



Agenda Date: 6/07/10
Agenda Item: 2H

STATE OF NEW JERSEY
Board of Public Utilities
Two Gateway Center
Newark, NJ 07102
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF PUBLIC	)	DECISION AND ORDER
SERVICE ELECTRIC AND GAS COMPANY FOR	)	APPROVING STIPULATION
APPROVAL OF AN INCREASE IN ELECTRIC AND	)	AND ADOPTING INITIAL DECISION
GAS RATES AND FOR CHANGES IN THE	)	FOR ELECTRIC DIVISION
TARIFFS FOR ELECTRIC AND GAS SERVICE	)	
B.P.U.N.J. NO. 14 ELECTRIC AND B.P.U.N.J. NO.	)	
14 GAS PURSUANT TO <u>N.J.S.A. 48:2-21</u> AND	)	
<u>N.J.S.A. 48:2-21.1</u> AND FOR APPROVAL OF A	)	
GAS WEATHER NORMALIZATION CLAUSE; A	)	
PENSION EXPENSE TRACKER AND FOR OTHER	)	DOCKET NO. GR09050422
APPROPRIATE RELIEF	)	OAL DKT NO. PUCRL-07599-2009N

APPEARANCES:

Frances I. Sundheim, Esq., Andrew K. Dembia, Esq., John A. Hoffman, Esq., Matthew Weissman, Esq., Anne S. Babineau, Esq., and Hesser G. McBride, Esq., (Wilenz, Goldman, & Spitzer, P.A.) on behalf of Public Service Electric and Gas Company

Ami Morita, Esq., Felicia Thomas-Friel, Esq., Diane Schulze, Esq., Sarah H. Steindel, Esq., Judith Appel, Esq., and James Glassen, Esq., on behalf of the Department of the Public Advocate, Division of Rate Counsel (**Stefanie A. Brand, Esq.,** Acting Public Advocate and Director)

Caroline Vachier, Alex Moreau, and Jessica L. Campbell, Deputy Attorney Generals, on behalf of Staff of the New Jersey Board of Public Utilities (**Paula T. Dow,** Attorney General of New Jersey)

Ira G. Megdal, Esq., and Stacy A. Mitchell, Esq. on behalf of the Electric Cogeneration Customers (Cozen O'Connor)

Steven Goldenberg, Esq. (Fox Rothschild, LLP), and **Paul Forshay, Esq.** (Sutherland, Asbill, and Brennan LLP), on behalf of the New Jersey Large Energy Users Coalition

BY THE BOARD:

On June 2, 2010, Public Service Electric and Gas Company ("PSE&G" or "Company") filed a letter with the New Jersey Board of Public Utilities ("BPU" or "Board") requesting that the Board consider a Stipulation of Settlement ("Stipulation") and an Initial Decision issued by

Administrative Law Judge ("ALJ") Walter M. Braswell as they pertain to electric ratepayers and PSE&G's Electric Division only. By this Decision and Order, the Board considers that request.

BACKGROUND

Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, on May 29, 2009, PSE&G filed a petition with the New Jersey Board of Public Utilities ("BPU" or "Board") seeking to increase its electric distribution base rates by approximately \$133.72 million, and its gas distribution rates by approximately \$96.92 million. The test year was based on the twelve months ending December 31, 2009, and contained three months of actual data and nine months of projected data. In addition, the Company also sought approval of a gas weather normalization clause, a pension tracker, an expansion of the BPU approved Capital Infrastructure Investment Program ("Infrastructure Program"), as well as other tariff changes.

The petition was transmitted to the Office of Administrative Law ("OAL") on July 8, 2009, and was assigned to ALJ Walter M. Braswell. A pre-hearing order was issued by ALJ Braswell on August 21, 2009, which established certain filing dates and scheduled evidentiary hearings during dates in January, February, and March 2010.

On August 7, 2009, a motion to intervene was filed by the New Jersey Large Energy Users Coalition ("NJLEUC"). In his pre-hearing order, ALJ Braswell granted NJLEUC's motion subject to the condition that NJLEUC submit a list identifying its members who are currently distribution customers of PSE&G and were actively participating in this proceeding. On September 23, 2009, a group of electric cogeneration customers consisting of Bayonne Plant Holding, LLC, Camden Plant Holding, LLC, Newark Bay Cogeneration Partnership, LP and Elmwood Park Power, LLC (collectively referred to as "MEG" or "ECG") filed a motion to intervene in this matter. On October 29, 2009, ALJ Braswell issued an order granting MEG's motion to intervene. On January 5, 2010, NJLEUC furnished its membership list in compliance with the ALJ's Order.

Direct and rebuttal testimony was filed by the Company, the Department of the Public Advocate, Division of Rate Counsel ("Rate Counsel"), and MEG. NJLEUC did not file testimony. The Company filed its direct testimony and supporting schedules on May 29, 2009, and its revised direct testimony based on its 6 & 6 update for revenue requirements on September 25, 2009. Based on the updated information, PSE&G claimed that its test year data justified an electric distribution base rate increase of approximately \$147.02 million and a gas distribution base rate increase of approximately \$105.95 million. On October 16, 2009, the Company filed its updated cost of service and rate design schedules based upon its 6 & 6 updates. Rate Counsel and MEG filed their direct testimonies and supporting schedules on November 19, 2009. On December 30, 2009, PSE&G filed its rebuttal testimonies and supporting schedules. On January 25, 2010, Rate Counsel submitted supplemental direct testimony on pension issues. The Company filed its updated revenue requirements, billing determinants, and cost of service and rate design testimonies based on its 12 & 0 updates on January 29, 2010, February 5, 2010 and February 12, 2010, respectively. Subsequently, on February 23, 2010 and March 1, 2010, PSE&G filed revised direct testimony and supplemental direct testimony of certain witnesses.

On November 20, 2009, a notice of the filing including the 6 & 6 update was published in newspapers of general circulation in PSE&G's electric and gas service territories. Public hearings were conducted on December 14, 2009, December 15, 2009, and December 18, 2009

at 3:30 pm and 5:30 pm in Hackensack, Mount Holly, and New Brunswick, respectively. Three members of the public attended.

During an extensive review of this petition, Board Staff ("Staff"), Rate Counsel, MEG, and NJLEUC propounded over 1,700 discovery requests on PSE&G. The Company answered all the requests.

Evidentiary hearings for this matter were held at the OAL on February 1, 2, 18, 19, 24 and March 2 through 4, 2010. Initial Briefs were filed on March 19, 2010 and Reply Briefs were filed on April 5, 2010.

THE PROPOSED STIPULATION¹

According to the information provided to the Board, the Company, Rate Counsel, Staff, MEG, and NJLEUC (collectively, the "Parties") held numerous in person and telephonic meetings to discuss settlement of this matter. On May 27, 2010, PSE&G, Rate Counsel, Staff, and NJLEUC (collectively, the "Signatory Parties") executed a stipulation of settlement ("Stipulation"), including the following key provisions:

The Signatory Parties agree that electric distribution revenues should be increased by \$73.544 million based on an electric rate base of \$3.75 billion and that gas distribution revenues should be increased by \$26.456 million based on a gas rate base of \$2.27 billion on an annual basis, effective for service rendered on and after the effective date of a written Board Order approving the Stipulation. The Signatory Parties agree that an appropriate return on common equity for this Stipulation is 10.3%. The Signatory Parties agree that an appropriate overall rate of return based upon a return on common equity of 10.3% is 8.21% with a 51.2% common equity component. As a result of this Stipulation including the change in Capital Adjustment Charges ("CAC"), the annual bill for the class average residential electric customer using 780 kWh per summer month and 7,360 kWh annually will increase from \$1,385.72 to \$1,398.12, an increase of \$12.40, or 0.89%. The annual bill for the class average residential gas heating customer using 160 therms per winter month and 1,050 therms annually will increase from \$1,428.60 to \$1,442.92, an increase of \$14.32, or 1.00%.

2. The Company agrees that future distribution base rate filings will be made on a combined electric and gas basis.
3. PSE&G has withdrawn its request for a Pension Expense Tracker.
4. PSE&G has withdrawn its request for an expanded Infrastructure Program.
5. The Signatory Parties agree that the Company shall recover the deferred costs incurred during the 2009 test year that were associated with the implementation of its Customer Care System. Said Customer Care System 2009 test year deferred costs, in the amount of \$23.52 million, shall be amortized over four (4) years, at an annual rate of \$5.88 million. The Company shall not recover any carrying costs associated with the

¹ Although described at some length in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusions in this Order.

Customer Care System deferred 2009 test year costs. The Company shall not recover any deferred costs associated with its implementation of the Customer Care System that were incurred prior to the test year.

6. There are no changes to the Company's electric depreciation rates and gas depreciation rates.
7. The Signatory Parties agree that PSE&G's electric and gas Qualifying Projects placed in service through December 31, 2009 for its current, BPU-approved Infrastructure Program, BPU Docket Nos. EO09010049 and GO09010050, shall be rolled into the Company's electric and gas base rates as of the effective rate date. The specific Qualifying Projects and associated dollar amounts that will be rolled in to electric and gas base rates are set forth in Attachment A, pages 1-2 to the Stipulation. In accordance with paragraphs 21-22 of the stipulation in the above referenced Infrastructure Program dockets, CACs set in the Decision and Order dated December 22, 2009 will be recalculated, net of the capitalized projects rolled into the Company's base rates through December 31, 2009. The ratemaking treatment of any Infrastructure Program expenditures not rolled into rate base at the conclusion of this stipulated base rate case proceeding as set forth in Attachment A to the Stipulation, will be governed by the Decision and Order dated December 22, 2009 and the Order dated April 28, 2009 in the above-referenced CAC dockets.

Also, in accordance with paragraphs 21 and 22 of the Stipulation and the April 28, 2009 Board Decision and Order Approving Stipulation in Docket Nos. EO09010049 and GO09010050, six months prior to the anticipated completion of all of the Qualifying Projects, the base rates established will be reopened for the sole purpose of considering base rate increases for electric and gas related to the inclusion in rate base of the net amounts capitalized for the remaining Qualifying Projects. In addition, after all of the actual net amounts capitalized for all of the remaining Qualifying Projects are moved into rate base and base rate revenues are increased, the electric and gas CAC rates and tariffs will be recalculated to bring the balance to zero over a reasonable period of time and such rates and tariffs will terminate upon reaching a zero balance. Accordingly, the within Petition will remain open for such purpose, including appropriate prudence review.

8. The Signatory Parties agree that the Company's CAC rates shall be provisionally changed to recover \$11.46 million for the period June 1, 2010 through December 31, 2010 (\$10.74 million for electric and \$0.72 million for gas), as set forth in the rate design detailed in Attachment A, pages 3-5 to the Stipulation. The Company's CAC rates shall be provisionally changed as set forth in Attachment A, pages 6-9 to the Stipulation, subject to refund with interest as defined in the April 28, 2009 Board Order for any over/under collections.
9. In the Company's last gas distribution base rate case, BPU Docket No. GR05100845, the parties therein agreed that the Company would amortize the accumulated depreciation reserve associated with Cost of Removal ("COR") at an annual rate of \$13.2 million. This \$13.2 million annual rate amortization would continue for a period of sixty (60) months, beginning with the implementation of the new base rates resulting from that prior gas distribution rate case. This sixty-month amortization period will expire in October 2011. The Company agrees not to change the rates for this expiring amortization without BPU approval.

10. The Signatory Parties agree that the Company shall file with the Secretary of the BPU and provide copies to the Director of the BPU's Division of Customer Assistance, the Director of the BPU's Division of Energy and the Director of Rate Counsel quarterly reports containing the following eight (8) customer service metrics which metrics will be measured on a monthly basis: 1. Average Speed of Answer (ASA), with a benchmark of eighty percent (80%) of telephone calls answered in thirty (30) seconds from time customer asks for a customer service representative and the customer service representative answers the telephone; 2. Abandoned Call Percentage (ACP), with a benchmark of five percent (5%) or fewer telephone calls abandoned; 3. Speed of Customer Representative Response in Seconds: Measure: Average speed of answer in seconds, Benchmark: Track and monitor only; (Defined as: Average time in seconds it takes for a customer to reach a customer service representative); 4. Percentage of meters read on cycle with a benchmark of ninety five percent (95%); 5. Customer Rebills, with a benchmark of twenty (20) or fewer rebills per one thousand (1,000) customers; 6. Gas Leak/Odor Response Time, with a benchmark of ninety five percent (95%) of gas leak/odor telephone calls responded to within sixty (60) minutes with actual response time and reason for delay if response exceeds 60 minutes; 7. Service appointments met with a ninety five percent (95%) benchmark for the following categories: meter installation, service disconnects and reconnects, billing investigation, initial and final meter reads; and 8. BPU Complaints, with a benchmark of less than one (1) complaint to the BPU per one thousand (1,000) customers. Attachment B to the Stipulation sets forth the specific detail on these customer service metrics.

Prior to issuance of the quarterly report, the Company agrees to meet with Rate Counsel and BPU Staff to discuss the contents of the quarterly report. The quarterly reporting will begin after the end of the first full calendar quarter following the issuance of a written final BPU order approving the Stipulation. For example, assuming a written final BPU Order is issued in June 2010, the Company's first quarterly report will be due after the end of the third quarter of 2010 (i.e. after September 30, 2010) and will include data for the third quarter of 2010. The quarterly report will be filed within thirty days after the end of the quarter.

11. The Signatory Parties agree to the Company's implementation of a Gas Weather Normalization Clause, as set forth in Attachment C to the Stipulation.
12. The Signatory Parties agree that the Margin Adjustment Charge ("MAC") unrecovered balance along with its corresponding interest up to the date that new base rates go into effect will be amortized and recovered through the MAC mechanism over sixty (60) months (defined as the "Prior MAC Balance"). Interest on this portion of the MAC balance once new base rates go into effect will accrue at half of the authorized MAC interest rate. The Prospective MAC Balance will accrue two way interest in the same manner as the existing MAC balance. During the month that new base rates are implemented, the unrecovered MAC balances, accrued interest, revenues, expenses and amortization will be pro rated appropriately based upon the number of days in the month before and after new base rates go into effect. The new MAC rate effective with new base rates is \$0.000000/therm. Prospectively, the Company will make annual MAC filings commencing with the next BGSS filing. The MAC filing will be made commencing June 2011 with the BGSS filing with a proposed rate effective date of October 1, 2011
13. The Signatory Parties agree that twenty-year (20) weather data will be used to define normal weather for the purposes of the gas weather normalization clause.

14. The Signatory Parties agree that the Company will utilize the electric rate design set forth in Attachment D to the Stipulation. In its next distribution base rate case petition, the Company will submit at the time of its filing a cost of service study ("COSS") based on the directions in discovery Exhibit S-63 (S-PRD-53 Revision 2) as clarified in Staff's Initial Brief submitted in the Company's last electric distribution base rate case, BPU Docket No. ER02050303. All parties will be free to submit any number of alternative cost of service methodologies for the Board's consideration in future cases. The Company and any signatory to the Stipulation will have the right to file and support any COSS method it considers appropriate. Each party reserves its right to request that adjustments be made to the Cost of Service Studies submitted in that proceeding.
15. The Signatory Parties agree that the Company will utilize the gas rate design set forth in Attachment E to the Stipulation. In its next distribution base rate case petition, the Company agrees to file a cost of service study using the peak and average methodology for gas distribution. The average portion will be 62.66% and the peak portion will be 37.34%. The Company and any signatory to the Stipulation will have the right to file and support any COSS method it considers appropriate. Each party reserves its right to request that adjustments be made to the Cost of Service Studies submitted in that proceeding.
16. PSE&G has withdrawn its request for approval of changes to its tariff regarding sub-metering which changes were set forth in the Company's petition. PSE&G has modified its current tariff language to reflect the BPU's current definitions of sub-metering and check-metering as reflected in BPU Docket No. AO05080734. PSE&G has withdrawn its check-metering petitions pending before the Board in docket numbers ET07010035 and GT07010036.
17. PSE&G has withdrawn its smart growth petition pending before the Board in Docket Number AX03120973.
18. The Signatory Parties agree that the Company's existing Late Payment Charge will be applied after thirty (30) days in lieu of the present forty-five (45) days. Residential customers are not subject to a late payment charge.
19. The Signatory Parties agree that the Company's electric reconnection charge shall be increased to \$45.00 from the current rate of \$20.00 and the Company's gas reconnection charge shall be increased to \$45.00 from the current rate of \$20.00.
20. The Signatory Parties agree that the Company's electric field collection charge shall be increased to \$30.00 from the current rate of \$16.00 for Commercial and Industrial customer classes only. The Company's gas field collection charge shall be increased to \$30.00 from the current rate of \$16.00 for Commercial and Industrial customer classes only. There shall be no electric field collection charge and no gas field collection charge for its Residential customer class.
21. The Signatory Parties agree that the proposed changes to the Company's electric and gas tariffs, B.P.U.N.J. No. 15, Electric, and B.P.U.N.J. No. 15, Gas, shall be adopted. Attachment F to the Stipulation shows the tariff language changes. The rates contained in these tariff sheets are for illustrative purposes only. The electric rate design and the gas rate design, shown in Attachment D and Attachment E, respectively, reflect the

revenue requirement agreed to by the Signatory Parties. The Company will file tariffs in compliance with the terms set forth in the Stipulation.

22. The Signatory Parties hereby state their support for a filing by PSE&G requesting a separate generic Board proceeding within sixty (60) days of issuance of a written final Board Order in this proceeding to address issues on a state-wide basis, relating to a Consolidated Income Tax Adjustment. The establishment of a generic proceeding does not represent the expression of a position by any party to this Stipulation with respect to the merits of any of the positions raised by the Signatory Parties in this proceeding. The Signatory Parties reserve all of their rights in any subsequent proceeding to take any position they deem appropriate, to make any arguments they deem appropriate and to offer any alternative proposals. The outcome of the generic proceeding will not affect the rates set forth in the Stipulation.
23. The Signatory Parties hereby recommend that the Board establish a separate, generic Board proceeding to address issues on a state-wide basis, relating to the provision of discounted gas utility distribution rates and contracts based upon a customer's ability to by-pass the utility's gas distribution system and the applicability of the Societal Benefit Charge ("SBC") to such instances of bypass potential. The recommendation of a generic proceeding does not represent the expression of a position by any party to the Stipulation with respect to the merits of any of the positions raised by the Signatory Parties in this proceeding. The Signatory Parties reserve all of their rights in any subsequent proceeding to take any position they deem appropriate, to make any arguments they deem appropriate and to offer any alternative proposals.
24. The Signatory Parties agree that the ALJ should issue an Initial Decision accepting the terms set forth in the Stipulation as well as issue a separate decision deciding the issues raised by MEG and NJLEUC, including but not limited to (1) the rate for gas transportation service charged to PSEG Power, both prospectively and for prior periods, (2) the applicability of the SBC, Regional Greenhouse Gas Initiative ("RGGI") and CAC surcharges to PSEG Power, both prospectively and for prior periods, and (3) the recalculation of Rate Schedule Non-Firm Transportation Gas Service ("TSG-NF") rates, SBC, RGGI and CAC surcharges, both prospectively and for prior periods, to include gas volumes transported for PSEG Power and taking into consideration the counter arguments briefed by any party.
25. The Signatory Parties recommend that the Stipulation be considered by the Board at its June 7, 2010 regularly scheduled Agenda Meeting. The Signatory Parties further agree that the new electric distribution rates and gas distribution rates resulting from the Stipulation should be effective upon approval of the Stipulation by the Board on June 7, 2010 or upon such other effective date that the Board may determine, whichever is later.
26. The Signatory Parties recommend that the Board consider the Stipulation and the Stipulation of Settlement regarding the Market Transition Charge ("MTC") proceeding² at the same June 7, 2010 agenda meeting.

² In The Matter of the Deferred Balances Audit of PSE&G, Phase II, BPU Docket Number EX02060363 & EA02060366, OAL Docket Number PUC 03127-07.

