Docket No. GR16060491 of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

RESIDENTIAL GAS SERVICE (RSG)

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
RESIDENTIAL FIRM TRANS SERVICE (RSG) IN HEAT CUSTOMER						
Customer Charge	9.000000				0.630000	9.630000
CIP			(0.054969)	(0.000121)	(0.003856)	(0.058946)
Delivery Charge:						
COST OF SERVICE	0.509012				0.035631	0.544643
TIC			(0.000942)	(0.000002)	(0.000068)	(0.001010)
SBC:						
CLEP			0.011879	0.000026	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.031760	0.000048	0.002219	0.034027
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000299	0.004576
BSC "J" BS-1		0.047100		0.000100	0.003300	0.050500
BSC "J" BUY-OUT PRICE - Rate set monthly						
Total	0.509012	0.047100	0.035086	0.000155	0.041383	0.632736

RESIDENTIAL FIRM SALES SERVICE (RSG) IN HEAT CUSTOMER

Customer Charge	9.000000				0.630000	9.630000
Basic Gas Supply Service (BGSS):		0.493507		0.001086	0.034621	0.529214
CIP			(0.054969)	(0.000121)	(0.003856)	(0.058946)
Delivery Charge:						
COST OF SERVICE	0.509012				0.035631	0.544643
TIC			(0.000942)	(0.000002)	(0.000068)	(0.001010)
SBC:						
CLEP			0.011879	0.000026	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.031760	0.000048	0.002219	0.034027
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000299	0.004576
BSC "J" BS-1		0.047100		0.000100	0.003300	0.050500
Total	0.509012	0.047100	0.035086	0.000155	0.041383	0.632736

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

RESIDENTIAL FIRM TRANS SERVICE RSG FIRM NONHEATING CUSTOMER	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	9.000000				0.630000	9.630000
CIP			(0.093226)	(0.000205)	(0.006540)	(0.099971)
Delivery Charge:						
COST OF SERVICE	0.509012				0.035631	0.544643
TIC			(0.000942)	(0.000002)	(0.000066)	(0.001010)
SBC:						
CLEP			0.011879	0.000026	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.031760	0.000048	0.002219	0.034027
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000299	0.004576
BSC "J" BS-1		0.047100		0.000100	0.003300	0.050500
BSC "J" BUY-OUT PRICE - Rate set monthly						
Total	0.509012	0.047100	0.035086	0.000155	0.041383	0.632736
 RESIDENTIAL FIRM SALES SERVICE RSG FIRM NONHEATING CUSTOMER						
Customer Charge	9.000000				0.630000	9.630000
Basic Gas Supply Service (BGSS):		0.493507		0.001086	0.034621	0.529214
CIP			(0.093226)	(0.000205)	(0.006540)	(0.099971)
Delivery Charge:						
COST OF SERVICE	0.509012				0.035631	0.544643
TIC			(0.000942)	(0.000002)	(0.000066)	(0.001010)
SBC:						
CLEP			0.011879	0.000026	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.031760	0.000048	0.002219	0.034027
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000299	0.004576
BSC "J" BS-1		0.047100		0.000100	0.003300	0.050500
Total	0.509012	0.047100	0.035086	0.000155	0.041383	0.532736

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective

<u>GENERAL SERVICE (GSS)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>GENERAL SERVICE FIRM TRANS (GSS) FTS</u>						
Customer Charge	27.250000				1.907500	29.157500
CIP			(0.029561)	(0.000065)	(0.002074)	(0.031700)
Delivery Charge:						
COST OF SERVICE	0.406684				0.028468	0.435152
TIC			(0.000942)	(0.000002)	(0.000066)	(0.001010)
SBC:						
CLEP			0.011879	0.000026	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.031760	0.000048	0.002219	0.034027
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000299	0.004576
BSC "J" BS-1		0.047100		0.000100	0.003300	0.050500
BSC "J" BUY-OUT PRICE - Rate set monthly						
Total	0.406684	0.047100	0.035086	0.000155	0.034220	0.523245

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

<u>GENERAL SERVICE FIRM SALES (GSGFRSS)</u> <small>Use for 5,000 Therms Annually</small>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	27.250000				1.907500	29.157500
CIP			(0.029561)	(0.000065)	(0.002074)	(0.031700)
Basic Gas Supply Service (BGSS):		0.493507		0.001086	0.034621	0.529214
Delivery Charge:						
COST OF SERVICE	0.406684				0.028468	0.435152
TIC			(0.000942)	(0.000002)	(0.000066)	(0.001010)
SBC:						
CLEP			0.011879	0.000026	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010900
Total SBC			0.031760	0.000048	0.002219	0.034027
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000299	0.004576
BSC "J" BS-1		0.047100		0.000100	0.003300	0.050500
Total	0.406684	0.047100	0.035086	0.000155	0.034220	0.523245

<u>GENERAL SERVICE FIRM SALES (GSGFRSS)</u> <small>Use for 5,000 Therms Annually</small>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	27.250000				1.907500	29.157500
Basic Gas Supply Service (BGSS):						RATE SET MONTHLY
CIP			(0.029561)	(0.000065)	(0.002074)	(0.031700)
Delivery Charge:						
COST OF SERVICE	0.406684				0.028468	0.435152
TIC			(0.000942)	(0.000002)	(0.000066)	(0.001010)
SBC:						
CLEP			0.011879	0.000026	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010900
Total SBC			0.031760	0.000048	0.002219	0.034027
TAC			0.000000	0.000000	0.000000	0.000000
EET			0.004268	0.000009	0.000299	0.004576
BSC "J" BS-1		0.047100		0.000100	0.003300	0.050500
Total	0.406684	0.047100	0.035086	0.000165	0.034220	0.523245

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective

GENERAL SERVICE (LV) (GSG-LV)

GENERAL SERVICE (LV) (GSG-LV)	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	150,000000				10,500000	160,500000
D-1 Demand Charge	9,000000				0,630000	9,630000
CIP			(0,023768)	(0,000052)	(0,001667)	(0,025487)
Delivery Charge: COST OF SERVICE	0,221371				0,015496	0,236867
TIC			(0,000942)	(0,000002)	(0,000066)	(0,001010)
SBC:						
CLEP			0,011879	0,000026	0,000833	0,012738
RAC			0,009781	0,000022	0,000686	0,010489
USF			0,010100	0,000000	0,000700	0,010800
Total SBC			0,031760	0,000048	0,002219	0,034027
TAC			0,000000	0,000000	0,000000	0,000000
EET			0,004268	0,000009	0,000299	0,004576
BSC "J" BS-1		0,047100		0,000100	0,003300	0,050500
BSC "J" BUY-OUT PRICE - Rate set monthly						
Total	0,221371	0,047100	0,035086	0,000155	0,021248	0,324960

GENERAL SERVICE (FM) SALES (LV) (GSELV-FM)

GENERAL SERVICE (FM) SALES (LV) (GSELV-FM)	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	150,000000				10,500000	160,500000
D-1 Demand Charge	9,000000				0,630000	9,630000
Basic Gas Supply Service (BGSS):						RATE SET MONTHLY
CIP			(0,023768)	(0,000052)	(0,001667)	(0,025487)
Delivery Charge: COST OF SERVICE	0,221371				0,015496	0,236867
TIC			(0,000942)	(0,000002)	(0,000066)	(0,001010)
SBC:						
CLEP			0,011879	0,000026	0,000833	0,012738
RAC			0,009781	0,000022	0,000686	0,010489
USF			0,010100	0,000000	0,000700	0,010800
Total SBC			0,031760	0,000048	0,002219	0,034027
TAC			0,000000	0,000000	0,000000	0,000000
EET			0,004268	0,000009	0,000299	0,004576
BSC "J" BS-1		0,047100		0,000100	0,003300	0,050500
Total	0,221371	0,047100	0,035086	0,000155	0,021248	0,324960

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

COMPREHENSIVE TRANSPORTATION SERVICE (CIS)