On May 27, 2010, a conference call was held between the parties and ALJ Braswell to discuss the process by which ECG would be able to submit its opposition to the Stipulation. At the conclusion of the call, ECG submitted a letter to ALJ Braswell objecting to the ALJ's expressed intention to issue an initial decision without allowing additional time for ECG to submit written objections, arguing that such action was not in accordance with law since the Stipulation was not unanimous. On May 28, 2010, PSE&G submitted in a letter in response to ECG's supporting the issuance of the initial decision without further delay.

INITIAL DECISION

On May 28, 2010, ALJ Braswell issued an Initial Decision in the proceeding. ALJ Braswell found that with respect to the Stipulation, the Signatory Parties voluntarily agreed to a settlement in this matter, that the Stipulation is consistent with the law and disposes of all issues in controversy, with the exception of the issues raised by MEG and NJLEUC, specifically: (1) the rate for gas transportation service charged to PSEG Power, both prospectively and for prior periods, (2) the applicability of the SBC, RGGI, and CAC surcharges to PSEG Power, both prospectively and for prior periods and (3) the recalculation of Rate Schedule TSG-NF rates, SBC, RGGI, and CAC surcharges, both prospectively and for prior periods, to include gas volumes transported for PSEG Power.

The ALJ's findings and conclusions regarding the ECG issues and the terms of the Stipulation as they apply to the Company's gas division will be addressed by the Board at a later date. By letter dated June 2, 2010, the Company requested that the Board address the Stipulation and Initial Decision as applied to the electric division, pending the filing of exceptions and reply exceptions to the gas related issues, since there were no objections to the portions of the settlement related to the Company's electric division. The Signatory Parties confirmed their consent to this process. By letter dated June 3, 2010, ECG indicated that it would not object to the Board's consideration of the electric base rates provided that any order dealing with those rates was issued "without prejudice to the opportunity of the ECG to file its exceptions, to prosecute them in full, and to have them considered at the Board's meeting of June 18, 2010."

DISCUSSION AND FINDINGS

This Board Order considers the Stipulation executed on May 27, 2010 by the Signatory Parties and ALJ Braswell's May 28, 2010 Initial Decision in this proceeding solely with respect to those provisions as they pertain to the electric ratepayers and PSE&G's electric division. All other provisions pertaining to gas ratepayers and PSE&G's gas division in the Stipulation and Initial Decision will be considered by this Board through a separate Decision and Order at a later date.

In evaluating a proposed settlement, the Board must review the record, balance the interests of the ratepayers and the shareholders, and determine whether the settlement represents a reasonable disposition of the issues that will enable the Company to provide its customers in this State with safe, adequate and proper service at just and reasonable rates. In re Petition of Pub. Serv. Elec. & Gas, 304 N.J. Super. 247 (App. Div.), cert. denied, 152 N.J. 12 (1997). The Board recognizes that the Signatory Parties worked diligently to negotiate a compromise that attempts to meet the needs of as many stakeholders as possible. The Board further recognizes that the Stipulation represents a balanced solution considering the many complex issues that were addressed during the proceeding. Therefore, based on the Board's review and consideration of the record in this proceeding including the Stipulation and Initial Decision as

well as the petition and testimony, the Board **HEREBY FINDS** the Initial Decision and the Stipulation to be reasonable, in the public interest and in accordance with the law with respect to the electric ratepayers and PSE&G's electric division issues. Therefore the Board **HEREBY ADOPTS** ALJ Braswell's Initial Decision and the Stipulation as its own, as if fully set forth herein as they pertain to the electric ratepayers and PSE&G's Electric Division.

Although the Company made a combined electric and gas filing in this matter, prior Board decisions have separately considered base rate petitions for the electric and gas divisions³. In light of the request made by PSE&G in its June 2, 2010 letter, coupled with the fact that neither MEG nor any Signatory Party opposes the request, the Board **FINDS** it appropriate to issue a separate decision on the electric rates only since the opposition to the Stipulation deals with the gas division of PSE&G. The Board notes that as part of the Stipulation, the Company has agreed to file future distribution base rate filings on a combined electric and gas basis.

The Board **FINDS** that the revenue requirement increases to the electric distribution rates are fair and reasonable and reflect the increase in capital investments for infrastructure and increases in other costs and expenses that PSE&G is incurring to provide safe, adequate and reliable service. The Board notes that the stipulated increase in electric distribution rates of \$73.544 million is substantially less than the \$147.02 million sought by the Company in its 6 & 6 update to the petition. This Board is, however, cognizant of the impact of any increase on New Jersey ratepayers during this time of continued economic stress and volatile energy prices. To that end, the Board **FURTHER FINDS** that a system average increase applied to all rate classes as agreed to in the Stipulation should minimize the cost burden on any one class of customers; it would effect, in essence, an equal sharing of the necessary increase in the Company's revenues. Thus, the Board **CONCURS** with the across the board interclass allocation method applied to set rates under the Stipulation.

The Board also **FINDS** that the appropriate return on common equity for PSE&G is 10.3 percent with a 51.2 percent common equity component in the capital structure. The 10.3 percent return on common equity is consistent with other recent Board decisions, and fairly balances the interests of ratepayers and shareholders. In addition, the Board notes that this return and capital structure supports solid investment grade credit ratings to assure that the Company will be able to provide safe, adequate and proper service in a financially efficient manner.

The Board **HEREBY NOTES** PSE&G's withdrawal of its request for a Pension Expense Tracker and an expanded Infrastructure Program finding these withdrawals to be in the public interest and thus, reasonable and prudent.

³IMO the Petition of Public Service Electric and Gas Company for Approval of Changes in Electric Rates, for Changes in the Tariff for Electric Service, B.P.U.N.J. No 14 Electric Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, for Changes in its Electric Depreciation Rates Pursuant to N.J.S.A. 48:2-18, and for Other Relief, BPU Docket No. ER02050303, Final Order dated April 22, 2004.

IMO the Petition of Public Service Electric and Gas Company for Authority to Revise its Gas Property Depreciation Rates AND IMO the Petition of Public Service Electric and Gas Company for Approval of an Increase in Gas Rates and for Changes in the Tariff for Gas Service B.P.U.N.J. No 12, Gas Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, BPU Docket NO. GR01050297 and GR01050328, Order dated January 9, 2002.

IMO the Petition of Public Service Electric and Gas Company for Approval of an Increase in Gas Rates, Depreciation Rates for Gas Property and for Changes in the Tariff for Gas Service, BPU Docket No. GR05100845, Order dated November 9, 2006.

The Board **HEREBY DIRECTS** Staff to close PSE&G's petition with respect to check metering in Docket No. ET07010035.

The Board **HEREBY DIRECTS** that the electric rates resulting from the Stipulation become effective for service rendered on and after the date of this Order. With respect to the changed language in the electric tariff sheets attached to the Stipulation, the Board **FINDS** such language changes to be consistent with the Board's regulations, and therefore, in the public interest. The Board **HEREBY DIRECTS** the Company to file compliance electric tariff sheets consistent with the terms of this Order within the next five (5) business days.

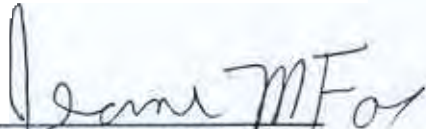
The Company's costs will remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

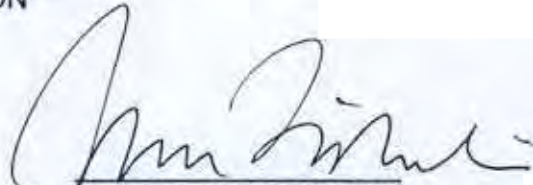
This Decision and Order is issued without prejudice to the rights of the Parties to file exceptions and replies to exceptions to the Initial Decision as it pertains to PSE&G's gas division and gas related issues.

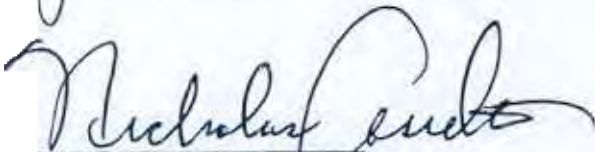
DATED: 6/7/10

BOARD OF PUBLIC UTILITIES
BY:


LEE A. SOLOMON
PRESIDENT


JEANNE M. FOX
COMMISSIONER


JOSEPH L. FIORDALISO
COMMISSIONER

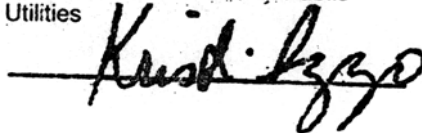

NICHOLAS ASSELTA
COMMISSIONER


ELIZABETH RANDALL
COMMISSIONER

ATTEST:


KRISTI IZZO
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities



In the Matter of the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No 14 Electric and B.P.U.N.J. No 14 Gas Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 and for Approval of a Gas Weather Normalization Clause; a Pension Tracker and for Other Appropriate Relief

SERVICE LIST

BOARD OF PUBLIC UTILITIES		
Beverly Tyndell Board of Public Utilities Two Gateway Center Newark, NJ 07102	Jerome May Board of Public Utilities Two Gateway Center Newark, NJ 07102	Eric Hartsfield Board of Public Utilities Two Gateway Center Newark, NJ 07102
Mark Beyer Board of Public Utilities Two Gateway Center Newark, NJ 07102	Alice Bator Board of Public Utilities Two Gateway Center Newark, NJ 07102	Sheila Iannaccone Board of Public Utilities Two Gateway Center Newark, NJ 07102
Jacqueline Galka Board of Public Utilities Two Gateway Center Newark, NJ 07102	Robert Schultheis Board of Public Utilities Two Gateway Center Newark, NJ 07102	Scott Sumliner Board of Public Utilities Two Gateway Center Newark, NJ 07102
Henry Rich Board of Public Utilities Two Gateway Center Newark, NJ 07102	Stacy Peterson Board of Public Utilities Two Gateway Center Newark, NJ 07102	Rene Demuynck Board of Public Utilities 44 S. Clinton Avenue, 7 th Floor Trenton, NJ 08625
Jackie O'Grady Board of Public Utilities Two Gateway Center Newark, NJ 07102	Son Lin Lai Board of Public Utilities Two Gateway Center Newark, NJ 07102	Eleana Lihan Board of Public Utilities 44 S. Clinton Avenue, 7 th Floor Trenton, NJ 08625
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STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES
OFFICE OF ADMINISTRATIVE LAW

IN THE MATTER OF THE PETITION OF)
PUBLIC SERVICE ELECTRIC AND GAS)
COMPANY FOR APPROVAL OF AN)
INCREASE IN ELECTRIC AND GAS RATES))
AND FOR CHANGES IN THE TARIFFS FOR))
ELECTRIC AND GAS SERVICE, B.P.U.N.J.)
NO. 14 ELECTRIC AND B.P.U.N.J NO. 14)
GAS PURSUANT TO N.J.S.A. 48:2-21 AND)
N.J.S.A. 48:2-21.1 AND FOR APPROVAL)
OF A GAS WEATHER NORMALIZATION)
CLAUSE; A PENSION EXPENSE TRACKER)
AND FOR OTHER APPROPRIATE RELIEF)

**STIPULATION
OF
SETTLEMENT**

BPU DKT. NO. GR09050422
OAL DKT. NO. PUCRL-07599-2009N

APPEARANCES¹:

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Ami Morita, Deputy Public Advocate, **Felicia Thomas-Friel, Esq.**, Deputy Public Advocate, **Diane Schulze**, Assistant Deputy Public Advocate, **Sarah H. Steindel**, Assistant Deputy Public Advocate, **Judith Appel**, Assistant Deputy Public Advocate, **James Glassen**, Assistant Deputy Public Advocate, for the Director, Department of the Public Advocate, Division of Rate Counsel (**Stefanie A. Brand, Esq.**, Acting Public Advocate and Director)

Caroline Vachier, Deputy Attorney General, **Alex Moreau**, Deputy Attorney General, and **Jessica L. Campbell, Deputy Attorney General**, for the Staff of the New Jersey Board of Public Utilities (**Paula T. Dow**, Attorney General of New Jersey)

¹ By the parties to the proceeding, as opposed to the parties executing this Stipulation.

Ira Megdal, Esq., and Stacy Mitchell, Esq. Cozen O'Connor, Counsel for the Electric Cogeneration Customers

Steven Goldenberg, Esq., Fox Rothschild, LLP and **Paul Forshay, Esq.,** Sutherland, Asbill & Brennan LLP, Counsel for the New Jersey Large Energy Users Coalition

TO: THE HONORABLE WALTER M. BRASWELL, ALJ

BACKGROUND

On May 29, 2009, Public Service Electric and Gas Company (Public Service, PSE&G, the Company) filed with the New Jersey Board of Public Utilities (Board, BPU) a Petition and supporting testimonies and exhibits requesting an increase in its electric distribution base rates of approximately \$133.72 million, over current electric distribution base rates; as well as an increase in its gas distribution base rates of approximately \$96.92 million, over current gas distribution base rates. The original electric and gas distribution base rate filing utilized three (3) months of actual data and nine (9) months of estimated data for its test year, the twelve months ended December 31, 2009. The Company also requested approval of a gas weather normalization clause, a pension expense tracker as well as an expansion of its BPU approved Capital Infrastructure Investment Program (Infrastructure Program).

On September 25, 2009, the Company updated its rate request based upon six (6) months of actual data and six (6) months of estimated data for its test year (6 & 6 update). Pursuant to that 6 & 6 update, the Company claimed that its test year data justified

an electric distribution base rate increase of approximately \$147.02 million and a gas distribution base rate increase of approximately \$105.95 million.

On July 8, 2009, this proceeding was transmitted by the Board to the Office of Administrative Law (OAL) as a contested case. On August 12, 2009, a pre-hearing conference was conducted and a schedule was subsequently agreed to by the parties² and thereafter approved by Administrative Law Judge (ALJ) Walter M. Braswell. A Prehearing Order was issued by the ALJ on August 21, 2009 establishing certain filing dates and scheduling evidentiary hearings during certain dates in January, February and March, 2010.

Motions for Intervention were filed by the New Jersey Large Energy Users Coalition (NJLEUC) and the Electric Cogeneration Customers, namely Bayonne Plant Holding, LLC, Camden Plant Holding, LLC, Newark Bay Cogeneration Partnership, LP and Elmwood Park Power, LLC (collectively referred to herein as the Morris Energy Group or MEG). In the ALJ's Pre-Hearing Order, NJLEUC's intervention was subject to the condition that NJLEUC submit a list identifying NJLEUC's members who are current distribution customers of PSE&G who are actively participating in this proceeding. On January 5, 2010, NJLEUC furnished its membership list in compliance with the ALJ's Intervention Order. On October 29, 2009, ALJ Braswell, receiving no opposition from any party, issued an order granting MEG's Motion to Intervene.

² The parties to this proceeding as of the time of the pre-hearing conference were the Company, BPU Staff, Rate Counsel and NJLEUC.

Notice of the May 29, 2009 filing was mailed to the Municipal Clerks and County Executives for municipalities and counties, respectively, within the Company's electric and gas service territories. On November 20, 2009, notice of the May 29, 2009 filing, updated for 6 & 6 data, was published in newspapers with general circulation within the Company's electric and gas service territories. Public Hearings, properly noticed and advertised in newspapers throughout the Company's electric and gas service territories, were conducted on December 14, 2009, December 15, 2009, and December 18, 2009 at 3:30pm and 5:30pm in Hackensack, Mount Holly and New Brunswick, respectively.

Discovery involving over 1,700 requests, many with multiple parts, was answered by the Company. An on-site document inspection and discovery conference was held on September 16, 2009 regarding the Company's electric distribution system and on September 17, and 18, 2009 regarding the Company's gas distribution system. During both electric and gas on-site document inspections and discovery conferences, Rate Counsel's expert witnesses questioned various electric and gas utility personnel and reviewed various confidential documents.

Direct and rebuttal testimony was filed by the Company, Rate Counsel, and MEG. The Company filed its original Direct Testimony and supporting schedules on May 29, 2009 and its revised Direct Testimony based upon its 6 & 6 update for revenue requirements on September 25, 2009. On October 16, 2009, the Company filed its updated Cost of Service Study and Rate Design schedules based upon its 6 & 6 update. Rate

Counsel and MEG filed their Direct Testimonies and supporting schedules on November 19, 2009. NJLEUC did not file Direct Testimony. On December 30, 2009, the Company filed its Rebuttal testimonies and supporting schedules. Supplemental pension testimony was filed by Rate Counsel on January 25, 2010. On January 29, 2010, the Company filed its updated Direct Testimonies and supporting schedules based upon its 12 & 0 update for revenue requirements (12 & 0). On February 5, 2010, the Company filed its billing determinants based upon the 12 & 0 update. The Company's electric and gas Cost of Service Studies and Rate Design, based upon the 12 & 0 data was filed on February 12, 2010. The Company also filed revised Direct Testimony and supplemental Direct Testimony of certain witnesses on February 23, 2010 and March 1, 2010.

Evidentiary hearings were conducted on February, 1, 2, 18, 19, 24 and March 2 through March 4, 2010. Initial Briefs were filed on March 19, 2010 and Reply Briefs were filed on April 5, 2010.

Numerous settlement conferences among the parties were conducted. As a result of those settlement conferences, the undersigned parties **AGREE AND STIPULATE AS FOLLOWS:**

1. The undersigned parties agree that electric distribution revenues should be increased by \$73.544 million based on an electric rate base of \$3.75 billion and that gas distribution revenues should be increased by \$26.456 million based on a gas rate base of \$2.27 billion on an annual basis, effective for service rendered on and after the effective

date of a written Board Order approving this Stipulation of Settlement (Settlement). The undersigned parties agree that an appropriate return on common equity for this Settlement is 10.3%. The undersigned parties agree that an appropriate overall rate of return based upon a return on common equity of 10.3% is 8.21% with a 51.2% common equity component. As a result of this Settlement including the change in Capital Adjustment Charges (CAC), the annual bill for the class average residential electric customer using 780 kWh per summer month and 7,360 kWh annually will increase from \$1,385.72 to \$1,398.12, an increase of \$12.40, or 0.89%. The annual bill for the class average residential gas heating customer using 160 therms per winter month and 1,050 therms annually will increase from \$1,428.60 to \$1,442.92, an increase of \$14.32, or 1.00%.

2. The Company agrees that future distribution base rate filings will be made on a combined electric and gas basis.

3. Public Service has withdrawn its request for a Pension Expense Tracker.

4. Public Service has withdrawn its request for an expanded Infrastructure Program.

5. The undersigned parties agree that the Company shall recover the deferred costs incurred during the 2009 test year that were associated with the implementation of its Customer Care System. Said Customer Care System 2009 test year deferred costs, in the amount of \$23.52 million, shall be amortized over four (4) years, at an annual rate of \$5.88 million. The Company shall not recover any carrying costs associated with the Customer

Care System deferred 2009 test year costs. The Company shall not recover any deferred costs associated with its implementation of the Customer Care System that were incurred prior to the test year.

6. There are no changes to the Company's electric depreciation rates and gas depreciation rates.

7. The undersigned parties agree that PSE&G's electric and gas Qualifying Projects placed in service through December 31, 2009 for its current, BPU-approved Infrastructure Program, BPU Docket Nos. EO09010049 and GO09010050, shall be rolled into the Company's electric and gas base rates as of the effective rate date. The specific Qualifying Projects and associated dollar amounts that will be rolled in to electric and gas base rates are set forth in Attachment A, pages 1-2, annexed hereto and incorporated herein by reference. In accordance with paragraphs 21-22 of the stipulation in the above referenced Infrastructure Program dockets, CACs set in the Decision and Order dated December 22, 2009 will be recalculated, net of the capitalized projects rolled into the Company's base rates through December 31, 2009. The ratemaking treatment of any Infrastructure Program expenditures not rolled into rate base at the conclusion of this stipulated base rate case proceeding as set forth in Attachment A of this Stipulation, will be governed by the Decision and Order dated December 22, 2009 and the Order dated April 28, 2009 in the above-referenced CAC dockets.