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Firm						
Customer Charge	600.000000				42.000000	642.000000
Delivery Charge:						
D-1 DEMAND CHARGE	27.421300				1.919500	29.340800
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.036210				0.002535	0.038745
SBC:						
CLEP			0.011879	0.000026	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.031760	0.000048	0.002219	0.034027
EET			0.004268	0.000009	0.000299	0.004576
Total C-1 VOLUMETRIC CHARGE	0.036210		0.036028	0.000057	0.005053	0.077348
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
BUY-OUT PRICE						RATE SET MONTHLY
Limited Firm						
Customer Charge	100.000000				7.000000	107.000000
Delivery Charge:						
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.058400				0.004100	0.062500
SBC:						
CLEP			0.011879	0.000026	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.031760	0.000048	0.002219	0.034027
EET			0.004268	0.000009	0.000299	0.004576
Total C-1 VOLUMETRIC CHARGE	0.058400		0.036028	0.000057	0.006618	0.101103
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
BUY-OUT PRICE						RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

LARGE VOLUME SERVICE (LVS)

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
LARGE VOLUME FIRM TRANS SERVICE (LVS FTS)						
<u>Firm</u>						
Customer Charge	900,000000				63,000000	963,000000
Delivery Charge:						
D-1 DEMAND CHARGE	14,884200				1,041900	15,926100
C-1 VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0,034570				0,002420	0,036990
SBC:						
CLEP			0,011879	0,000026	0,000833	0,012738
RAC			0,009781	0,000022	0,000686	0,010489
USF			0,010100	0,000000	0,000700	0,010800
Total SBC			0,031760	0,000048	0,002219	0,034027
EET			0,004268	0,000009	0,000299	0,004576
Total C-1 VOLUMETRIC CHARGE	0,034570		0,036028	0,000057	0,004938	0,075593
BS-1 ALL THERMS		0,011800		0,000000	0,000800	0,012600
BS-1 (Opt Out Provision) ALL THERMS		0,002500		0,000000	0,000200	0,002700
BS-C "M" CASH OUT CHARGE/(CREDIT)						RATE SET MONTHLY
<u>Limited Firm</u>						
Customer Charge	100,000000				7,000000	107,000000
Delivery Charge:						
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0,094600				0,006600	0,101200
SBC:						
CLEP			0,011879	0,000026	0,000833	0,012738
RAC			0,009781	0,000022	0,000686	0,010489
USF			0,010100	0,000000	0,000700	0,010800
Total SBC			0,031760	0,000048	0,002219	0,034027
EET			0,004268	0,000009	0,000299	0,004576
Total C-1 VOLUMETRIC CHARGE	0,094600		0,036028	0,000057	0,009118	0,139803
BS-1 ALL THERMS		0,011800		0,000000	0,000800	0,012600
BS-1 (Opt Out Provision) ALL THERMS		0,002500		0,000000	0,000200	0,002700
BUY-OUT PRICE						RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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LARGE VOLUME FIRM SALES SERVICE	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Customer Charge	900.000000				63.000000	963.000000
Basic Gas Supply Service (BGSS):						
C-2 BGSS						RATE SET MONTHLY
D-2 DEMAND CHARGE		15.428717		0.033943	1.082386	16.545047
Delivery Charge:						
D-1 DEMAND CHARGE	14.884200				1.041900	15.926100
C-1 VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.034570				0.002420	0.036990
SBC:						
CLEP			0.011879	0.000026	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.031760	0.000048	0.002219	0.034027
EET			0.004268	0.000009	0.000299	0.004576
Total C-1 VOLUMETRIC CHARGE	0.034570	0.000000	0.036028	0.000057	0.004938	0.075593
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
<u>Limited Firm</u>						
Customer Charge	100.000000				7.000000	107.000000
Delivery Charge:						
C-1 FT VOLUMETRIC CHARGE:						
C-1 COST OF SERVICE	0.094600				0.006600	0.101200
SBC:						
CLEP			0.011879	0.000026	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.031760	0.000048	0.002219	0.034027
EET			0.004268	0.000009	0.000299	0.004576
Total C-1 VOLUMETRIC CHARGE	0.0946	0.000000	0.036028	0.000057	0.009118	0.139803
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
BUY-OUT PRICE						RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
ELECTRIC GENERATION SERVICE (EGS)						
Commercial/Industrial						
Customer Charge	26.000000				1.750000	26.750000
D-1 DEMAND	6.500000				0.455000	6.955000
Basic Gas Supply Service (BGSS):						RATE SET MONTHLY
Delivery Charge - Winter Season (Nov - Mar) COST OF SERVICE	0.115638				0.008095	0.123733
SBC:						
CLEP			0.011879	0.000028	0.000633	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.031760	0.000048	0.002219	0.034027
Balancing Charge BSC*J* BS-1		0.047100		0.000100	0.003300	0.050500
EET			0.004268	0.000009	0.000299	0.004576
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.115638	0.047100	0.038028	0.000157	0.013913	0.212836
Delivery Charge - Summer Season (Apr - Oct) COST OF SERVICE	0.085638				0.005995	0.091633
SBC:						
CLEP			0.011879	0.000028	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.031760	0.000048	0.002219	0.034027
EET			0.004268	0.000009	0.000299	0.004576
Balancing Charge BSC*J* BS-1		0.047100		0.000100	0.003300	0.050500
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.085638	0.047100	0.036028	0.000157	0.011813	0.180736