Also, in accordance with paragraphs 21 and 22 of the Stipulation and the April 28, 2009 Decision and Order Approving Stipulation of the Board in Docket Nos. EO09010049 and GO09010050, six months prior to the anticipated completion of all of the Qualifying Projects, the base rates established will be reopened for the sole purpose of considering base rate increases for electric and gas related to the inclusion in rate base of the net amounts capitalized for the remaining Qualifying Projects. In addition, after all of the actual net amounts capitalized for all of the remaining Qualifying Projects are moved into rate base and base rate revenues are increased, the electric and gas CAC rates and tariffs will be recalculated to bring the balance to zero over a reasonable period of time and such rates and tariffs will terminate upon reaching a zero balance. Accordingly, the within Petition will remain open for such purpose, including appropriate prudence review.

8. The undersigned parties agree that the Company's CAC rates shall be provisionally changed to recover \$11.46 million for the period June 1, 2010 through December 31, 2010 (\$10.74 million for electric and \$0.72 million for gas), as set forth in the rate design detailed in Attachment A, pages 3-5. The Company's CAC rates shall be provisionally changed as set forth in Attachment A, pages 6-9, subject to refund with interest as defined in the April 28, 2009 Board Order for any over/under collections.

9. In the Company's last gas distribution base rate case, BPU Docket No. GR05100845, the parties therein agreed that the Company would amortize the accumulated depreciation reserve associated with Cost of Removal (COR) at an annual rate of \$13.2

million. This \$13.2 million annual rate amortization would continue for a period of sixty (60) months, beginning with the implementation of the new base rates resulting from that prior gas distribution rate case. This sixty-month amortization period will expire in October 2011. The Company agrees not to change the rates for this expiring amortization without BPU approval.

10. The undersigned parties agree that the Company shall file with the Secretary of the BPU and provide copies to the Director of the BPU's Division of Customer Assistance, the Director of the BPU's Division of Energy and the Director of Rate Counsel quarterly reports containing the following eight (8) customer service metrics which metrics will be measured on a monthly basis: 1. Average Speed of Answer (ASA), with a benchmark of eighty percent (80%) of telephone calls answered in thirty (30) seconds from time customer asks for a customer service representative and the customer service representative answers the telephone; 2. Abandoned Call Percentage (ACP), with a benchmark of five percent (5%) or fewer telephone calls abandoned; 3. Speed of Customer Representative Response in Seconds: Measure: Average speed of answer in seconds, Benchmark: Track and monitor only; (Defined as: Average time in seconds it takes for a customer to reach a customer service representative); 4. Percentage of meters read on cycle with a benchmark of ninety five percent (95%); 5. Customer Rebills, with a benchmark of twenty (20) or fewer rebills per one thousand (1,000) customers; 6. Gas Leak/Odor Response Time, with a benchmark of ninety five percent (95%) of gas leak/odor telephone

calls responded to within sixty (60) minutes with actual response time and reason for delay if response exceeds 60 minutes; 7. Service appointments met with a ninety five percent (95%) benchmark for the following categories: meter installation, service disconnects and reconnects, billing investigation, initial and final meter reads; and 8. BPU Complaints, with a benchmark of less than one (1) complaint to the BPU per one thousand (1,000) customers. Attachment B, annexed hereto and incorporated herein by reference, sets forth the specific detail on these customer service metrics.

Prior to issuance of the quarterly report, the Company agrees to meet with Rate Counsel and BPU Staff to discuss the contents of the quarterly report. The quarterly reporting will begin after the end of the first full calendar quarter following the issuance of a written final BPU order approving this Settlement. For example, assuming a written final BPU Order is issued in June 2010, the Company's first quarterly report will be due after the end of the third quarter of 2010 (i.e. after September 30, 2010) and will include data for the third quarter of 2010. The quarterly report will be filed within thirty days after the end of the quarter.

11. The undersigned parties agree to the Company's implementation of a Gas Weather Normalization Clause, as set forth in Attachment C annexed hereto and incorporated herein by reference.

12. The undersigned parties agree that the Margin Adjustment Charge (MAC) unrecovered balance along with its corresponding interest up to the date that new base rates

go into effect will be amortized and recovered through the MAC mechanism over sixty (60) months (defined as the "Prior MAC Balance"). Interest on this portion of the MAC balance once new base rates go into effect will accrue at half of the authorized MAC interest rate. The Prospective MAC Balance will accrue two way interest in the same manner as the existing MAC balance. During the month that new base rates are implemented, the unrecovered MAC balances, accrued interest, revenues, expenses and amortization will be pro rated appropriately based upon the number of days in the month before and after new base rates go into effect. The new MAC rate effective with new base rates is \$0.000000/therm. Prospectively, the Company will make annual MAC filings commencing with the next BGSS filing. The MAC filing will be made commencing June 2011 with the BGSS filing with a proposed rate effective date of October 1, 2011.

13. The undersigned parties agree that twenty-year (20) weather data will be used to define normal weather for the purposes of the gas weather normalization clause.

14. The undersigned parties agree that the Company will utilize the electric rate design set forth in Attachment D, referred to and incorporated herein by reference. In its next distribution base rate case petition, the Company will submit at the time of its filing a cost of service study based on the directions in discovery Exhibit S-63 (S-PRD-53 Revision 2) as clarified in Staff's Initial Brief submitted in the Company's last electric distribution base rate case, BPU Docket No. ER02050303. All parties will be free to submit any number of alternative cost of service methodologies for the Board's consideration in future

cases. The Company and any signatory to this agreement will have the right to file and support any COSS method it considers appropriate. Each party reserves its right to request that adjustments be made to the Cost of Service Studies submitted in that proceeding.

15. The undersigned parties agree that the Company will utilize the gas rate design set forth in Attachment E, referred to and incorporated herein by reference. In its next distribution base rate case petition, the Company agrees to file a cost of service study using the peak and average methodology for gas distribution. The average portion will be 62.66% and the peak portion will be 37.34%. The Company and any signatory to this agreement will have the right to file and support any COSS method it considers appropriate. Each party reserves its right to request that adjustments be made to the Cost of Service Studies submitted in that proceeding.

16. Public Service has withdrawn its request for approval of changes to its tariff regarding sub-metering which changes were set forth in the Company's petition. Public Service has modified its current tariff language to reflect the BPU's current definitions of sub-metering and check-metering as reflected in BPU Docket No. AO05080734. Public Service has withdrawn its check-metering petitions pending before the Board in docket numbers ET07010035 and GT07010036.

17. Public Service has withdrawn its smart growth petition pending before the Board in Docket Number AX03120973.

18. The undersigned parties agree that the Company's existing Late Payment Charge will be applied after thirty (30) days in lieu of the present forty five (45) days. Residential customers are not subject to a late payment charge.

19. The undersigned parties agree that the Company's electric reconnection charge shall be increased to \$45.00 from the current rate of \$20.00 and the Company's gas reconnection charge shall be increased to \$45.00 from the current rate of \$20.00.

20. The undersigned parties agree that the Company's electric field collection charge shall be increased to \$30.00 from the current rate of \$16.00 for Commercial and Industrial customer classes only. The Company's gas field collection charge shall be increased to \$30.00 from the current rate of \$16.00 for Commercial and Industrial customer classes only. There shall be no electric field collection charge and no gas field collection charge for its residential customer class.

21. The undersigned parties agree that the changes to the Company's electric and gas tariffs, B.P.U.N.J. No. 15, Electric, and B.P.U.N.J. No. 15, Gas, shall be adopted. Attachment F annexed hereto sets forth the tariff language changes and is incorporated herein by reference. The rates contained in these tariff sheets are for illustrative purposes only. The electric rate design and the gas rate design, set forth in Attachment D and Attachment E, respectively, reflect the revenue requirement agreed to by the undersigned parties herein. The Company will file tariffs in compliance with the terms set forth herein.

22. The undersigned parties hereby state their support for a filing by PSE&G requesting a separate generic Board proceeding within sixty (60) days of issuance of a written final Board Order in this proceeding to address issues on a state-wide basis, relating to a Consolidated Income Tax Adjustment. The establishment of a generic proceeding does not represent the expression of a position by any party to this Settlement with respect to the merits of any of the positions raised by the undersigned parties in this proceeding. The undersigned parties reserve all of their rights in any subsequent proceeding to take any position they deem appropriate, to make any arguments they deem appropriate and to offer any alternative proposals. The outcome of this generic proceeding will not affect the rates set forth in this Settlement.

23. The undersigned parties hereby recommend that the Board establish a separate, generic Board proceeding to address issues on a state-wide basis, relating to the provision of discounted gas utility distribution rates and contracts based upon a customer's ability to by-pass the utility's gas distribution system and the applicability of the Societal Benefit Charge to such instances of bypass potential. The recommendation of a generic proceeding does not represent the expression of a position by any party to this Settlement with respect to the merits of any of the positions raised by the undersigned parties in this proceeding. The undersigned parties reserve all of their rights in any subsequent proceeding to take any position they deem appropriate, to make any arguments they deem appropriate and to offer any alternative proposals.

24. The undersigned parties agree that the ALJ should issue an Initial Decision accepting the terms set forth in this Settlement as well as issue a separate decision deciding the issues raised by MEG and NJLEUC, including but not limited to (1) the rate for gas transportation service charged to PSEG Power, both prospectively and for prior periods, (2) the applicability of the SBC, RGGI and CAC surcharges to PSEG Power, both prospectively and for prior periods, and (3) the recalculation of Rate Schedule TSG-NF rates, SBC, RGGI and CAC surcharges, both prospectively and for prior periods, to include gas volumes transported for PSEG Power and taking into consideration the counter arguments briefed by any party.

25. The undersigned parties recommend that this Settlement be considered by the Board at its June 7, 2010 regularly scheduled Agenda Meeting. The undersigned parties further agree that the new electric distribution rates and gas distribution rates resulting from this Settlement should be effective upon approval of this Settlement by the Board on June 7, 2010 or upon such other effective date that the Board may determine, whichever is later.

26. The undersigned parties recommend that the Board consider this Settlement and the Stipulation of Settlement regarding the MTC proceeding³ at the same June 7, 2010 agenda meeting.

27. The undersigned parties hereby agree that this Settlement has been made exclusively for the purpose of this proceeding and that this Settlement, in total or by specific

³ In The Matter of the Deferred Balances Audit of PSE&G, Phase II, BPU Docket Number EX02060363 & EA02060366, OAL Docket Number PUC 03127-07.

item, is in no way binding upon them in any other proceeding, except to enforce the terms of the Settlement.

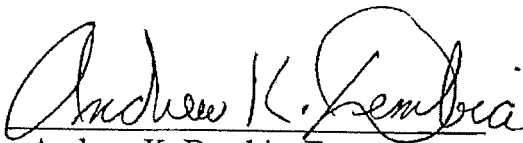
28. The undersigned parties agree that this Settlement contains a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Settlement is not accepted and approved in its entirety by the Board, or modified by the Board, each party that is adversely affected by the modification can either accept the modification or declare this Settlement to be null and void, and the parties shall be placed in the same position that they were in immediately prior to its execution.

29. It is the intent of the undersigned parties that the provisions hereof be approved by the Board as being in the public interest. The undersigned parties further agree that they consider the Settlement to be binding on them for all purposes herein.

30. It is specifically understood and agreed that this Settlement represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, the undersigned parties shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein and, in total or by specific item. The undersigned parties further agree that this Settlement is in no way binding upon them in any other proceeding, except to enforce the terms of this Settlement.

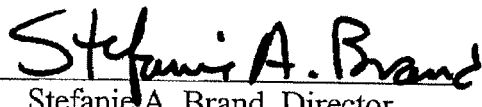
31. **WHEREFORE**, the undersigned parties respectfully submit this Settlement to the Presiding Administrative Law Judge and Board of Public Utilities and request (1) the Presiding Administrative Law Judge to issue an Initial Decision approving this Settlement in its entirety in accordance with the terms contained herein, and separately decide the issues raised by MEG and NJLEUC and (2) the BPU approve this Settlement, in its entirety in accordance with the terms contained herein through an order on all rate and tariff issues with a separate order to follow on all remaining issues.

Public Service Electric and Gas Company

BY: 
Andrew K. Dembia, Esq.

Dated: 5-26-10

**Stefanie Brand, Acting Public Advocate
and Director, Division of Rate Counsel**

BY: 
Stefanie A. Brand, Director

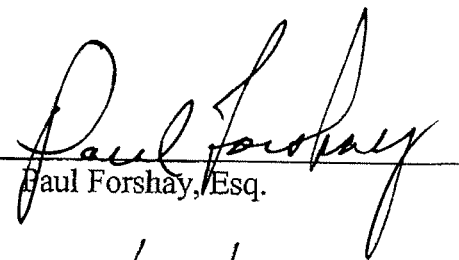
Dated: 5/26/10

**PAULA T. DOW, ATTORNEY GENERAL
OF NEW JERSEY**
Attorney for the Staff of the
Board of Public Utilities

BY: 
Jessica L. Campbell, DAG
Alex Moreau, DAG

Dated: 05/26/10

New Jersey Large Energy Users Coalition

BY: 
Paul Forshay, Esq.

Dated: 5/27/10

ATTACHMENT A

**CAPITAL
INFRASTRUCTURE
STIMULUS PROGRAM
QUALIFYING PROJECTS**

ATTACHMENT A

PAGE 1 OF 9

Public Service Electric and Gas Company
Electric Distribution CAC Capital Expenditures Through December 2009
BPU Docket No. E009010049
In (000)'s

		<u>In Rate Base</u>
ED-007	Environmental/Regulatory Blanket- D	\$ 657
ED-008a	Replace Facilities Blanket- D	1,193
ED-008B	Replace Facilities Blanket- D	1,602
ED-009	BUD Cable Replacements	32,860
ED-010	Delta Star Replacements	3,067
ED-011	Network Equipment Replacements	7,682
ED-012	26KV Oil Circuit Breaker Replacements	5,018
ED-013	Low Pressure Gas Filled Cable Replacements	12,768
ED-014	Street Lighting Blanket	163
ED-018	Adv. Street Lighting Tech. Blanket	15,086
ED-024	Doremus I - 8th Feeder	1,044
ED-034	East Rutherford Collapsed Duct Line	1,736
ED-041	Essex - Harrison - Clay Street 26-kv circuit	82
ED-046	Aerial Cable	4,533
Total Plant In Service		\$ 87,491
Accumulated Depreciation Reserve		(494)
Deferred Taxes		<u>(16,551)</u>
Total Rate Base		\$ 70,446

ATTACHMENT A

PAGE 2 OF 9

Public Service Electric and Gas Company
Gas Distribution CAC Capital Expenditures in Service through December 2009
BPU Docket No. G009010050
In (000)'s

		2009
		<u>In Rate Base</u>
	<u>Project Description</u>	
	Replace Cast Iron/Bare Steel Mains, bare steel services, M&R Equipment	
RF Blanket	Replacement	\$ 75,822
ER Blanket	BPU Bare Steel Service Replacement	4,304
SR Blanket	Reinforcement Mains & Bell Joint Encapsulation	1,984
SF Facilities	Facilities Improvements (M&R Emergency Generators)	48
	Total Plant In Service	<u>\$ 82,157</u>
	Accumulated Depreciation Reserve	(398)
	Deferred Taxes	<u>(17,197)</u>
	Total Rate Base	\$ 64,562

PSE&G Capital Stimulus Infrastructure Investment Program

Electric Revenue Requirements Calculation - Monthly

Thru May-10 Effective w/ New Rates

Attachment A

Page 3 of 9

(\$'s)	Monthly Pre-Tax WACC	0.94243%	0.99081%
	Income Tax Rate	41.084%	41.084%

			Property Accounting	Property Accounting	Property Accounting	Prior Month + Col 3	Col 2 - Col 4	(Col 6 - Col 3) * [Income Tax Rate]	Prior + Col 7	Col 5 - Col 8	(Prior Col 9 + Col 9) / 2 * Monthly Pre Tax WACC	Col 3 + Col 10 + Col 11		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Plant														
	Month	Year	Program Investment	Gross Plant	Depreciation Expense	Accumulated Depreciation	Net Plant	Tax Depreciation	Deferred Tax Exp	Accumulated Deferred Tax	Net Investment	Return Requirement	O&M Expense	Calendar Revenue Requirements
1	Jan	2009	-	-	-	-	-	-	-	-	-	-	-	-
2	Feb	2009	-	-	-	-	-	-	-	-	-	-	-	-
3	Mar	2009	-	-	-	-	-	-	-	-	-	-	-	-
4	Apr	2009	-	-	-	-	-	-	-	-	-	-	-	-
5	May	2009	3,034,561	3,034,561	4,433	4,433	3,030,128	1,121,535	458,950	458,950	2,571,178	12,116	56,129	72,678
6	Jun	2009	4,568,480	7,603,041	12,269	16,703	7,586,338	1,853,416	756,417	1,215,367	6,370,971	42,137	46,961	101,367
7	Jul	2009	4,425,684	12,028,725	19,557	36,259	11,992,465	1,841,185	748,398	1,963,765	10,028,701	77,278	260,829	357,664
8	Aug	2009	8,190,807	20,219,532	33,341	69,601	20,149,931	3,417,601	1,390,389	3,354,154	16,795,778	126,401	289,894	449,637
9	Sept	2009	11,644,518	31,864,050	54,254	123,855	31,740,195	5,209,223	2,117,867	5,472,021	26,268,174	202,924	206,673	463,852
10	Oct	2009	17,993,347	49,857,397	84,766	208,621	49,648,777	7,619,399	3,095,529	8,567,550	41,081,227	317,360	139,526	541,652
11	Nov	2009	22,195,222	72,052,619	122,561	331,182	71,721,437	9,486,862	3,847,229	12,414,779	59,306,658	473,043	57,073	652,677
12	Dec	2009	25,151,800	97,204,419	163,124	494,306	96,710,114	10,229,888	4,135,829	16,550,609	80,159,505	657,185	40,869	861,178
13	Jan	2010	15,674,202	112,878,622	189,757	684,063	112,194,559	1,906,685	705,383	17,255,991	94,938,567	825,092	28,384	1,043,233
14	Feb	2010	12,888,781	125,767,402	212,926	896,989	124,870,414	736,494	215,103	17,471,094	107,399,320	953,450	54,943	1,221,319
15	Mar	2010	14,817,396	140,584,798	236,574	1,133,563	139,451,235	2,060,714	749,429	18,220,523	121,230,712	1,077,344	57,245	1,371,163
16	Apr	2010	19,880,588	160,465,386	268,316	1,401,879	159,063,507	1,505,823	508,417	18,728,941	140,334,566	1,232,540	42,461	1,543,317
17	May	2010	28,795,915	189,261,300	328,988	1,730,867	187,530,433	486,240	64,606	18,793,546	168,736,887	1,456,397	50,000	1,835,385
18	Jun	2010	28,489,927	130,260,454	230,475	651,416	129,609,038	347,101	47,915	2,140,236	127,468,802	1,123,209	106,749	1,460,433
19	Jul	2010	27,740,541	158,000,995	289,792	941,209	157,059,786	436,434	60,246	2,200,482	154,859,304	1,398,664	106,749	1,795,205
20	Aug	2010	26,925,688	184,926,683	344,904	1,286,113	183,640,571	519,433	71,704	2,272,186	181,368,385	1,665,684	106,749	2,117,337
21	Sept	2010	31,689,484	216,616,167	398,982	1,685,095	214,931,072	600,877	82,946	2,355,132	212,575,940	1,951,615	106,749	2,457,345
22	Oct	2010	28,546,903	245,163,071	444,569	2,129,663	243,033,407	669,531	92,424	2,447,556	240,585,851	2,244,980	106,749	2,796,298
23	Nov	2010	23,281,549	268,444,619	481,615	2,611,279	265,833,341	725,324	100,125	2,547,681	263,285,660	2,496,198	106,749	3,084,562
24	Dec	2010	20,357,027	288,801,646	510,912	3,122,191	285,679,456	769,446	106,216	2,653,897	283,025,558	2,706,446	106,749	3,324,107
25	Jan	2011	14,495,037	303,296,683	629,341	3,751,531	299,545,151	996,751	150,947	2,804,844	296,740,307	2,872,181	106,749	3,608,271
26	Feb	2011	12,336,686	315,633,368	654,939	4,406,470	311,226,898	1,069,236	170,210	2,975,054	308,251,844	2,997,153	106,749	3,758,841
27	Mar	2011	11,821,851	327,455,219	679,470	5,085,940	322,369,279	1,141,505	189,823	3,164,877	319,204,402	3,108,441	106,749	3,894,660
28	Apr	2011	6,367,032	333,822,250	692,681	5,778,621	328,043,629	1,207,987	211,708	3,376,585	324,667,044	3,189,763	106,749	3,989,193
29	May	2011	-	-	-	-	-	-	-	-	-	-	-	-
30	Jun	2011	-	-	-	-	-	-	-	-	-	-	-	-
31	Jul	2011	-	-	-	-	-	-	-	-	-	-	-	-
32	Aug	2011	-	-	-	-	-	-	-	-	-	-	-	-
33	Sept	2011	-	-	-	-	-	-	-	-	-	-	-	-
34	Oct	2011	-	-	-	-	-	-	-	-	-	-	-	-
35	Nov	2011	-	-	-	-	-	-	-	-	-	-	-	-
36	Dec	2011	-	-	-	-	-	-	-	-	-	-	-	-
Total			421,313,023									Jun-10 to Dec-10		17,035,287

PSE&G Capital Stimulus Infrastructure Investment Program

Gas Revenue Requirements Calculation - Monthly

Thru May-10 Effective w/ New Rates

Attachment A

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(\$'s)	Monthly Pre-Tax WACC	0.94243%	0.99081%
	Income Tax Rate	41.084%	41.084%

			Property Accounting	Property Accounting	Property Accounting	Prior Month + Col 3	Col 2 - Col 4	(Col 6 - Col 3) * [Income Tax Rate]	Prior + Col 7	Col 5 - Col 8	(Prior Col 9 + Col 9) / 2 * Monthly Pre Tax WACC	Col 3 + Col 10 + Col 11		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Month	Year	Program Investment	Gross Plant	Depreciation Expense	Accumulated Depreciation	Net Plant	Tax Depreciation	Deferred Tax Exp	Accumulated Deferred Tax	Net Investment	Return Requirement	O&M Expense	Calendar Revenue Requirements	
1	Jan 2009	-	-	-	-	-	-	-	-	-	-	-	-	
2	Feb 2009	-	-	-	-	-	-	-	-	-	-	-	-	
3	Mar 2009	-	-	-	-	-	-	-	-	-	-	-	-	
4	Apr 2009	-	-	-	-	-	-	-	-	-	-	-	-	
5	May 2009	2,075,916	2,075,916	2,827	2,827	2,073,089	1,023,436	419,307	419,307	1,653,782	7,793	29,326	39,946	
6	Jun 2009	5,122,564	7,198,480	9,409	12,237	7,186,243	2,572,528	1,053,032	1,472,339	5,713,904	34,718	62,401	106,528	
7	Jul 2009	10,086,489	17,284,969	22,590	34,826	17,250,142	5,065,720	2,071,920	3,544,258	13,705,884	91,509	117,371	231,469	
8	Aug 2009	10,729,596	28,014,565	36,810	71,636	27,942,928	5,520,001	2,252,714	5,796,972	22,145,956	168,939	154,766	360,515	
9	Sept 2009	11,198,151	39,212,716	51,417	123,054	39,089,662	5,684,630	2,314,349	8,111,322	30,978,340	250,330	73,989	375,736	
10	Oct 2009	16,335,788	55,548,504	72,820	195,874	55,352,630	8,405,683	3,423,474	11,534,795	43,817,835	352,451	35,793	461,064	
11	Nov 2009	12,553,352	68,101,856	89,155	285,029	67,816,827	6,475,285	2,623,678	14,158,473	53,658,354	459,322	45,300	593,778	
12	Dec 2009	14,898,527	83,000,384	113,078	398,107	82,602,277	7,508,993	3,038,538	17,197,010	65,405,266	561,046	19,603	693,727	
13	Jan 2010	5,074,403	88,074,787	114,428	512,535	87,562,251	565,926	185,493	17,382,504	70,179,748	638,900	14,253	767,581	
14	Feb 2010	3,907,410	91,982,197	119,386	631,921	91,350,276	492,050	153,105	17,535,609	73,814,667	678,526	35,308	833,220	
15	Mar 2010	6,093,739	98,075,936	127,204	759,125	97,316,811	532,645	166,571	17,702,180	79,614,630	722,985	26,402	876,591	
16	Apr 2010	13,275,318	111,351,254	144,421	903,546	110,447,709	759,075	252,524	17,954,705	92,493,004	811,000	35,906	991,327	
17	May 2010	13,746,000	125,097,254	168,873	1,072,419	124,024,836	491,755	155,576	18,110,280	105,914,555	934,930	120,000	1,223,803	
18	Jun 2010	16,060,000	59,000,618	77,139	186,060	58,814,558	239,427	98,366	589,455	58,225,103	498,206	120,000	695,345	
19	Jul 2010	18,805,000	77,805,618	102,167	288,227	77,517,391	317,146	130,296	719,752	76,797,639	668,908	120,000	891,075	
20	Aug 2010	20,797,783	98,603,401	129,802	418,029	98,185,372	402,962	165,553	885,305	97,300,067	862,486	120,000	1,112,288	
21	Sept 2010	19,851,783	118,455,183	156,168	574,197	117,880,986	484,845	199,194	1,084,498	116,796,488	1,060,642	120,000	1,336,810	
22	Oct 2010	20,485,552	138,940,735	183,384	757,581	138,183,154	569,368	233,919	1,318,417	136,864,736	1,256,647	120,000	1,560,031	
23	Nov 2010	18,671,783	157,612,517	208,167	965,748	156,646,769	646,334	265,540	1,583,957	155,062,812	1,446,220	120,000	1,774,387	
24	Dec 2010	19,930,800	177,543,317	238,203	1,203,952	176,339,366	739,613	303,863	1,887,820	174,451,546	1,632,426	120,000	1,990,629	
25	Jan 2011	560,000	178,103,317	238,955	1,442,906	176,660,411	760,687	312,521	2,200,340	174,460,071	1,728,521	120,000	2,087,476	
26	Feb 2011	920,000	179,023,317	240,189	1,683,095	177,340,222	778,948	320,023	2,520,363	174,819,859	1,730,346	120,000	2,090,534	
27	Mar 2011	3,840,000	182,863,317	245,341	1,928,436	180,934,881	817,027	335,667	2,856,030	178,078,851	1,748,273	120,000	2,113,614	
28	Apr 2011	7,960,000	190,823,317	256,021	2,184,457	188,638,860	899,612	369,597	3,225,627	185,413,233	1,800,753	120,000	2,176,774	
29	May 2011	-	-	-	-	-	-	-	-	-	-	-	-	
30	Jun 2011	-	-	-	-	-	-	-	-	-	-	-	-	
31	Jul 2011	-	-	-	-	-	-	-	-	-	-	-	-	
32	Aug 2011	-	-	-	-	-	-	-	-	-	-	-	-	
33	Sept 2011	-	-	-	-	-	-	-	-	-	-	-	-	
34	Oct 2011	-	-	-	-	-	-	-	-	-	-	-	-	
35	Nov 2011	-	-	-	-	-	-	-	-	-	-	-	-	
36	Dec 2011	-	-	-	-	-	-	-	-	-	-	-	-	
Total		272,979,953									Jun-10 to Dec-10		9,360,566	

PSE&G Capital Stimulus Infrastructure Investment Program
Electric & Gas CAC Under/(Over) Calculation

Attachment A

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41.084% Tax Rate

<u>Electric CAC Under/(Over) Calculation</u>	<u>May-09</u>	<u>Jun-09</u>	<u>Jul-09</u>	<u>Aug-09</u>	<u>Sep-09</u>	<u>Oct-09</u>	<u>Nov-09</u>	<u>Dec-09</u>	<u>Jan-10</u>	<u>Feb-10</u>	<u>Mar-10</u>	<u>Apr-10</u>	<u>May-10</u>	
(1) Grand Total CAC Revenue	376,916	683,606	751,110	861,889	791,568	423,494	400,615	443,396	2,521,105	2,398,173	2,102,778	2,387,776	2,658,749	
(2) Revenue Requirements	72,678	101,367	357,664	449,637	463,852	541,652	652,677	861,178	1,043,233	1,221,319	1,371,163	1,543,317	1,835,385	
(3) Monthly Under/(Over) Recovery	(304,238)	(582,239)	(393,446)	(412,253)	(327,716)	118,158	252,062	417,782	(1,477,872)	(1,176,854)	(731,615)	(844,459)	(823,364)	Row 2 - Row 1
(4) Deferred Balance	(304,238)	(886,477)	(1,279,923)	(1,692,176)	(2,019,892)	(1,901,734)	(1,649,672)	(1,231,890)	(2,712,022)	(3,888,876)	(4,620,491)	(5,464,950)	(6,288,313)	Prev Row 4 + Row 3
(5) Average Deferred Balance	(152,119)	(595,358)	(1,083,200)	(1,486,050)	(1,856,034)	(1,960,813)	(1,775,703)	(1,440,781)	(1,971,956)	(3,300,449)	(4,254,683)	(5,042,720)	(5,876,631)	(Prev Row 4 + Row 4) / 2
(6) Monthly Interest Rate	0.0583%	0.0617%	0.0592%	0.0492%	0.0375%	0.0325%	0.0225%	0.0192%	0.0192%	0.0192%	0.0192%	0.0242%	0.0242%	[Prev Mth Annualized Wghtd Avg STD/CP Rate]/12
(7) Monthly Interest Expense/(Credit) - Net of Tax	(52)	(216)	(378)	(430)	(410)	(375)	(235)	(163)	(223)	(373)	(480)	(718)	(837)	Row 5 / 2 * (1 - Tax Rate) * Row 6
(8) Cumulative Interest	(52)	(269)	(646)	(1,077)	(1,487)	(1,862)	(2,098)	(2,260)	(223)	(595)	(1,076)	(1,794)	(2,631)	Prev Row 8 + Row 7
(9) Balance Added to Subsequent Period's Revenue Requirements													(6,290,944)	Row 4 + Row 8
(10) Subsequent Period's Revenue Requirements												Jun-Dec 2010	17,035,287	Attachment F-2 Col 12
(11) Total Subsequesnt Period's Revenue Requirements													10,744,343	Row 9 + Row 10

<u>Gas CAC Under/(Over) Calculation</u>	<u>May-09</u>	<u>Jun-09</u>	<u>Jul-09</u>	<u>Aug-09</u>	<u>Sep-09</u>	<u>Oct-09</u>	<u>Nov-09</u>	<u>Dec-09</u>	<u>Jan-10</u>	<u>Feb-10</u>	<u>Mar-10</u>	<u>Apr-10</u>	<u>May-10</u>	
(1) Grand Total CAC Revenue	555,935	616,618	454,855	482,618	468,907	618,032	858,929	1,608,154	2,986,503	2,896,149	2,214,853	1,189,710	1,241,063	
(2) Revenue Requirements	39,946	106,528	231,469	360,515	375,736	461,064	593,778	693,727	767,581	833,220	876,591	991,327	1,223,803	
(3) Monthly Under/(Over) Recovery	(515,989)	(510,090)	(223,386)	(122,102)	(93,171)	(156,968)	(265,151)	(914,427)	(2,218,922)	(2,062,929)	(1,338,262)	(198,383)	(17,260)	Row 2 - Row 1
(4) Deferred Balance	(515,989)	(1,026,079)	(1,249,465)	(1,371,567)	(1,464,738)	(1,621,706)	(1,886,857)	(2,801,284)	(5,022,457)	(7,085,386)	(8,423,648)	(8,622,031)	(8,639,291)	Prev Row 4 + Row 3
(5) Average Deferred Balance	(257,994)	(771,034)	(1,137,772)	(1,310,516)	(1,418,153)	(1,543,222)	(1,754,282)	(2,344,071)	(3,911,871)	(6,053,922)	(7,754,517)	(8,522,840)	(8,630,661)	(Prev Row 4 + Row 4) / 2
(6) Monthly Interest Rate	0.0583%	0.0617%	0.0592%	0.0492%	0.0375%	0.0325%	0.0225%	0.0192%	0.0192%	0.0192%	0.0192%	0.0242%	0.0242%	[Prev Mth Annualized Wghtd Avg STD/CP Rate]/12
(7) Monthly Interest Expense/(Credit) - Net of Tax	(89)	(280)	(397)	(380)	(313)	(295)	(233)	(265)	(442)	(684)	(876)	(1,213)	(1,229)	Row 5 / 2 * (1 - Tax Rate) * Row 6
(8) Cumulative Interest	(89)	(369)	(765)	(1,145)	(1,458)	(1,754)	(1,986)	(2,251)	(442)	(1,125)	(2,001)	(3,215)	(4,443)	Prev Row 8 + Row 7
(9) Balance Added to Subsequent Period's Revenue Requirements													(8,643,735)	Row 4 + Row 8
(10) Subsequent Period's Revenue Requirements												Jun-Dec 2010	9,360,566	Attachment F-2 Col 12
(11) Total Subsequesnt Period's Revenue Requirements													716,831	Row 9 + Row 10

11,461,174

Capital Adjustment Charge (CAC)
Electric CAC - Calculation Example
7 Months June-December

Attachment A
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Target>> \$10,744 2010
Capital Adjustment Factor>> 1.5042%

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Rate Schedule		Units (000)	12 + 0 Proposed Rates wo SUT	Present Revenue (000)	TEFA	12 + 0 Proposed Rates wo SUT, wo TEFA	Capital Adjustment Charges (wo SUT)	12 + 0 Proposed Rates wo SUT +CAC	Proposed Revenue	Capital Adjustment Charge Revenue (000)
1	<u>RS</u>	Service Charge	per month	12,648,450	\$2.27	\$28,712		\$2.27	\$0.03	\$29,091	\$379
2		Distribution 0-600, June-September	\$/kWhr	3,626,859	\$0.032809	118,994	\$0.002890	\$0.029919	\$0.000450	\$0.033259	120,626
3		Distribution 0-600, October-May	\$/kWhr	2,230,410	\$0.036234	80,817	\$0.002890	\$0.033344	\$0.000502	\$0.036736	81,936
4		Distribution over 600, June-September	\$/kWhr	1,975,894	\$0.036630	72,377	\$0.002890	\$0.033740	\$0.000508	\$0.037138	73,381
5		Distribution over 600, October-May	\$/kWhr	631,311	\$0.036234	22,875	\$0.002890	\$0.033344	\$0.000502	\$0.036736	23,192
6		BRDKA	\$/kWhr	8,464,474	\$0.000000	0	\$0.000000	\$0.000000	\$0.000000	0	0
7		Total				\$323,775				\$328,226	\$4,451
8											
9	<u>RHS</u>	Service Charge	per month	85,522	\$2.27	\$194		\$2.27	\$0.03	\$197	\$3
10		Distribution 0-600, June-September	\$/kWhr	27,006	\$0.048184	1,301	\$0.002890	\$0.045294	\$0.000681	\$0.048965	1,320
11		Distribution 0-600, October-May	\$/kWhr	21,036	\$0.032149	676	\$0.002890	\$0.029259	\$0.000440	\$0.032589	686
12		Distribution over 600, June-September	\$/kWhr	15,668	\$0.053314	835	\$0.002890	\$0.050424	\$0.000758	\$0.054072	847
13		Distribution over 600, October-May	\$/kWhr	18,843	\$0.013724	259	\$0.002890	\$0.010834	\$0.000163	\$0.013887	262
14		Common Use	\$/kWhr	0	\$0.053314	0	\$0.002890	\$0.050424	\$0.000758	\$0.054072	0
15		BRDKA	\$/kWhr	82,553	\$0.000000	0	\$0.000000	\$0.000000	\$0.000000	0	0
16		Total				\$3,265				\$3,312	\$47
17											
18	<u>RLM</u>	Service Charge	per month	95,311	\$13.07	\$1,246		\$13.07	\$0.20	\$1,265	\$19
19		Distribution, June-September, On-Peak	\$/kWhr	55,328	\$0.055190	3,054	\$0.002000	\$0.053190	\$0.000800	\$0.055990	3,098
20		Distribution, June-September, Off-Peak	\$/kWhr	62,888	\$0.014450	909	\$0.002000	\$0.012450	\$0.000187	\$0.014637	920
21		Distribution, October-May, On-Peak	\$/kWhr	26,835	\$0.014450	388	\$0.002000	\$0.012450	\$0.000187	\$0.014637	393
22		Distribution, October-May, Off-Peak	\$/kWhr	33,438	\$0.014450	483	\$0.002000	\$0.012450	\$0.000187	\$0.014637	489
23		BRDKA	\$/kWhr	178,489	\$0.000000	0	\$0.000000	\$0.000000	\$0.000000	0	0
24		Total				\$6,080				\$6,165	\$85
25											
26	<u>WH</u>	Distribution Sum	\$/kWhr	857	\$0.043285	\$37	\$0.001580	\$0.041705	\$0.000627	\$0.043912	\$38
27		Distribution Win	\$/kWhr	690	\$0.043285	30	\$0.001580	\$0.041705	\$0.000627	\$0.043912	30
28		BRDKA	\$/kWhr	1,547	\$0.000000	0	\$0.000000	\$0.000000	\$0.000000	0	0
29		Total				\$67				\$68	\$1
30											
31	<u>WHS</u>	Service Charge	per month	0.198	\$0.52	\$0.103		\$0.52	\$0.01	\$0.105	\$0.002
32		Distribution Sum	\$/kWhr	13.575	\$0.001457	0.020	\$0.001580	(\$0.000123)	\$0.000000	\$0.001457	0.020
33		Distribution Win	\$/kWhr	7.569	\$0.001457	0.011	\$0.001580	(\$0.000123)	\$0.000000	\$0.001457	0.011
34		BRDKA	\$/kWhr	21.144	\$0.000000	0.000	\$0.000000	\$0.000000	\$0.000000	0.000	0.000
35		Total				\$0.134				\$0.136	\$0.002
36											
37											
38	<u>HS</u>	Service Charge	per month	11,771	\$3.11	\$37		\$3.11	\$0.05	\$37	\$0
39		Distribution, June-September	\$/kWhr	5,426	\$0.080487	437	\$0.002720	\$0.077767	\$0.001170	\$0.081657	443
40		Distribution, October-May	\$/kWhr	4,783	\$0.031365	150	\$0.002720	\$0.028645	\$0.000431	\$0.031796	152
41		BRDKA	\$/kWhr	10,209	\$0.000000	0	\$0.000000	\$0.000000	\$0.000000	0	0
42		Total				\$624				\$632	\$8
43											
44	<u>GLP</u>	Service Charge	per month	1,757.793	\$3.96	\$6,961		\$3.96	\$0.06	\$7,066	\$105
45		Service Charge-Unmetered	per month	77.88	\$1.83	143		\$1.83	\$0.03	145	2
46		Service Charge-Night Use	per month	0.604	\$347.77	210		\$347.77	\$5.23	\$353.00	213
47		Annual Demand	\$/kW	19,328	\$3.8307	74,040		\$3.8307	\$0.0576	\$3,8883	75,153
48		Summer Demand, June-September	\$/kW	11,953	\$7.1094	84,979		\$7.1094	\$0.1069	\$7,2163	86,257
49		Distribution kWhr, June-September	\$/kWhr	3,049,473	\$0.011717	35,731	\$0.002720	\$0.008997	\$0.000135	\$0.011852	36,142
50		Distribution kWhr, October-May	\$/kWhr	1,938,266	\$0.005883	11,403	\$0.002720	\$0.003163	\$0.000048	\$0.005931	11,496
51		Distribution kWhr, Night use, June-September	\$/kWhr	9,507	\$0.005883	56	\$0.002720	\$0.003163	\$0.000048	\$0.005931	56
52		Distribution kWhr, Night use, October-May	\$/kWhr	9,347	\$0.005883	55	\$0.002720	\$0.003163	\$0.000048	\$0.005931	55
53		BRDKA	\$/kWhr	5,006,593	\$0.000000	0	\$0.000000	\$0.000000	\$0.000000	0	0
54		Total				\$213,578				\$216,583	\$3,005