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	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
ELECTRIC GENERATION SERVICE (EGS)						
<u>Residential</u>						
Customer Charge	9.000000				0.630000	9.630000
Basic Gas Supply Service (BGSS):		0.493507		0.001066	0.034621	0.529214
Delivery Charge						
COST OF SERVICE	0.122100				0.008600	0.130700
SBC:						
CLEP			0.011679	0.000026	0.000633	0.012738
RAC			0.009781	0.000022	0.000686	0.010469
USF			0.010100	0.000000	0.000700	0.010800
Total SBC			0.031760	0.000048	0.002219	0.034027
EET			0.004268	0.000009	0.000299	0.004576
Balancing Charge BSC™ BS-1		0.047100		0.000100	0.003300	0.050500
Total C-1 VOLUMETRIC CHARGE (FSS & FTS)	0.122100	0.047100	0.036028	0.000157	0.014418	0.219803

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ELECTRIC GENERATION SERVICE (EVS) (EVS)	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>Firm</u>						
Customer Charge	180.000000				12.600000	192.600000
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	19.435441				1.360481	20.795922
D-2 DEMAND BGSS (applicable to Sales Customers Only)		14.530362		0.031967	1.019363	15.581692
C-1 CLEP			0.011879	0.000026	0.000833	0.012738
C-1 RAC			0.009781	0.000022	0.000666	0.010489
C-1 USF			0.010100	0.000000	0.000700	0.010800
EET			0.004268	0.000009	0.000299	0.004576
Total C-1 VOLUMETRIC CHARGE			0.036028	0.000057	0.002518	0.038603
C-2 BGSS						RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
<u>Limited Firm</u>						
D-2 DEMAND BGSS (applicable to Sales Customers Only)		7.714359		0.016972	0.541193	8.272624
C-1 CLEP			0.011879	0.000026	0.000833	0.012738
C-1 RAC			0.009781	0.000022	0.000666	0.010489
C-1 USF			0.010100	0.000000	0.000700	0.010800
EET			0.004268	0.000009	0.000299	0.004576
Total C-1 VOLUMETRIC CHARGE			0.036028	0.000057	0.002518	0.038603
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.162900				0.011400	0.174300
C-2 BGSS						RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY
BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012600
BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700