2	<u>LPL-Sec</u>	Service Charge		per month	59,794	\$347.77		\$20,795		\$347.77	\$5.23	\$353.00	\$21,107	\$312
3		Annual Demand		\$/kW	17,406	\$3,1526		54,874		\$3,1526	\$0.0474	\$3,2000	55,699	825
4		Summer Demand, June-September		\$/kW	10,328	\$7,5002		77,462		\$7,5002	\$0.1128	\$7,6130	78,627	1,165
5		Distribution		\$/kWhr	7,107,060	\$0.002110		14,996	\$0.002110	\$0.000000	\$0.000000	\$0.002110	14,996	0
6		BRDKA		\$/kWhr	7,107,060	\$0.000000		0		\$0.000000	\$0.000000	\$0.000000	0	0
7				Total				\$168,127					\$170,429	\$2,302
8	<u>LPL- Pri</u>	Service Charge		per month	5,586	\$347.77		\$1,943		\$347.77	\$5.23	\$353.00	\$1,972	\$29
9		Service Charge-Primary Alternate		per month	0.329	\$17.88		6		\$17.88	\$0.27	\$18.15	6	0
10		Annual Demand		\$/kW	5,058	\$1,4978		7,576		\$1,4978	\$0.0225	\$1,5203	7,690	114
11		Summer Demand, June-September		\$/kW	2,885	\$8,3148		23,988		\$8,3148	\$0.1251	\$8,4399	24,349	361
12		Distribution		\$/kWhr	2,373,446	\$0.002020		4,794	\$0.002020	\$0.000000	\$0.000000	\$0.002020	4,794	0
13		BRDKA		\$/kWhr	2,373,446	\$0.000000		0		\$0.000000	\$0.000000	\$0.000000	0	0
14				Total				\$38,307					\$38,811	\$504
15														
16														
17	<u>HTS-Subtr</u>	Service Charge		per month	1,343	\$1,911.39		\$2,567		\$1,911.39	\$28.75	\$1,940.14	\$2,606	\$39
18		Annual Demand		\$/kW	7,356	\$0,9464		6,962		\$0,9464	\$0.0142	\$0,9606	7,066	104
19		Summer Demand, June-September		\$/kW	3,059	\$3,4215		10,466		\$3,4215	\$0.0515	\$3,4730	10,624	158
20		Distribution		\$/kWhr	2,752,468	\$0.001470		4,046	\$0.001470	\$0.000000	\$0.000000	\$0.001470	4,046	0
21		BRDKA		\$/kWhr	2,752,468	\$0.000000		0		\$0.000000	\$0.000000	\$0.000000	0	0
22				Total				\$24,041					\$24,342	\$301
23														
24	<u>HTS-HV</u>	Service Charge		per month	0.066	\$1,720.25		\$114		\$1,720.25	\$25.88	\$1,746.13	\$115	\$1
25		Annual Demand		\$/kW	1,722	\$0,5941		1,023		\$0,5941	\$0.0089	\$0,6030	1,038	15
26		Distribution		\$/kWhr	223,651	\$0.001470		329	\$0.001470	\$0.000000	\$0.000000	\$0.001470	329	0
27		BRDKA		\$/kWhr	223,651	\$0.000000		0		\$0.000000	\$0.000000	\$0.000000	0	0
28				Total				\$1,466					\$1,482	\$16
29														
30	<u>HEP</u>	Fixed Charge		per month	0.000	\$0.00		\$0		\$0.00	\$0.00	\$0.00	\$0	\$0
31		Distribution		\$/kWhr	0	\$0.000000		0	\$0.001470	(\$0.001470)	(\$0.000022)	(\$0.000022)	0	0
32		BRDKA		\$/kWhr	0	\$0.000000		0		\$0.000000	\$0.000000	\$0.000000	0	0
33				Total				\$0					\$0	\$0
34														
35	<u>BPL</u>	Distribution Sum		\$/kWhr	91,418	\$0.007036		\$643	\$0.001680	\$0.005356	\$0.000081	\$0.007117	\$651	\$8
36		Distribution Win		\$/kWhr	97,136	\$0.007036		683	\$0.001680	\$0.005356	\$0.000081	\$0.007117	691	8
37		BRDKA		\$/kWhr	188,554	\$0.000000		0		\$0.000000	\$0.000000	\$0.000000	0	0
38				Total				\$1,326					\$1,342	\$16
39														
40	<u>BPL-POF</u>	Distribution Sum		\$/kWhr	3,965	\$0.007068		\$28	\$0.001680	\$0.005388	\$0.000081	\$0.007149	\$28	\$0
41		Distribution Win		\$/kWhr	4,213	\$0.007068		30	\$0.001680	\$0.005388	\$0.000081	\$0.007149	30	0
42		BRDKA		\$/kWhr	8,178	\$0.000000		0		\$0.000000	\$0.000000	\$0.000000	0	0
43				Total				\$58					\$58	\$0
44														
45	<u>PSAL</u>	Distribution Sum		\$/kWhr	49,725	\$0.007417		\$369	\$0.001680	\$0.005737	\$0.000086	\$0.007503	\$373	\$4
46		Distribution Win		\$/kWhr	52,836	\$0.007417		392	\$0.001680	\$0.005737	\$0.000086	\$0.007503	396	4
47		BRDKA		\$/kWhr	102,561	\$0.000000		0		\$0.000000	\$0.000000	\$0.000000	0	0
48				Total				\$761					\$769	\$8
49														
50														
51		Grand Total CAC Revenue												\$10,744

Capital Adjustment Charge (CAC)
Gas CAC - Calculation
7 Months June-December

Attachment A
Page 8 of 9

Target>> \$717 2010
Capital Adjustment Factor>> 0.2747%

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
				12+0			12+0	Capital			Capital	
				Proposed	Present		Proposed	Adjustment	12+0 Proposed	Proposed	Adjustment	
Rate				Rates wo	Revenue (000)		Rates wo	Charges (wo	Rates wo SUT	Revenue	Charge	
Schedule			Units (000)	SUT		TEFA	TEFA	SUT)	+CAC		Revenue (000)	
1	<u>RSG</u>	Service Charge	per month	11,066.561	\$5.46	\$60,423		\$5.46	\$0.01	\$5.47	\$60,534	\$111
2		Distribution Charge	\$/Therm	491,608	\$0.290528	\$142,826	\$0.023625	\$0.266903	\$0.000733	\$0.291261	\$143,186	\$360
3		Off-Peak Use	\$/Therm	62	\$0.145264	\$9	\$0.016845	\$0.128419	\$0.000353	\$0.145617	\$9	\$0
4		Margin Adjustment Charge	\$/Therm	491,670	\$0.000000	\$0	See Note 1 - Pg. 2 below	(\$0.000075)	(\$0.000075)	(\$37)	(\$37)	(\$37)
5		BGSS-RSG	\$/Therm	491,670	\$0.829946	<u>\$408,060</u>	See Note 2 - Pg. 2 below	(\$0.000011)	\$0.829935	<u>\$408,054</u>	<u>(\$6)</u>	
6		Total				\$611,318				\$611,746	\$428	
7												
8												
9	<u>GSG</u>	Service Charge	per month	986.902	\$9.80	\$9,672		\$9.80	\$0.03	\$9.83	\$9,701	\$29
10		Distribution Charge - Pre July 14, 1997	\$/Therm	912	\$0.230753	\$210	\$0.002108	\$0.228645	\$0.000628	\$0.231381	\$211	\$1
11		Distribution Charge - All Others	\$/Therm	89,511	\$0.252045	\$22,561	\$0.023400	\$0.228645	\$0.000628	\$0.252673	\$22,617	\$56
12		Off-Peak Use Dist Charge - Pre July 14, 1997	\$/Therm	0	\$0.115377	\$0	\$0.002108	\$0.113269	\$0.000311	\$0.115688	\$0	\$0
13		Off-Peak Use Dist Charge - All Others	\$/Therm	20	\$0.126023	\$3	\$0.002396	\$0.123627	\$0.000340	\$0.126363	\$3	\$0
14		Margin Adjustment Charge	\$/Therm	90,443	\$0.000000	\$0	See Note 1 - Pg. 2 below	(\$0.000075)	(\$0.000075)	(\$7)	(\$7)	(\$7)
15		BGSS-F	\$/Therm	90,443	\$0.586524	<u>\$53,047</u>	See Note 2 - Pg. 2 below	(\$0.000011)	\$0.586513	<u>\$53,046</u>	<u>(\$1)</u>	
16		Total				\$85,493				\$85,571	\$78	
17												
18	<u>LVG</u>	Service Charge	per month	127.919	\$90.67	\$11,598		\$90.67	\$0.25	\$90.92	\$11,630	\$32
19		Demand Charge	\$/Demand Therm	7,022	\$3.4000	\$23,875		\$3.4000	\$0.0093	\$3.4093	\$23,940	\$65
20		Distribution Charge 0-1,000 pre July 14, 1997	\$/Therm	6,314	\$0.069855	\$441	\$0.002108	\$0.067747	\$0.000186	\$0.070041	\$442	\$1
21		Distribution Charge over 1,000 pre July 14, 1997	\$/Therm	26,978	\$0.028532	\$770	\$0.002108	\$0.026424	\$0.000073	\$0.028605	\$772	\$2
22		Distribution Charge 0-1,000 post July 14, 1997	\$/Therm	69,144	\$0.078997	\$5,462	\$0.011250	\$0.067747	\$0.000186	\$0.079183	\$5,475	\$13
23		Distribution Charge over 1,000 post July 14, 1997	\$/Therm	156,029	\$0.037674	\$5,878	\$0.011250	\$0.026424	\$0.000073	\$0.037747	\$5,890	\$12
24		Margin Adjustment Charge	\$/Therm	258,465	\$0.000000	\$0	See Note 1 - Pg. 2 below	(\$0.000075)	(\$0.000075)	(\$19)	(\$19)	(\$19)
25		BGSS-F	\$/Therm	258,465	\$0.581350	<u>\$150,259</u>	See Note 2 - Pg. 2 below	(\$0.000011)	\$0.581339	<u>\$150,256</u>	<u>(\$3)</u>	
26		Total				\$198,283				\$198,386	\$103	
27												
28												
29	<u>SLG</u>	Distribution Therm Charge		411.553	\$0.060000	\$24.693	\$0.023443	\$0.036557	\$0.000100	\$0.060100	\$24.734	\$0.041
30		Margin Adjustment Charge	\$/Therm	411.553	\$0.000000	\$0.000	See Note 1 - Pg. 2 below	(\$0.000075)	(\$0.000075)	(\$0.031)	(\$0.031)	(\$0.031)
31		BGSS-F	\$/Therm	411.553	\$0.548521	<u>\$225,745</u>	See Note 2 - Pg. 2 below	(\$0.000011)	\$0.548510	<u>\$225,741</u>	<u>(\$0.004)</u>	
32		Total				\$250.438				\$250.444	\$0.006	

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Rate Schedule			<u>Units (000)</u>	<u>12+0 Proposed Rates wo SUT</u>	<u>Present Revenue (000)</u>	<u>TEFA</u>	<u>12+0 Proposed Rates wo SUT, wo TEFA</u>	<u>Capital Adjustment Charges (wo SUT)</u>	<u>12+0 Proposed Rates wo SUT +CAC</u>	<u>Proposed Revenue</u>	<u>Capital Adjustment Charge Revenue (000)</u>	
1	<u>TSG-F</u>	Service Charge	per month	0.409	\$465.59	\$190	\$465.59	\$1.28	\$466.87	\$191	\$1	
2		Demand Charge	\$/Demand Therm	108.444	\$1.6887	\$183	\$1.6887	\$0.0046	\$1.6933	\$184	\$1	
3		Demand Charge, Agreements	\$/Demand Therm	10.476	\$1.6178	\$17	\$1.6178	\$0.0046	\$1.6224	\$17	\$0	
4		Distribution Charge	\$/Therm	14,366.845	\$0.066655	\$958	\$0.002108	\$0.064547	\$0.000177	\$0.066832	\$960	\$2
5		Distribution Charge, Agreements	\$/Therm	806.960	\$0.032165	\$26	\$0.002108	\$0.030057	\$0.000177	\$0.032342	\$26	\$0
6		Margin Adjustment Charge	\$/Therm	15,173.805	\$0.000000	<u>\$0</u>	See Note 1 below	(\$0.000075)	(\$0.000075)	<u>(\$1)</u>	<u>(\$1)</u>	
7		Total			\$1,374					\$1,377	\$3	
8												
9												
10	<u>TSG-NF</u>	Service Charge	per month	1.709	\$465.59	\$796	\$465.59	\$1.28	\$466.87	\$798	\$2	
11		Dist Charge 0-50,000	\$/Therm	45,822	\$0.066710	\$3,057	\$0.001786	\$0.064924	\$0.000178	\$0.066888	\$3,065	\$8
12		Dist Charge 0-50,000, Agreements	\$/Therm	289,667	\$0.009581	\$2,775	\$0.001786	\$0.007795	\$0.000146	\$0.009727	\$2,818	\$43 (3)
13		Dist Charge over 50,000	\$/Therm	48,699	\$0.066710	\$3,249	\$0.001786	\$0.064924	\$0.000178	\$0.066888	\$3,257	\$8
14		Dist Charge over 50,000, Agreements	\$/Therm	<u>19,522</u>	\$0.025976	<u>\$507</u>	\$0.001786	\$0.024190	\$0.000146	\$0.026122	<u>\$510</u>	<u>\$3</u> (3)
15		Total		403,710		\$10,384				\$10,448	\$64	
16												
17												
18												
19	<u>CIG</u>	Service Charge	per month	0.162	\$127.04	\$21	\$127.04	\$0.35	\$127.39	\$21	\$0	
20		Distribution Charge 0-600,000	\$/Therm	27,311	\$0.057754	\$1,577	\$0.057754	\$0.000159	\$0.057913	\$1,582	\$5	
21		Distribution Charge over 600,000	\$/Therm	2,950	\$0.047391	\$140	\$0.047391	\$0.000130	\$0.047521	\$140	\$0	
22		Extended Gas Service, Special Delivery Charge	\$/Therm	<u>0</u>	\$0.150000	<u>\$0</u>	\$0.150000	\$0.000412	\$0.150412	<u>\$0</u>	<u>\$0</u>	
23		Total		30,261		\$1,738				\$1,743	\$5	
24												
25												
26		Grand Total CAC Revenue									\$681	
27												
28												
29												
30		<u>Redistribution of Revenue Calculations</u>										
31												
32		<u>(1) MAC Calc</u>										
33				<u>TSG-NF CAC</u>	<u>Revenue</u>	<u>Differential</u>						
34			<u>Therms</u>	<u>Adjustment</u>	<u>Rate</u>							
35		RSG	491,670									
36		GSG	90,443									
37		LVG	258,465									
38		SLG	411,553									
39		TSG-F	<u>15,174</u>									
40			856,163	(\$64)	(0.000075) To POR CAC cell O107							
41												
42		<u>(2) BGSS Offset Calc</u>		<u>BGSS CAC</u>	<u>Revenue</u>	<u>Allocated</u>	<u>BGSS</u>					
43				<u>Adjustment</u>	<u>Therms</u>	<u>CAC Revenue</u>	<u>Adjustment</u>					
44		BGSS Adjustment Amount	TSG-F	(\$4)	BGSS-RSG	491,670.000	(\$5.262)	(\$0.000011)				
45			CIG	(\$5)	BGSS-F	<u>349,319.553</u>	<u>(\$3.738)</u>	(\$0.000011)				
46				(\$9)		840,989.553	(\$9.000)					
47												
48		<u>(3) TSG-NF Agreement Adjustment</u>		<u>Therms</u>	<u>Rate</u>	<u>Revenue</u>						
49												
50		Dist Charge Agreements	0.66	204,065	0.000178	\$36						
51		Dist Charge Agreements	0.34	<u>105,124</u>	0.000089	<u>\$9</u>						
52				309.189	0.000146	\$45						

Therm allocation from Proof of Revenue workpapers; see TSGNF Tab, Row 323 and following.

ATTACHMENT B

**CUSTOMER SERVICE
PERFORMANCE
STANDARDS**

ATTACHMENT B

CUSTOMER SERVICE PERFORMANCE STANDARDS

The Company will submit to BPU Staff and the Division of Rate Counsel a quarterly report providing the results of the Company's monthly performance in relation to the following eight (8) customer service metrics:

1. Average Speed of Answer (ASA)

Measure: ASA

Benchmark: eighty percent (80%) of telephone calls answered within thirty (30) seconds

Definition: Measured in seconds from the time when a customer indicates the desire to speak to a customer service representative to when the customer service representative picks up the telephone. This measure includes abandoned calls.

2. Abandoned Call Percentage (ACP)

Measure: ACP

Benchmark: five percent (5%) or less of calls abandoned

Definition: The number of telephone calls to the IVR system that are terminated by the customer before reaching the selected destination, whether a department or a customer service representative.

3. Customer Service Representative Response

Measure: CSR response. A companion measure to the ASA

Benchmark: No benchmark established

Definition: Average time in seconds it takes for a customer to reach a customer service representative.

4. Meter Reading

Measure: Percentage of Meters read

Benchmark: Ninety-five percent (95%) of meters read on cycle

Definition: The percentage of meters actually read on cycle.

5. Billing

Measure: Billing Accuracy

Benchmark: twenty (20) or fewer rebills per one thousand (1,000) customers

Definition: The number of rebills per one thousand (1,000) customers measured as all bills mailed to customers that are later adjusted, cancelled or re-issued for any amount or reason.

6. Leak/Odor Response Time

Measure: ninety five percent (95%) of telephone calls responded to within sixty (60) minutes

Definition: Leak, odor and emergency call response measured from the initial customer telephone call to the time qualified personnel arrive at the location to either assess or implement a “make safe” condition.

Exception Reporting: Submit a quarterly report to the BPU for all calls that are not responded to within (60) minutes, giving the reasons for the delay.

7. Percentage of Service Appointments Met

Measure: Percentage of Service Appointments met

Benchmark: ninety five percent (95%) of service appointments met

Definition: The percentage of appointments completed on the day scheduled. Includes appointments for meter installations, disconnects and reconnects, billing investigations, initial and final meter reads. Excludes regularly scheduled meter reads, gas leaks, emergencies, outages and appointments missed by the customer.

8. BPU Complaints

Measure: Customer complaints/contacts to the BPU

Benchmark: Less than one (1) complaint/contact per one thousand (1,000) customers annually

Definition: The number of verbal or written complaints/contacts made to the BPU, not including complaints to PSE&G, which are measured as an annual average number of complaints per one thousand (1,000) customers. The Company also shall report BPU complaints by root cause category, such as billing, collection, etc.

ATTACHMENT C

**GAS WEATHER
NORMALIZATION
CLAUSE TARIFF SHEETS**

ATTACHMENT C

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 45

WEATHER NORMALIZATION CHARGE

CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG (Per Balancing Therm)

Weather Normalization Charge.....\$0.000000

Weather Normalization Charge including New Jersey Sales and Use Tax (SUT).....\$0.000000

Weather Normalization Charge

This charge shall be applicable to the rate schedules listed above. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. The weather normalization charge shall be determined as follows:

I. DEFINITION OF TERMS AS USED HEREIN

1. Degree Days (DD)

- the difference between ~~60°F~~ 65°F and the mean daily temperature for the day. The mean daily temperature is the simple average of the 24 hourly temperature observations for a day.

2. Actual Calendar Month Degree Days

- the accumulation of the actual Degree Days for each day of a calendar month.

3. Normal Calendar Month Degree Days

- the level of calendar month degree days to which this clause applies.