SOUTH JERSEY GAS COMPANY
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FIRM ELECTRIC SALES (FES)	BASE RATE	BGSS	RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Winter						
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.897200				0.202800	3.100000
D-2 DEMAND BGSS(applicable to Sales Customers Only)		7.714359		0.016972	0.541193	8.272524
C-1 CLEP			0.011879	0.000026	0.000833	0.012738
C-1 RAC			0.009781	0.000022	0.000686	0.010489
C-1 USF			0.010100	0.000000	0.000700	0.010800
EET			0.004268	0.000009	0.000299	0.004576
Total C-1 VOLUMETRIC CHARGE			0.036028	0.000057	0.002518	0.038603
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.162900				0.011400	0.174300
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)						RATE SET MONTHLY
C-2 BGSS/COGC						RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY
Summer						
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.897200				0.202800	3.100000
D-2 DEMAND BGSS(applicable to Sales Customers Only)		7.714359		0.016972	0.541193	8.272524
C-1 CLEP			0.011879	0.000026	0.000833	0.012738
C-1 RAC			0.009781	0.000022	0.000686	0.010489
C-1 USF			0.010100	0.000000	0.000700	0.010800
EET			0.004268	0.000009	0.000299	0.004576
Total C-1 VOLUMETRIC CHARGE			0.036028	0.000057	0.002518	0.038603
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.162900				0.011400	0.174300
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)						RATE SET MONTHLY
C-2 BGSS/COGC						RATE SET MONTHLY
BSC "I" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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~~NATURAL GAS VEHICLE NGV~~

	<u>BASE RATE</u>	<u>BGSS</u>	<u>RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Company Operated Fueling Stations:						
C-1 CLEP			0.011879	0.000026	0.000833	0.012738
C-1 RAC			0.009781	0.000022	0.000686	0.010489
C-1 USF			0.010100	0.000000	0.000700	0.010800
EET			0.004268	0.000009	0.000299	0.004576
Total C-1 VOLUMETRIC CHARGE	0.000000		0.036028	0.000057	0.002518	0.038603
Distribution Charge:	0.140252			0.000300	0.009800	0.150352
Compression Charge	0.542769			0.001194	0.038077	0.582040
Basic Gas Supply Service (BGSS):						RATE SET MONTHLY
Rider "I" - BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012500
Rider "I" - BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
Rider "J" - BS-1		0.047100		0.000100	0.003300	0.050500
Customer Operated Fueling Stations						
Service Charge						
	0 - 999 CF/hour	37.500000			2.625000	40.125000
	1,000 - 4,999 CF/hour	75.000000			5.250000	80.250000
	5,000 - 24,999 CF/hour	200.000000			14.000000	214.000000
	25,000 or Greater CF/hour	600.000000			42.000000	642.000000
C-1 CLEP			0.011879	0.000026	0.000833	0.012738
C-1 RAC			0.009781	0.000022	0.000686	0.010489
C-1 USF			0.010100	0.000000	0.000700	0.010800
EET			0.004268	0.000009	0.000299	0.004576
Total C-1 VOLUMETRIC CHARGE			0.036028	0.000057	0.002518	0.038603
Distribution Charge:	0.140252			0.000300	0.009800	0.150352
Basic Gas Supply Service: (applicable Sales Customers only)						RATE SET MONTHLY
Rider "I" - BS-1 ALL THERMS		0.011800		0.000000	0.000800	0.012500
Rider "I" - BS-1 (Opt Out Provision) ALL THERMS		0.002500		0.000000	0.000200	0.002700
Rider "J" - BS-1		0.047100		0.000100	0.003300	0.050500

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INTERRUPTIBLE SERVICE YARD & STREET LIGHTING

	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
INTERRUPTIBLE TRANSPORTATION (ITS)						
SERVICE CHARGE	100.000000				7.000000	107.000000
TRANS CHARGE A	0.028400				0.002000	0.030400
SBC:						
CLEP			0.011879	0.000026	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010800
Total SBC:			0.031760	0.000048	0.002219	0.034027
EET			0.004268	0.000009	0.000299	0.004576
TRANS CHARGE B	0.093200				0.006500	0.099700
SBC:						
CLEP			0.011879	0.000026	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010800
Total SBC:			0.031760	0.000048	0.002219	0.034027
EET			0.004268	0.000009	0.000299	0.004576
TRANS CHARGE C	0.153200				0.010700	0.163900
SBC:						
CLEP			0.011879	0.000026	0.000833	0.012738
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010800
Total SBC:			0.031760	0.000048	0.002219	0.034027
EET			0.004268	0.000009	0.000299	0.004576