The normal calendar month Degree Days used in this clause will be the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station at the Newark airport and will be updated annually in the Weather Normalization Clause (WNC) proceeding. The base level of normal degree days for the defined winter period months for the ~~2009-~~ 2010-2011 Winter Period are set forth in the table below:

Normal Degree Days	
Oct - ~~0910~~	<u>137.7256.2</u>
Nov - ~~0910~~	<u>385.4520.4</u>
Dec - ~~0910~~	<u>700.0837.8</u>
Jan - ~~1011~~	<u>808.9977.5</u>
Feb - ~~1011~~	<u>695.1831.6</u>
Mar - ~~1011~~	<u>552.4704.2</u>
Apr - ~~1011~~	<u>243.0371.1</u>
May - ~~1011~~	<u>50.8135.0</u>

4. Winter Period

- shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT C

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 46

WEATHER NORMALIZATION CHARGE (Continued)

5. Degree Day Dead Band

- shall be one-half (1/2 %) percent of the sum of the cumulative Normal Calendar Month Degree Days for the Winter Period and shall be allocated to each winter month in the same proportion as the ratio of the normal degree days for that month to the total normal degree days.

6. Degree Day Consumption Factors

- the use per degree day component of the gas sales equations by month used in forecasting firm gas sales for the applicable rate schedules. These factors will be updated annually in the WNC proceeding. Degree day consumption factors for the ~~2009-2010~~ 2010-2011 Winter Period are set forth below and presented as therms per degree day:

Month	RSG-Residential		Commercial			Industrial		
	Heating	Non-Heating	GSG		LVG	GSG		LVG
			Heating	Non-Heating		Heating	Non-Heating	
Oct.- ~~1009~~	245,737	4,491	41,470	4,738	77,232	2,562	213	7,822
Nov.- ~~0910~~	248,554	4,492	41,470	4,738	77,232	2,562	213	7,822
Dec.- ~~0910~~	249,034	4,476	41,470	4,738	77,232	2,562	213	7,822
Jan.- ~~1011~~	246,867	4,477	41,804	4,783	77,707	2,583	215	7,908
Feb.- ~~1011~~	248,090	4,490	41,804	4,783	77,707	2,583	215	7,908
Mar.- ~~1011~~	249,158	4,473	41,804	4,783	77,707	2,583	215	7,908
Apr.- ~~1011~~	248,153	4,465	41,804	4,783	77,707	2,583	215	7,908
May.- ~~1011~~	248,132	4,455	41,804	4,783	77,707	2,583	215	7,908

The consumption factors established in advance of each Winter Period shall be based on the forecast number of customers by rate schedule. These factors shall be trued-up at the end of the Winter Period for which the factors apply in order to reflect the actual average number of customers by rate schedule.

7. Margin Revenue Factor

- the weighted average of the Distribution Charges as quoted in the individual rate schedules to which this clause applies net of applicable taxes. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges of each rate schedule to which this clause applies by each rate schedule's percentage of total consumption of all the rate schedules to which this clause applies for the winter period and summing this result for all the rate schedules to which this clause applies. The Margin Revenue Factors shall be redetermined each time new base rates are put into effect.

Margin Revenue Factors:

Rate Schedule RSG	~~\$0.2930400~~ <u>0.266903</u>
Rate Schedule GSG	~~\$0.2409130~~ <u>0.228645</u>
Rate Schedule LVG	~~\$0.0342320~~ <u>0.036287</u>

8. Annual Period

- shall be the 12 consecutive months from October 1 of one calendar year through September 30 of the following calendar year.

9. Average 13 Month Common Equity Balance

- shall be calculated by adding the Net Gas Utility Plant in Service (Gas Plant in Service less Accumulated Depreciation Reserve) at the beginning of the Annual Period (i.e., October 1) and the month ending balances for each of the twelve months in the Annual Period divided by thirteen (13), and multiplying by ~~30.3~~ 40.88% (ratio of equity component of the Company's capital structure to net plant in service from most recent base rate case).

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT C

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 47

WEATHER NORMALIZATION CHARGE (Continued)

II. DETERMINATION OF THE WEATHER NORMALIZATION RATE

At the end of the Winter Period during the Annual Period, a calculation shall be made that determines for all months of the Winter Period the level by which margin revenues differed from what would have resulted if normal weather (as determined by reference to the Degree Day Dead Band) occurred. This calculation is made by multiplying the monthly Degree Day Consumption Factor by the difference between Normal Calendar Month Degree Days as adjusted for the Degree Day Dead Band, and Actual Calendar Month Degree Days and, in turn, multiplying the result by the Margin Revenue Factor. To the extent the Actual Calendar Month Degree Days exceeds Normal Calendar Month Degree Days as adjusted for the Degree Day Dead Band, an excess of margin revenues exist. To the extent Actual Calendar Month Degree Days were less than Normal Calendar Month Degree Days as adjusted for the Degree Day Dead Band, a deficiency of marginal revenue exists. The sum of the monthly calculations represents the total revenue excess or deficiency for the Winter Period. If, at the end of the Winter Period of the Annual Period, the degree day variation from normal weather is less than the Degree Day Dead Band, the weather normalization clause will not be in effect.

The WNC shall not operate to permit the Company to recover any portion of a margin revenue deficiency that will cause the Gas Utility to earn in excess of its allowed rate of return on common equity of ~~11.510.3%~~ for the Annual Period; any portion which is not recovered shall not be deferred. ~~In addition, the Company will not refund any portion of a WNC margin revenue excess that will cause the Gas Utility to earn less than its allowed rate of return on common equity of 11.5% for the Annual Period.~~ For purposes of this section, the Gas Utility's rate of return on common equity shall be calculated by dividing the Gas Utility's regulated jurisdictional net income for the Annual Period by the Gas Utility's average 13 month common equity balance for such Annual Period. The Gas Utility's regulated jurisdictional net income shall be calculated by subtracting from total net income of the Gas Utility net income derived from clause mechanisms (Solar Pilot Recovery Charge, RGGI Recovery Charge, Capital Adjustment Charge, etc) that provide for a return on investment outside of base rates.

The total WNC balance at September 30 of the Annual Period shall be divided by the estimated applicable balancing therm sales from the rate schedules subject to this clause for the Annual Period over which this rate will be in effect, multiplied by a factor to adjust for increases in taxes and assessments. The product of this calculation shall be the Weather Normalization Charge. However, the Weather Normalization Charge will at no time exceed three (3%) percent of the then applicable RSG total per therm rate, including RSG-BGSS charges and x% of the Balancing Charge. To the extent that the effect of this rate cap precludes the Company from fully recovering the WNC balance for the Annual Period, the unrecovered balance will be added to the WNC balance used to calculate the weather normalization rate for the next Winter Period. The Weather Normalization Charge, so calculated, will be in effect for the immediately following Annual Period.

III. TRACKING THE OPERATION OF THE WEATHER NORMALIZATION CLAUSE

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Weather Normalization Charge shall be accumulated for each month of the Winter Period when this charge is in effect and applied against the margin revenue excess or deficiency from the immediately preceding Winter Period and any cumulative balances remaining from prior Winter Periods.

The annual filing for the adjustment to the weather normalization charge will be filed by July 1 of each year.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT D

ELECTRIC RATE DESIGN

Electric Proof of Revenue

**PROOF OF REVENUE
SUMMARY
ELECTRIC RATE INCREASE
12 Months Ended December 31, 2009**
(kWhrs & Revenue in Thousands)

			Annualized											
Rate Schedule			Weather Normalized		Proposed		Increase		Proposed with	Change in	Total Increase			
			kWhrs	Revenue	kWhrs	Revenue	Revenue	Percent	7 mo. CAC	CAC	incl. CAC	Revenue	Percent	
			(1)	(2)	(3)	(4)	(5)	(6)	Revenue	Revenue	Revenue	Revenue	(10)	
1	Residential	RS	13,206,539	\$2,339,521	13,206,539	\$2,369,888	\$30,367	1.30	\$2,360,714	(\$9,174)	\$21,193		0.91	
2	Residential Heating	RHS	175,781	27,761	175,781	28,071	310	1.12	\$27,978	(\$93)	\$217		0.78	
3	Residential Load Management	RLM	272,076	44,299	272,076	44,780	481	1.09	\$44,635	(\$145)	\$336		0.76	
4	Water Heating	WH	2,901	441	2,901	448	7	1.59	\$446	(\$2)	\$5		1.13	
5	Water Heating Storage	WHS	41	4.815	41	4.829	0.014	0.29	\$4.825	(\$0.004)	\$0.010		0.21	
6														
7	Building Heating	HS	22,943	4,200	22,943	4,262	62	1.48	\$4,244	(\$18)	\$44		1.05	
8	General Lighting and Power	GLP	8,154,209	1,396,592	8,154,209	1,412,905	16,313	1.17	\$1,407,993	(\$4,912)	\$11,401		0.82	
9	Large Power & Lighting-Sec	LPL-S	11,691,036	1,684,627	11,691,036	1,697,976	13,349	0.79	\$1,693,969	(\$4,007)	\$9,342		0.55	
10	Large Power & Lighting-Pri	LPL-P	3,826,393	402,337	3,826,393	405,137	2,800	0.70	\$404,338	(\$799)	\$2,001		0.50	
11	High Tension-Subtr.	HTS-S	4,435,808	423,317	4,435,808	425,229	1,912	0.45	\$424,647	(\$582)	\$1,330		0.31	
12	High Tension-HV	HTS-HV	435,896	37,905	435,896	38,080	175	0.46	\$38,044	(\$36)	\$139		0.37	
13	Hourly Energy Pricing	HEP	35,338	2,957	35,338	2,957	0	0.00	\$2,949	(\$8)	(\$8)		(0.27)	
14														
15	Body Politic Lighting	BPL	326,195	75,756	326,195	78,375	2,619	3.46	\$78,337	(\$38)	\$2,581		3.41	
16	Body Politic Lighting-POF	BPL-POF	14,148	1,819	14,148	1,836	17	0.93	1,834	(\$2)	15		0.82	
17	Private Street & Area Lighting	PSAL	<u>177,429</u>	<u>44,877</u>	<u>177,429</u>	<u>46,540</u>	<u>1,663</u>	3.71	<u>46,518</u>	<u>(\$22)</u>	<u>1,641</u>		3.66	
18														
19														
20	Totals		42,776,733	\$6,486,414	42,776,733	\$6,556,489	\$70,075	1.08	\$6,536,651	(\$19,838)	\$50,237		0.77	

Notes: All customers assumed to be on BGS.
WHS revenues shown to 3 decimals.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
12 Months Ended December 31, 2009**
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges Incl. SUT @
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)	Rate (9)	Revenue (10=4*9)	CAC Revenue (11=10-6)	Revenue (12=10-3)	Percent (13=12/3)	1.07 (14=9*SUT rate)
1 Delivery														
2 Service Charge	21,534,709	2.27	\$48,884	21,534,709	2.27	\$48,884	\$0	0.00	2.27	\$48,884	\$0	\$0	0.00	2.43
3 Distribution 0-600 June - September	3,626,859	0.028590	103,692	3,626,859	0.032809	118,994	15,302	14.76	0.032809	118,994	0	15,302	14.76	0.035106
4 Distribution 0-600 October - May	5,757,890	0.036234	208,631	5,757,890	0.036234	208,631	0	0.00	0.036234	208,631	0	0	0.00	0.038770
5 Distribution over 600 June - September	1,975,894	0.032411	64,041	1,975,894	0.036630	72,377	8,336	13.02	0.036630	72,377	0	8,336	13.02	0.039194
6 Distribution over 600 October - May	1,845,896	0.036234	66,884	1,845,896	0.036234	66,884	0	0.00	0.036234	66,884	0	0	0.00	0.038770
7 SBC	13,206,539	0.007073	93,410	13,206,539	0.007073	93,410	0	0.00	0.007073	93,410	0	0	0.00	0.007568
8 NGC	13,206,539	0.002325	30,705	13,206,539	0.002325	30,705	0	0.00	0.002325	30,705	0	0	0.00	0.002487
9 STC-TBC	13,206,539	0.007572	100,000	13,206,539	0.007572	100,000	0	0.00	0.007572	100,000	0	0	0.00	0.008102
10 STC-MTC-Tax	13,206,539	0.003707	48,957	13,206,539	0.003707	48,957	0	0.00	0.003707	48,957	0	0	0.00	0.003966
11 BRDKA	13,206,539	(0.000499)	(6,590)	13,206,539	0.000000	0	6,590	(100.00)	0.000000	0	0	6,590	(100.00)	0.000000
12 System Control Charge	13,206,539	0.000000	0	13,206,539	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
13 Solar Pilot Recovery Charge	13,206,539	0.000000	0	13,206,539	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
14														
15 RGGI Recovery Charge	13,206,539	0.000672	8,875	13,206,539	0.000672	8,875	0	0.00	0.000672	8,875	0	0	0.00	0.000719
16 Capital Adjustment Charge														
17 Service Charge	21,534,709	0.08	1,723	21,534,709	0.08	1,723	0	0.00	0.03	646	(1,077)	(1,077)	(62.51)	0.03
18 Distribution 0-600, June-September	3,626,859	0.000921	3,340	3,626,859	0.000921	3,340	0	0.00	0.000450	1,632	(1,708)	(1,708)	(51.14)	0.000482
19 Distribution 0-600, October-May	5,757,890	0.001194	6,875	5,757,890	0.001194	6,875	0	0.00	0.000502	2,890	(3,985)	(3,985)	(57.96)	0.000537
20 Distribution over 600, June-September	1,975,894	0.001058	2,090	1,975,894	0.001058	2,090	0	0.00	0.000508	1,004	(1,086)	(1,086)	(51.96)	0.000544
21 Distribution over 600, October-May	1,845,896	0.001194	2,204	1,845,896	0.001194	2,204	0	0.00	0.000502	927	(1,277)	(1,277)	(57.94)	0.000537
22 BRDKA	13,206,539	0.000000	0	13,206,539	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
23														
24 Facilities Chg.			0			0	0	0.00		0	0	0	0.00	
25 Minimum			0			0	0	0.00		0	0	0	0.00	
26 Miscellaneous			(697)			(694)	3	(0.43)		(694)	0	3	(0.43)	
27 Delivery Subtotal	13,206,539		\$783,024	13,206,539		\$813,255	\$30,231	3.86		\$804,122	(\$9,133)	\$21,098	2.69	
28 Unbilled Delivery			<u>3,529</u>			<u>3,665</u>	<u>136</u>	3.85		<u>3,624</u>	<u>(41)</u>	<u>95</u>	2.69	
29 Delivery Subtotal w unbilled			\$786,553			\$816,920	\$30,367	3.86		\$807,746	(\$9,174)	\$21,193	2.69	
30														
31 Supply-BGS														
32 BGS 0-600 June - September	3,626,859	0.120233	\$436,068	3,626,859	0.120233	\$436,068	\$0	0.00	0.120233	\$436,068	\$0	\$0	0.00	0.128649
33 BGS 0-600 October - May	5,757,890	0.112770	649,317	5,757,890	0.112770	649,317	0	0.00	0.112770	649,317	0	0	0.00	0.120664
34 BGS over 600 June - September	1,975,894	0.129243	255,370	1,975,894	0.129243	255,370	0	0.00	0.129243	255,370	0	0	0.00	0.138290
35 BGS over 600 October - May	1,845,896	0.112770	208,162	1,845,896	0.112770	208,162	0	0.00	0.112770	208,162	0	0	0.00	0.120664
36 BGS Reconciliation-FP	13,206,539	0.000000	0	13,206,539	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
37 Miscellaneous			(510)			(510)	0	0.00		(510)	0	0	0.00	
38 Supply subtotal	13,206,539		\$1,548,407	13,206,539		\$1,548,407	\$0	0.00		\$1,548,407	\$0	\$0	0.00	
39 Unbilled Supply			<u>4,561</u>			<u>4,561</u>	<u>0</u>	0.00		<u>4,561</u>	<u>0</u>	<u>0</u>	0.00	
40 Supply Subtotal w unbilled			\$1,552,968			\$1,552,968	\$0	0.00		\$1,552,968	\$0	\$0	0.00	
41														
42 Total Delivery + Supply	13,206,539		<u>\$2,339,521</u>	13,206,539		<u>\$2,369,888</u>	<u>\$30,367</u>	1.30		<u>\$2,360,714</u>	<u>(\$9,174)</u>	<u>\$21,193</u>	0.91	

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
12 Months Ended December 31, 2009**
(Units & Revenue inThousands)

	Annualized Weather Normalized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges Incl. SUT @
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)	Rate (9)	Revenue (10=4*9)	CAC Revenue (11=10-6)	Revenue (12=10-3)	Percent (13=12/3)	1.07 (9=5*SUT rate)
1 Delivery	146,152	2.27	\$332	146,152	2.27	\$332	\$0	0.00	2.27	\$332	\$0	\$0	0.00	2.43
2 Service Charge	27,006	0.046028	1,243	27,006	0.048184	1,301	58	4.67	0.048184	1,301	0	58	4.67	0.051557
3 Distribution 0-600 June - September	52,948	0.030710	1,626	52,948	0.032149	1,702	76	4.67	0.032149	1,702	0	76	4.67	0.034399
4 Distribution 0-600 October - May	15,667	0.050928	798	15,667	0.053314	835	37	4.64	0.053314	835	0	37	4.64	0.057046
5 Distribution over 600 June - September	80,160	0.013110	1,051	80,160	0.013724	1,100	49	4.66	0.013724	1,100	0	49	4.66	0.014685
6 Distribution over 600 October - May	175,781	0.007073	1,243	175,781	0.007073	1,243	0	0.00	0.007073	1,243	0	0	0.00	0.007568
7 SBC	175,781	0.002325	409	175,781	0.002325	409	0	0.00	0.002325	409	0	0	0.00	0.002487
8 NGC	175,781	0.007572	1,331	175,781	0.007572	1,331	0	0.00	0.007572	1,331	0	0	0.00	0.008102
9 STC-TBC	175,781	0.003707	652	175,781	0.003707	652	0	0.00	0.003707	652	0	0	0.00	0.003966
10 STC-MTC-Tax	175,781	(0.000499)	(88)	175,781	0.000000	0	88	(100.00)	0.000000	0	0	88	(100.00)	0.000000
11 BRDKA	175,781	0.000000	0	175,781	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
12 System Control Charge	175,781	0.000000	0	175,781	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
13 Solar Pilot Recovery Charge	175,781	0.000000	0	175,781	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
14														
15 RGGI Recovery Charge	175,781	0.000672	118	175,781	0.000672	118	0	0.00	0.000672	118	0	0	0.00	0.000719
16 <u>Capital Adjustment Charge</u>												0		
17 Service Charge	146,152	0.08	12	146,152	0.08	12	0	0.00	0.03	4	(8)	(8)	(66.67)	0.03
18 Distribution 0-600, June-September	27,006	0.001545	42	27,006	0.001545	42	0	0.00	0.000681	18	(24)	(24)	(57.14)	0.000729
19 Distribution 0-600, October-May	52,948	0.000997	53	52,948	0.000997	53	0	0.00	0.000440	23	(30)	(30)	(56.60)	0.000471
20 Distribution over 600, June-September	15,667	0.001721	27	15,667	0.001721	27	0	0.00	0.000758	12	(15)	(15)	(55.56)	0.000811
21 Distribution over 600, October-May	80,160	0.000366	29	80,160	0.000366	29	0	0.00	0.000163	13	(16)	(16)	(55.17)	0.000174
22 BRDKA	175,781	0.000000	0	175,781	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
23												0		
24 Facilities Chg.			0			0	0	0.00		0	0	0	0.00	
25 Minimum			0			0	0	0.00		0	0	0	0.00	
26 Miscellaneous			(1)			0	1	(100.00)		0	0	1	(100.00)	
27 Delivery Subtotal	175,781		\$8,877	175,781		\$9,186	\$309	3.48		\$9,093	(\$93)	\$216	2.43	
28 Unbilled Delivery			32			33	1	3.13		33	0	1	3.13	
29 Delivery Subtotal w unbilled			\$8,909			\$9,219	\$310	3.48		\$9,126	(\$93)	\$217	2.44	
30														
31 Supply-BGS														
32 BGS 0-600 June - September	27,006	0.118605	\$3,203	27,006	0.118605	\$3,203	\$0	0.00	0.118605	\$3,203	\$0	\$0	0.00	0.126907
33 BGS 0-600 October - May	52,948	0.103169	5,463	52,948	0.103169	5,463	0	0.00	0.103169	5,463	0	0	0.00	0.110391
34 BGS over 600 June - September	15,667	0.130652	2,047	15,667	0.130652	2,047	0	0.00	0.130652	2,047	0	0	0.00	0.139798
35 BGS over 600 October - May	80,160	0.103169	8,270	80,160	0.103169	8,270	0	0.00	0.103169	8,270	0	0	0.00	0.110391
36 BGS Reconciliation-FP	175,781	0.000000	0	175,781	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
37 Miscellaneous			0			0	0	0.00		0	0	0	0.00	
38 Supply subtotal	175,781		\$18,983	175,781		\$18,983	\$0	0.00		\$18,983	\$0	\$0	0.00	
39 Unbilled Supply			(131)			(131)	0	0.00		(131)	0	0	0.00	
40 Supply subtotal w unbilled			\$18,852			\$18,852	\$0	0.00		\$18,852	\$0	\$0	0.00	
41														
42 Total Delivery + Supply	175,781		<u>\$27,761</u>	175,781		<u>\$28,071</u>	<u>\$310</u>	1.12		<u>\$27,978</u>	<u>(\$93)</u>	<u>\$217</u>	0.78	