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<u>INTERRUPTIBLE GAS SALES (GS)</u>	<u>BASE RATE</u>	<u>BGSS</u>	<u>OTHER RIDERS</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
Commodity						Rate Set Monthly
SBC:						
RAC			0.009781	0.000022	0.000686	0.010489
USF			0.010100	0.000000	0.000700	0.010600
Total SBC:			0.019881	0.000022	0.001386	0.021289
EET			0.004268	0.000009	0.000239	0.004576
<u>YARD LIGHTING SERVICE (YLS)</u>						
MONTHLY CHARGE / INSTALL	7.294754	4.636800			0.835209	12.766763
<u>STREET LIGHTING SERVICE (SLST)</u>						
MONTHLY CHARGE / INSTALL	7.963853	6.955200			1.037334	15.856387

SOUTH JERSEY GAS COMPANY
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Heat Residential Rate Schedule:

	RSG-FSS	RSG-FTS	Difference
BGSS	0.529214	0.000000	0.529214
Cost of Service	0.544843	0.544843	0.000000
CLEP	0.012738	0.012738	0.000000
RAC	0.010489	0.010489	0.000000
TAC	0.000000	0.000000	0.000000
CIP	(0.058948)	(0.058948)	0.000000
USF	0.010800	0.010800	0.000000
TIC	(0.001010)	(0.001010)	0.000000
EET	0.004576	0.004576	0.000000
BSC "J" BS-1	0.050500	0.050500	0.000000
Price to Compare	1.103004	0.573760	0.529214

NonHeat Residential Rate Schedule:

	RSG-FSS	RSG-FTS	Difference
BGSS	0.529214	0.000000	0.529214
CIP	(0.099971)	(0.099971)	0.000000
Cost of Service	0.544843	0.544843	0.000000
CLEP	0.012738	0.012738	0.000000
RAC	0.010489	0.010489	0.000000
TAC	0.000000	0.000000	0.000000
USF	0.010800	0.010800	0.000000
TIC	(0.001010)	(0.001010)	0.000000
EET	0.004576	0.004576	0.000000
BSC "J" BS-1	0.050500	0.050500	0.000000
Price to Compare	1.081070	0.532765	0.529214

GSG

(User 5,000 therms annually)

	GSG-FSS	GSG-FTS	Difference
BGSS	0.529214	0.000000	0.529214
CIP	(0.031700)	(0.031700)	0.000000
Cost of Service	0.435152	0.435152	0.000000
CLEP	0.012738	0.012738	0.000000
RAC	0.010489	0.010489	0.000000
TAC	0.000000	0.000000	0.000000
USF	0.010800	0.010800	0.000000
TIC	(0.001010)	(0.001010)	0.000000
EET	0.004576	0.004576	0.000000
BSC "J" BS-1	0.050500	0.050500	0.000000
Price to Compare	1.020789	0.491645	0.529214

GSG

(6,000 therms annually or greater)

	GSG-FSS	GSG-FTS	Difference
BGSS	0.434842	0.000000	0.434842
CIP	(0.031700)	(0.031700)	0.000000
Cost of Service	0.435152	0.435152	0.000000
CLEP	0.012738	0.012738	0.000000
RAC	0.010489	0.010489	0.000000
TAC	0.000000	0.000000	0.000000
USF	0.010800	0.010800	0.000000
TIC	(0.001010)	(0.001010)	0.000000
EET	0.004576	0.004576	0.000000
BSC "J" BS-1	0.050500	0.050500	0.000000
Price to Compare	0.928387	0.491545	0.434842

GSG-LV

Prior to 7/1/97

	GSG-LV-FSS	GSG-LV-FTS	Difference
BGSS	0.434842	0.000000	0.434842
CIP	(0.025487)	(0.025487)	0.000000
Cost of Service	0.238667	0.238667	0.000000
CLEP	0.012738	0.012738	0.000000
RAC	0.010489	0.010489	0.000000
TAC	0.000000	0.000000	0.000000
USF	0.010800	0.010800	0.000000
TIC	(0.001010)	(0.001010)	0.000000
EET	0.004576	0.004576	0.000000
BSC "J" BS-1	0.050500	0.050500	0.000000
Price to Compare	0.734316	0.299473	0.434842