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
12 Months Ended December 31, 2009
(Units & Revenue inThousands)

	Annualized Weather Normalized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in CAC Revenue	Total Increase incl. CAC		Tariff Charges Incl. SUT @
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)	Rate (9)	Revenue (10=4*9)	(11=10-6)	Revenue (12=10-3)	Percent (13=12/3)	1.07 (9=5*SUT rate)
1 Delivery														
2 Service Charge	160,291	13.07	\$2,095	160,291	13.07	\$2,095	\$0	0.00	13.07	\$2,095	\$0	\$0	0.00	13.98
3 Distribution June - September On Peak	55,328	0.052067	2,881	55,328	0.055190	3,054	173	6.00	0.055190	3,054	0	173	6.00	0.059053
4 Distribution June - September Off Peak	62,888	0.013632	857	62,888	0.014450	909	52	6.07	0.014450	909	0	52	6.07	0.015462
5 Distribution October - May On Peak	67,246	0.013632	917	67,246	0.014450	972	55	6.00	0.014450	972	0	55	6.00	0.015462
6 Distribution October - May Off Peak	86,614	0.013632	1,181	86,614	0.014450	1,252	71	6.01	0.014450	1,252	0	71	6.01	0.015462
7 SBC	272,076	0.007073	1,924	272,076	0.007073	1,924	0	0.00	0.007073	1,924	0	0	0.00	0.007568
8 NGC	272,076	0.002325	633	272,076	0.002325	633	0	0.00	0.002325	633	0	0	0.00	0.002487
9 STC-TBC	272,076	0.007572	2,060	272,076	0.007572	2,060	0	0.00	0.007572	2,060	0	0	0.00	0.008102
10 STC-MTC-Tax	272,076	0.003707	1,009	272,076	0.003707	1,009	0	0.00	0.003707	1,009	0	0	0.00	0.003966
11 BRDKA	272,076	(0.000499)	(136)	272,076	0.000000	0	136	(100.00)	0.000000	0	0	136	(100.00)	0.000000
12 System Control Charge	272,076	0.000000	0	272,076	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
13 Solar Pilot Recovery Charge	272,076	0.000000	0	272,076	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
14														
15 RGGI Recovery Charge	272,076	0.000672	183	272,076	0.000672	183	0	0.00	0.000672	183	0	0	0.00	0.000719
16 Capital Adjustment Charge														
17 Service Charge	160,291	0.47	75	160,291	0.47	75	0	0.00	0.20	32	(43)	(43)	(57.33)	0.21
18 Distribution June - September On Peak	55,328	0.001794	99	55,328	0.001794	99	0	0.00	0.000800	44	(55)	(55)	(55.56)	0.000856
19 Distribution June - September Off Peak	62,888	0.000417	26	62,888	0.000417	26	0	0.00	0.000187	12	(14)	(14)	(53.85)	0.000200
20 Distribution October - May On Peak	67,246	0.000417	28	67,246	0.000417	28	0	0.00	0.000187	13	(15)	(15)	(53.57)	0.000200
21 Distribution October - May Off Peak	86,614	0.000417	36	86,614	0.000417	36	0	0.00	0.000187	16	(20)	(20)	(55.56)	0.000200
22 BRDKA	272,076	0.000000	0	272,076	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
23														
24 Facilities Chg.			0			0	0	0.00		0	0	0	0.00	
25 Minimum			0			0	0	0.00		0	0	0	0.00	
26 Miscellaneous			0			(1)	(1)	0.00		(1)	0	(1)	0.00	
27 Delivery Subtotal	272,076		\$13,868	272,076		\$14,354	\$486	3.50		\$14,207	(\$147)	\$339	2.44	
28 Unbilled Delivery			(147)			(152)	(5)	3.40		(150)	2	(3)	2.04	
29 Delivery Subtotal w unbilled			\$13,721			\$14,202	\$481	3.51		\$14,057	(\$145)	\$336	2.45	
30														
31 Supply-BGS														
32 BGS June - September On Peak	55,328	0.158956	\$8,795	55,328	0.158956	\$8,795	\$0	0.00	0.158956	\$8,795	\$0	\$0	0.00	0.170083
33 BGS June - September Off Peak	62,888	0.081234	5,109	62,888	0.081234	5,109	0	0.00	0.081234	5,109	0	0	0.00	0.086920
34 BGS October - May On Peak	67,246	0.144913	9,745	67,246	0.144913	9,745	0	0.00	0.144913	9,745	0	0	0.00	0.155057
35 BGS October - May Off Peak	86,614	0.076981	6,668	86,614	0.076981	6,668	0	0.00	0.076981	6,668	0	0	0.00	0.082370
36 BGS Reconciliation-FP	272,076	0.000000	0	272,076	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
37 Miscellaneous			33			33	0	0.00		33	0	0	0.00	
38 Supply subtotal	272,076		\$30,350	272,076		\$30,350	\$0	0.00		\$30,350	\$0	\$0	0.00	
39 Unbilled Supply			228			228	0	0.00		228	0	0	0.00	
40 Supply subtotal w unbilled			\$30,578			\$30,578	\$0	0.00		\$30,578	\$0	\$0	0.00	
41														
42 Total Delivery + Supply	272,076		<u>\$44,299</u>	272,076		<u>\$44,780</u>	<u>\$481</u>	1.09		<u>\$44,635</u>	<u>(\$145)</u>	<u>\$336</u>	0.76	

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

**RATE SCHEDULE WH
WATER HEATING SERVICE
12 Months Ended December 31, 2009**
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges incl. SUT @
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)	Rate (9)	Revenue (10=4*9)	CAC Revenue (11=10-6)	Revenue (12=10-3)	Percent (13=12/3)	1.07 (9=5*SUT rate)
1 Delivery														
2 Distribution Sum	857	0.041207	\$35	857	0.043285	\$37	\$2	5.71	0.043285	\$37	\$0	\$2	5.71	0.046315
3 Distribution Win	2,044	0.041207	84	2,044	0.043285	88	4	4.76	0.043285	88	0	4	4.76	0.046315
4 SBC	2,901	0.007073	21	2,901	0.007073	21	0	0.00	0.007073	21	0	0	0.00	0.007568
5 NGC	2,901	0.002506	7	2,901	0.002506	7	0	0.00	0.002506	7	0	0	0.00	0.002681
6 STC-TBC	2,901	0.007572	22	2,901	0.007572	22	0	0.00	0.007572	22	0	0	0.00	0.008102
7 STC-MTC-Tax	2,901	0.003707	11	2,901	0.003707	11	0	0.00	0.003707	11	0	0	0.00	0.003966
8 BRDKA	2,901	(0.000499)	(1)	2,901	0.000000	0	1	(100.00)	0.000000	0	0	1	(100.00)	0.000000
9 System Control Charge	2,901	0.000000	0	2,901	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
10 Solar Pilot Recovery Charge	2,901	0.000000	0	2,901	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
11														
12 RGGI Recovery Charge	2,901	0.000672	2	2,901	0.000672	2	0	0.00	0.000672	2	0	0	0.00	0.000719
13 Capital Adjustment Charge														
14 Distribution Summer	857	0.001420	1	857	0.001420	1	0	0.00	0.000627	1	0	0	0.00	0.000671
15 Distribution Winter	2,044	0.001420	3	2,044	0.001420	3	0	0.00	0.000627	1	(2)	(2)	(66.67)	0.000671
16 BRDKA	2,901	0.000000	0	2,901	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
17														
18 Facilities Chg.			0			0	0	0.00		0	0	0	0.00	
19 Minimum			0			0	0	0.00		0	0	0	0.00	
20 Miscellaneous			0			0	0	0.00		0	0	0	0.00	
21 Delivery Subtotal	2,901		\$185	2,901		\$192	\$7	3.78		\$190	(\$2)	\$5	2.70	
22 Unbilled Delivery			(2)			(2)	0	0.00		(2)	0	0	0.00	
23 Delivery Subtotal w unbilled			\$183			\$190	\$7	3.83		\$188	(\$2)	\$5	2.73	
24														
25 Supply-BGS														
26 BGS Summer	857	0.097344	\$83	857	0.097344	\$83	\$0	0.00	0.097344	\$83	\$0	\$0	0.00	0.104158
27 BGS Winter	2,044	0.086773	177	2,044	0.086773	177	0	0.00	0.086773	177	0	0	0.00	0.092847
28 BGS Reconciliation-FP	2,901	0.000000	0	2,901	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
29 Miscellaneous			0			0	0	0.00		0	0	0	0.00	
30 Supply subtotal	2,901		\$260	2,901		\$260	0	0.00		\$260	0	0	0.00	
31 Unbilled Supply			(2)			(2)	0	0.00		(2)	0	0	0.00	
32 Supply subtotal w unbilled			\$258			\$258	\$0	0.00		\$258	\$0	\$0	0.00	
33														
34 Total Delivery + Supply	2,901		<u>\$441</u>	2,901		<u>\$448</u>	<u>\$7</u>	1.59		<u>\$446</u>	<u>(\$2)</u>	<u>\$5</u>	1.13	

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
12 Months Ended December 31, 2009
(Units & Revenue in Thousands)

	Annualized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Weather Normalized													Incl. SUT @
	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent	Rate	Revenue	CAC Revenue	Revenue	Percent	1.07
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)	(9)	(10=4*9)	(11=10-6)	(12=10-3)	(13=12/3)	(9=5*SUT rate)
1 Delivery														
2 Service Charge	0.346	0.52	\$0.180	0.346	0.52	\$0.180	\$0.000	0.00	0.52	\$0.180	\$0.000	\$0.000	0.00	0.56
3 Distribution June - September	14	0.001580	0.021	14	0.001457	0.020	-0.001	(4.76)	0.001457	0.020	0.000	-0.001	-4.76	0.001559
4 Distribution October - May	27	0.001580	0.043	27	0.001457	0.040	-0.003	(6.98)	0.001457	0.040	0.000	-0.003	-6.98	0.001559
5 SBC	41	0.007073	0.290	41	0.007073	0.290	0.000	0.00	0.007073	0.290	0.000	0.000	0.00	0.007568
6 NGC	41	0.002506	0.103	41	0.002506	0.103	0.000	0.00	0.002506	0.103	0.000	0.000	0.00	0.002681
7 STC-TBC	41	0.007572	0.310	41	0.007572	0.310	0.000	0.00	0.007572	0.310	0.000	0.000	0.00	0.008102
8 STC-MTC-Tax	41	0.003707	0.152	41	0.003707	0.152	0.000	0.00	0.003707	0.152	0.000	0.000	0.00	0.003966
9 BRDKA	41	(0.000499)	(0.020)	41	0.000000	0.000	0.020	(100.00)	0.000000	0.000	0.000	0.020	(100.00)	0.000000
10 System Control Charge	41	0.000000	0.000	41	0.000000	0.000	0.000	0.00	0.000000	0.000	0.000	0.000	0.00	0.000000
11 Solar Pilot Recovery Charge	41	0.000000	0.000	41	0.000000	0.000	0.000	0.00	0.000000	0.000	0.000	0.000	0.00	0.000000
12									0.000000	0.000	0.000	0.000	0.0	
13 RGGI Recovery Charge	41	0.000672	0.028	41	0.000672	0.028	0.000	0.00	0.000672	0.028	0.000	0.000	0.00	0.000719
14 Capital Adjustment Charge														
15 Service Charge	0.346	0.02	0.007	0.346	0.02	0.007	0.000	0.00	0.01	0.003	(0.004)	(0.004)	(57.14)	0.01
16 Distribution June - September	14	0.000000	0.000	14	0.000000	0.000	0.000	0.00	0.000000	0.000	0.000	0.000	0.00	0.000000
17 Distribution October - May	27	0.000000	0.000	27	0.000000	0.000	0.000	0.00	0.000000	0.000	0.000	0.000	0.00	0.000000
18 BRDKA	41	0.000000	0.000	41	0.000000	0.000	0.000	0.00	0.000000	0.000	0.000	0.000	0.00	0.000000
19														
20 Facilities Chg.			0.000			0.000	0.000	0.00		0.000	0.000	0.000	0.00	
21 Minimum			0.000			0.000	0.000	0.00		0.000	0.000	0.000	0.00	
22 Miscellaneous			0.000			(0.001)	(0.001)	0.00		(0.001)	0.000	(0.001)	0.00	
23 Delivery Subtotal	41		\$1.114	41		\$1.1290000	\$0.015	1.35		\$1.125	(\$0.004)	\$0.011	0.99	
24 Unbilled Delivery			(0.052)			(0.053)	(0.001)	1.92		(0.053)	0.000	(0.001)	1.92	
25 Delivery Subtotal w unbilled			\$1.062			\$1.0760000	\$0.014	1.32		\$1.072	(\$0.004)	\$0.010	0.94	
26														
27 Supply-BGS														
28 BGS- June - September	13.575	0.097888	\$1.329	14	0.097888	\$1.329	\$0.000	0.00	0.097888	\$1.329	\$0.000	\$0.000	0.00	0.104740
29 BGS- October - May	27	0.086875	2.381	27	0.086875	2.381	0.000	0.00	0.086875	2.381	0.000	0.000	0.00	0.092956
30 BGS Reconciliation-FP	41	0.000000	0.000	41	0.000000	0.000	0.000	0.00	0.000000	0.000	0.000	0.000	0.00	0.000000
31 Miscellaneous			0.000			0.000	0.000	0.00		0.000	0.000	0.000	0.00	
32 Supply subtotal	41		\$3.710	41		\$3.710	\$0.000	0.00		\$3.710	\$0.000	\$0.000	0.00	
33 Unbilled Supply			0.043			0.043	0.000	0.00		0.043	0.000	0.000	0.00	
34 Supply subtotal w unbilled			\$3.753			\$3.753000	\$0.000	0.00		\$3.753	\$0.000	\$0.000	0.00	
35														
36 Total Delivery + Supply	41		<u>\$4.815</u>	41		<u>\$4.8290000</u>	<u>\$0.014</u>	0.29		<u>\$4.825</u>	<u>(\$0.004)</u>	<u>\$0.010</u>	0.21	

Notes: All customers assumed to be on BGS.
WHS revenues shown to 3 decimals.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

RATE SCHEDULE HS
BUILDING HEATING SERVICE
12 Months Ended December 31, 2009
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)	Rate (9)	Revenue (10=4*9)	CAC Revenue (11=10-6)	Revenue (12=10-3)	Percent (13=12/3)	Incl. SUT @ 1.07 (9=5*SUT rate)
1 Delivery														
2 Service Charge	20,016	3.11	\$62	20,016	3.11	\$62	\$0	0.00	3.11	\$62	\$0	\$0	0.00	3.33
3 Distribution June - September	5,426	0.076324	414	5,426	0.080487	437	23	5.56	0.080487	437	0	23	5.56	0.086121
4 Distribution October - May	17,517	0.029743	521	17,517	0.031365	549	28	5.37	0.031365	549	0	28	5.37	0.033561
5 SBC	22,943	0.007073	162	22,943	0.007073	162	0	0.00	0.007073	162	0	0	0.00	0.007568
6 NGC	22,943	0.002506	57	22,943	0.002506	57	0	0.00	0.002506	57	0	0	0.00	0.002681
7 STC-TBC	22,943	0.007572	174	22,943	0.007572	174	0	0.00	0.007572	174	0	0	0.00	0.008102
8 STC-MTC-Tax	22,943	0.003707	85	22,943	0.003707	85	0	0.00	0.003707	85	0	0	0.00	0.003966
9 BRDKA	22,943	(0.000499)	(11)	22,943	0.000000	0	11	(100.00)	0.000000	0	0	11	(100.00)	0.000000
10 System Control Charge	22,943	0.000000	0	22,943	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
11 Solar Pilot Recovery Charge	22,943	0.000000	0	22,943	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
12														
13 RGGI Recovery Charge	22,943	0.000672	15	22,943	0.000672	15	0	0.00	0.000672	15	0	0	0.00	0.000719
14 <u>Capital Adjustment Charge</u>														
15 Service Charge	20,016	0.11	2	20,016	0.11	2	0	0.00	0.05	1	(1)	(1)	(50.00)	0.05
16 Distribution June - September	5,426	0.002637	14	5,426	0.002637	14	0	0.00	0.001170	6	(8)	(8)	(57.14)	0.001252
17 Distribution October - May	17,517	0.000968	17	17,517	0.000968	17	0	0.00	0.000431	8	(9)	(9)	(52.94)	0.000461
18 BRDKA	22,943	0.000000	0	22,943	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
19														
20 Facilities Chg.			0			0	0	0.00		0	0	0	0.00	
21 Minimum			0			0	0	0.00		0	0	0	0.00	
22 Miscellaneous			(1)			(1)	0	0.00		(1)	0	0	0.00	
23 Delivery Subtotal	22,943		\$1,511	22,943		\$1,573	\$62	4.10		\$1,555	(\$18)	\$44	2.91	
24 Unbilled Delivery			6			6	0	0.00		6	0	0	0.00	
25 Delivery Subtotal w unbilled			\$1,517			\$1,579	\$62	4.09		\$1,561	(\$18)	\$44	2.90	
26														
27 Supply-BGS														
28 BGS- June - September	5,426	0.135832	\$737	5,426	0.135832	\$737	\$0	0.00	0.135832	\$737	\$0	\$0	0.00	0.145340
29 BGS- October - May	17,517	0.103033	1,805	17,517	0.103033	1,805	0	0.00	0.103033	1,805	0	0	0.00	0.110245
30 BGS Reconciliation-FP	22,943	0.000000	0	22,943	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
31 Miscellaneous			(1)			(1)	0	0.00		(1)	0	0	0.00	
32 Supply subtotal	22,943		\$2,541	22,943		\$2,541	\$0	0.00		\$2,541	\$0	\$0	0.00	
33 Unbilled Supply			142			142	0	0.00		142	0	0	0.00	
34 Supply subtotal w unbilled			\$2,683			\$2,683	\$0	0.00		\$2,683	\$0	\$0	0.00	
35														
36 Total Delivery + Supply	22,943		<u>\$4,200</u>	22,943		<u>\$4,262</u>	<u>\$62</u>	1.48		<u>\$4,244</u>	<u>(\$18)</u>	<u>\$44</u>	1.05	

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
12 Months Ended December 31, 2009
(Units & Revenue in Thousands)**

	Annualized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Weather Normalized										CAC Revenue	Revenue	Percent	Incl. SUT @
	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent	Rate	Revenue				1.07
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)	(9)	(10=4*9)	(11=10-6)	(12=10-3)	(13=12/3)	(9=5*SUT rate)
1 Delivery														
2 Service Charge	2,955,840	3.96	\$11,705	2,955,840	3.96	\$11,705	\$0	0.00	3.96	\$11,705	\$0	\$0	0.00	4.24
3 Service Charge-unmetered	150,420	1.83	275	150,420	1.83	275	0	0.00	1.83	275	0	0	0.00	1.96
4 Service Charge-Night Use	0.977	347.77	340	0.977	347.77	340	0	0.00	347.77	340	0	0	0.00	372.11
5 Distrib. KW Annual	30,813	3.6393	112,138	30,813	3.8307	118,036	5,898	5.26	3.8307	118,036	0	5,898	5.26	4.0989
6 Distrib. KW Summer	11,941	6.7542	80,652	11,941	7.1094	84,894	4,242	5.26	7.1094	84,894	0	4,242	5.26	7.6071
7 Distribution kWhr, June-September	3,049,473	0.011267	34,358	3,049,473	0.011717	35,731	1,373	4.00	0.0117	35,731	0	1,373	4.00	0.012537
8 Distribution kWhr, October-May	5,074,960	0.005725	29,054	5,074,960	0.005883	29,856	802	2.76	0.0059	29,856	0	802	2.76	0.006295
9 Distribution kWhr, Night use, June-September	9,507	0.005725	54	9,507	0.005883	56	2	3.70	0.0059	56	0	2	3.70	0.006295
10 Distribution kWhr, Night use, October-May	20,269	0.005725	116	20,269	0.005883	119	3	2.59	0.0059	119	0	3	2.59	0.006295
11 SBC	8,154,209	0.007073	57,675	8,154,209	0.007073	57,675	0	0.00	0.007073	57,675	0	0	0.00	0.007568
12 NGC	8,154,209	0.002506	20,434	8,154,209	0.002506	20,434	0	0.00	0.002506	20,434	0	0	0.00	0.002681
13 STC-TBC	8,154,209	0.007572	61,744	8,154,209	0.007572	61,744	0	0.00	0.007572	61,744	0	0	0.00	0.008102
14 STC-MTC-Tax	8,154,209	0.003707	30,228	8,154,209	0.003707	30,228	0	0.00	0.003707	30,228	0	0	0.00	0.003966
15 BRDKA	8,154,209	(0.000499)	(4,069)	8,154,209	0.000000	0	4,069	(100.00)	0.000000	0	0	4,069	(100.00)	0.000000
16 System Control Charge	8,154,209	0.000000	0	8,154,209	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
17 Solar Pilot Recovery Charge	8,154,209	0.000000	0	8,154,209	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
18														
19 RGGI Recovery Charge	8,154,209	0.000672	5,480	8,154,209	0.000672	5,480	0	0.00	0.000672	5,480	0	0	0.00	0.000719
20 Capital Adjustment Charge														
21 Service Charge	2,955,840	0.14	414	2,955,840	0.14	414	0	0.00	0.06	177	(237)	(237)	(57.25)	0.06
22 Service Charge-Unmetered	150,420	0.07	11	150,420	0.07	11	0	0.00	0.03	5	(6)	(6)	(54.55)	0.03
23 Service Charge-Night Use	0.977	12.46	12	0.977	12.46	12	0	0.00	5.23	5	(7)	(7)	(58.33)	5.60
24 Annual Demand	30,813	0.1304	4,018	30,813	0.1304	4,018	0	0.00	0.0576	1,775	(2,243)	(2,243)	(55.82)	0.0616
25 Summer Demand, June-September	11,941	0.2420	2,890	11,941	0.2420	2,890	0	0.00	0.1069	1,276	(1,614)	(1,614)	(55.85)	0.1144
26 Distribution kWhr, June-September	3,049,473	0.000306	933	3,049,473	0.000306	933	0	0.00	0.000135	412	(521)	(521)	(55.84)	0.000144
27 Distribution kWhr, October-May	5,074,960	0.000108	548	5,074,960	0.000108	548	0	0.00	0.000048	244	(304)	(304)	(55.47)	0.000051
28 Distribution kWhr, Night use, June-September	9,507	0.000108	1	9,507	0.000108	1	0	0.00	0.000048	0	(1)	(1)	(100.00)	0.000051
29 Distribution kWhr, Night use, October-May	20,269	0.000108	2	20,269	0.000108	2	0	0.00	0.000048	1	(1)	(1)	(50.00)	0.000051
30 BRDKA	8,154,209	0.000000	0	8,154,209	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
31														
32 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	6		\$2.22/\$3.20	6	0	0.00		6	0	0	0.00	
33 Facilities Chg.		1.45%	70		1.45%	70	0	0.00		70	0	0	0.00	
34 Minimum			88			88	0	0.00		88	0	0	0.00	
35 Distrib. Miscellaneous			(1,988)			(1,991)	(3)	0.15		(1,991)	0	(3)	0.15	
36 Delivery subtotal	8,154,209		\$447,189	8,154,209		\$463,575	\$16,386	3.66		\$458,641	(\$4,934)	\$11,452	2.56	
37 Unbilled Delivery			(1,985)			(2,058)	(73)	3.68		(2,036)	22	(51)	2.57	
38 Delivery subtotal w unbilled			\$445,204			\$461,517	\$16,313	3.66		\$456,605	(\$4,912)	\$11,401	2.56	

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
12 Months Ended December 31, 2009
(Units & Revenue in Thousands)**

	Annualized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Weather Normalized										CAC Revenue	Revenue	Percent	Incl. SUT @
	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent	Rate	Revenue				1.07
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)	(9)	(10=4*9)	(11=10-6)	(12=10-3)	(13=12/3)	(9=5*SUT rate)
1 Supply-BGS														
2 Generation Capacity Obl June-September	10,211	4.8077	\$49,091	10,211	4.8077	\$49,091	\$0	0.00	4.8077	\$49,091	\$0	\$0	0.00	5.1442
3 Generation Capacity Obl October-May	19,799	4.7880	94,798	19,799	4.7880	94,798	0	0.00	4.7880	94,798	0	0	0.00	5.1232
4 Transmission Capacity Obl	27,840	1.8346	51,075	27,840	1.8346	51,075	0	0.00	1.8346	51,075	0	0	0.00	1.9630
5 BGS kWhr June - September not night use	3,049,473	0.103779	316,471	3,049,473	0.103779	316,471	0	0.00	0.103779	316,471	0	0	0.00	0.111044
6 BGS kWhr October - May not night use	5,074,960	0.087008	441,562	5,074,960	0.087008	441,562	0	0.00	0.087008	441,562	0	0	0.00	0.093099
7 BGS kWhr June - September night use	9,507	0.077177	734	9,507	0.077177	734	0	0.00	0.077177	734	0	0	0.00	0.082579
8 BGS kWhr October - May night use	20,269	0.072922	1,478	20,269	0.072922	1,478	0	0.00	0.072922	1,478	0	0	0.00	0.078027
9 BGS Reconciliation-FP	8,154,209	0.000000	0	8,154,209	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
10 BGS Miscellaneous			(1,314)			(1,314)	0	0.00		(1,314)	0	0	0.00	
11 Supply subtotal	8,154,209		\$953,895	8,154,209		\$953,895	\$0	0.00		\$953,895	\$0	\$0	0.00	
12 Unbilled Supply			(2,507)			(2,507)	0	0.00		(2,507)	0	0	0.00	
13 Supply Subtotal w Unbilled			\$951,388			\$951,388	\$0	0.00		\$951,388	\$0	\$0	0.00	
14														
15 Total Delivery + Supply	8,154,209		<u>\$1,396,592</u>	8,154,209		<u>\$1,412,905</u>	<u>\$16,313</u>	1.17		<u>\$1,407,993</u>	<u>(\$4,912)</u>	<u>\$11,401</u>	0.82	

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

RATE SCHEDULE LPL-Sec
LARGE POWER & LIGHTING SERVICE-SECONDARY
12 Months Ended December 31, 2009
(Units & Revenue inThousands)

	Annualized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent	Rate	Revenue	CAC Revenue	Revenue	Percent	Incl. SUT @
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)	(9)	(10=4*9)	(11=10-6)	(12=10-3)	(13=12/3)	(9=5*SUT rate)
1 Delivery														
2 Service Charge	100.381	347.77	\$34,910	100.381	347.77	\$34,910	\$0	0.00	347.77	\$34,910	\$0	\$0	0.00	372.11
3 Distrib. KW Annual	29,061	3.0144	87,601	29,061	3.1526	91,618	4,017	4.59	3.1526	91,618	0	4,017	4.59	3.3733
4 Distrib. KW June - September	10,328	7.1715	74,067	10,328	7.5002	77,462	3,395	4.58	7.5002	77,462	0	3,395	4.58	8.0252
5 Distribution kWhr On Peak June-September	2,269,917	0.002110	4,790	2,269,917	0.002110	4,790	0	0.00	0.002110	4,790	0	0	0.00	0.002258
6 Distribution kWhr Off Peak June-September	2,175,529	0.002110	4,590	2,175,529	0.002110	4,590	0	0.00	0.002110	4,590	0	0	0.00	0.002258
7 Distribution kWhr On Peak October-May	3,593,602	0.002110	7,583	3,593,602	0.002110	7,583	0	0.00	0.002110	7,583	0	0	0.00	0.002258
8 Distribution kWhr Off Peak October-May	3,651,988	0.002110	7,706	3,651,988	0.002110	7,706	0	0.00	0.002110	7,706	0	0	0.00	0.002258
9 SBC	11,691,036	0.007073	82,691	11,691,036	0.007073	82,691	0	0.00	0.007073	82,691	0	0	0.00	0.007568
10 NGC	11,691,036	0.002506	29,298	11,691,036	0.002506	29,298	0	0.00	0.002506	29,298	0	0	0.00	0.002681
11 STC-TBC	11,691,036	0.007572	88,525	11,691,036	0.007572	88,525	0	0.00	0.007572	88,525	0	0	0.00	0.008102
12 STC-MTC-Tax	11,691,036	0.003707	43,339	11,691,036	0.003707	43,339	0	0.00	0.003707	43,339	0	0	0.00	0.003966
13 BRDKA	11,691,036	(0.000499)	(5,834)	11,691,036	0.000000	0	5,834	(100.00)	0.000000	0	0	5,834	(100.00)	0.000000
14 System Control Charge	11,691,036	0.000000	0	11,691,036	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
15 Solar Pilot Recovery Charge	11,691,036	0.000000	0	11,691,036	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
16 CIEP Standby Fee	2,036,037	0.000150	305	2,036,037	0.000150	305	0	0.00	0.000150	305	0	0	0.00	0.000161
17												0	0.00	
18 RGGI Recovery Charge	11,691,036	0.000672	7,856	11,691,036	0.000672	7,856	0	0.00	0.000672	7,856	0	0	0.00	0.000719
19 <u>Capital Adjustment Charge</u>														
20 Service Charge	100.381	12.46	1,251	100.381	12.46	1,251	0	0.00	5.23	525	(726)	(726)	(58.03)	5.60
21 Annual Demand	29,061	0.1080	3,139	29,061	0.1080	3,139	0	0.00	0.0474	1,377	(1,762)	(1,762)	(56.13)	0.0507
22 Summer Demand, June-September	10,328	0.2569	2,653	10,328	0.2569	2,653	0	0.00	0.1128	1,165	(1,488)	(1,488)	(56.09)	0.1207
23 Distribution	11,691,036	0.000000	0	11,691,036	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
24 BRDKA	11,691,036	0.000000	0	11,691,036	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
25														
26 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	297		\$2.22/\$3.20	297	0	0.00		297	0	0	0.00	
27 Facilities Chg.		1.45%	200		1.45%	200	0	0.00		200	0	0	0.00	
28 Minimum			0			0	0	0.00		0	0	0	0.00	
29 Dist. Miscellaneous			(3,489)			(3,489)	(1)	0.03		(3,489)	0	(1)	0.03	
30 Delivery subtotal	11,691,036		\$471,479	11,691,036		\$484,724	\$13,245	2.81		\$480,748	(\$3,976)	\$9,269	1.97	
31 Unbilled Delivery			3,708			3,810	104	2.81		3,779	(31)	73	1.97	
32 Delivery subtotal w unbilled			\$475,185			\$488,534	\$13,349	2.81		\$484,527	(\$4,007)	\$9,342	1.97	

**RATE SCHEDULE LPL-Sec
LARGE POWER & LIGHTING SERVICE-SECONDARY
12 Months Ended December 31, 2009
(Units & Revenue inThousands)**

	Annualized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Weather Normalized										CAC Revenue	Revenue	Percent	Incl. SUT @
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)	Rate (9)	Revenue (10=4*9)	(11=10-6)	(12=10-3)	(13=12/3)	(9=5*SUT rate)
1 Supply-BGS														
2 0-749														
3 Generation Capacity Obl - June-September	8,473	4.8077	\$40,736	8,473	4.8077	\$40,736	\$0	0.00	4.8077	\$40,736	\$0	\$0	0.00	5.1442
4 Generation Capacity Obl - October-May	16,404	4.7880	78,542	16,404	4.7880	78,542	0	0.00	4.7880	78,542	0	0	0.00	5.1232
5 Transmission Capacity Obl	22,851	1.8346	41,922	22,851	1.8346	41,922	0	0.00	1.8346	41,922	0	0	0.00	1.9630
6 BGS kWhr June-September On Peak	1,724,499	0.125420	216,287	1,724,499	0.125420	216,287	0	0.00	0.125420	216,287	0	0	0.00	0.134199
7 BGS kWhr June-September Off Peak	1,652,791	0.077177	127,557	1,652,791	0.077177	127,557	0	0.00	0.077177	127,557	0	0	0.00	0.082579
8 BGS kWhr October-May On Peak	2,730,128	0.100513	274,413	2,730,128	0.100513	274,413	0	0.00	0.100513	274,413	0	0	0.00	0.107549
9 BGS kWhr October-May Off Peak	2,774,485	0.072922	202,321	2,774,485	0.072922	202,321	0	0.00	0.072922	202,321	0	0	0.00	0.078027
10 750-999														
11 Generation Capacity Obl - June-September	894	4.8077	4,298	894	4.8077	4,298	0	0.00	4.8077	4,298	0	0	0.00	5.1442
12 Generation Capacity Obl - October-May	1,779	4.7880	8,518	1,779	4.7880	8,518	0	0.00	4.7880	8,518	0	0	0.00	5.1232
13 Transmission Capacity Obl	2,458	1.8346	4,509	2,458	1.8346	4,509	0	0.00	1.8346	4,509	0	0	0.00	1.9630
14 BGS kWhr June-September On Peak	185,296	0.130420	24,166	185,296	0.130420	24,166	0	0.00	0.130420	24,166	0	0	0.00	0.139549
15 BGS kWhr June-September Off Peak	177,591	0.082177	14,594	177,591	0.082177	14,594	0	0.00	0.082177	14,594	0	0	0.00	0.087929
16 BGS kWhr October-May On Peak	293,349	0.105513	30,952	293,349	0.105513	30,952	0	0.00	0.105513	30,952	0	0	0.00	0.112899
17 BGS kWhr October-May Off Peak	298,115	0.077922	23,230	298,115	0.077922	23,230	0	0.00	0.077922	23,230	0	0	0.00	0.083377
18 1,000+														
19 Generation Capacity Obl - June-September	1,683	6.1864	10,412	1,683	6.1864	10,412	0	0.00	6.1864	10,412	0	0	0.00	6.6194
20 Generation Capacity Obl - October-May	3,512	6.1864	21,727	3,512	6.1864	21,727	0	0.00	6.1864	21,727	0	0	0.00	6.6194
21 Transmission Capacity Obl	4,823	1.8346	8,848	4,823	1.8346	8,848	0	0.00	1.8346	8,848	0	0	0.00	1.9630
22 BGS kWhr June-September	705,270	0.050401	35,546	705,270	0.050401	35,546	0	0.00	0.050401	35,546	0	0	0.00	0.053929
23 Spare	-	0.050401	-	-	0.050401	-	0	0.00	0.050401	0	0	0	0.00	0.053929
24 BGS kWhr October-May	1,149,513	0.060234	69,240	1,149,513	0.060234	69,240	0	0.00	0.060234	69,240	0	0	0.00	0.064450
25 Spare	-	0.060234	-	-	0.060234	-	0	0.00	0.060234	0	0	0	0.00	0.064450
26														
27 BGS Reconciliation-FP	9,836,254	0.000000	0	9,836,254	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
28 BGS Reconciliation-CIEP	1,854,783	0.000000	0	1,854,783	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
29 BGS Miscellaneous			(2,647)			(2,647)	0	0.00		(2,647)	0	0	0.00	
30 Supply subtotal	11,691,037		\$1,235,171	11,691,037		\$1,235,171	\$0	0.00		\$1,235,171	\$0	\$0	0.00	
31 Unbilled Supply			(25,729)			(25,729)	0	0.00		(25,729)	0	0	0.00	
32 Supply w Unbilled			\$1,209,442			\$1,209,442	\$0	0.00		\$1,209,442	\$0	\$0	0.00	
33														
34 Total Delivery + Supply	11,691,036		<u>\$1,684,627</u>	11,691,036		<u>\$1,697,976</u>	<u>\$13,349</u>	0.79		<u>\$1,693,969</u>	<u>(\$4,007)</u>	<u>\$9,342</u>	0.55	

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

RATE SCHEDULE LPL-Pri
LARGE POWER & LIGHTING SERVICE-PRIMARY
12 Months Ended December 31, 2009
(Units & Revenue inThousands)

	Annualized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Weather Normalized													Incl. SUT @
	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent	Rate	Revenue	CAC Revenue	Revenue	Percent	1.07
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)	(9)	(10=4*9)	(11=10-6)	(12=10-3)	(13=12/3)	(9=5*SUT rate)
1 Delivery														
2 Service Charge	9,422	347.77	\$3,277	9,422	347.77	\$3,277	\$0	0.00	347.77	\$3,277	\$0	\$0	0.00	372.11
3 Service Charge-Alternate	0,555	17.88	10	0,555	17.88	10	0	0.00	17.88	10	0	0	0.00	19.13
4 Distrib. KW Annual	8,339	1.4619	12,191	8,339	1.4978	12,490	299	2.45	1.4978	12,490	0	299	2.45	1,6026
5 Distrib. KW June - September	2,883	8.1153	23,396	2,883	8.3148	23,972	576	2.46	8.3148	23,972	0	576	2.46	8,8968
6 Distribution kWhr On Peak June-September	688,710	0.002020	1,391	688,710	0.002020	1,391	0	0.00	0.002020	1,391	0	0	0.00	0.002161
7 Distribution kWhr Off Peak June-September	762,025	0.002020	1,539	762,025	0.002020	1,539	0	0.00	0.002020	1,539	0	0	0.00	0.002161
8 Distribution kWhr On Peak October-May	1,105,292	0.002020	2,233	1,105,292	0.002020	2,233	0	0.00	0.002020	2,233	0	0	0.00	0.002161
9 Distribution kWhr Off Peak October-May	1,270,366	0.002020	2,566	1,270,366	0.002020	2,566	0	0.00	0.002020	2,566	0	0	0.00	0.002161
10 SBC	3,826,393	0.006954	26,609	3,826,393	0.006954	26,609	0	0.00	0.006954	26,609	0	0	0.00	0.007441
11 NGC	3,826,393	0.002442	9,344	3,826,393	0.002442	9,344	0	0.00	0.002442	9,344	0	0	0.00	0.002613
12 STC-TBC	3,826,393	0.007572	28,973	3,826,393	0.007572	28,973	0	0.00	0.007572	28,973	0	0	0.00	0.008102
13 STC-MTC-Tax	3,826,393	0.003707	14,184	3,826,393	0.003707	14,184	0	0.00	0.003707	14,184	0	0	0.00	0.003966
14 BRDKA	3,826,393	(0.000499)	(1,909)	3,826,393	0.000000	0	1,909	(100.00)	0.000000	0	0	1,909	(100.00)	0.000000
15 System Control Charge	3,826,393	0.000000	0	3,826,393	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
16 Solar Pilot Recovery Charge	3,826,393	0.000000	0	3,826,393	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
17 CIEP Standby Fee	3,826,393	0.000150	574	3,826,393	0.000150	574	0	0.00	0.000150	574	0	0	0.00	0.000161
18														
19 RGGI Recovery Charge	3,826,393	0.000672	2,571	3,826,393	0.000672	2,571	0	0.00	0.000672	2,571	0	0	0.00	0.000719
20 <u>Capital Adjustment Charge</u>														
21 Service Charge	9,422	12.46	117	9,422	12.46	117	0	0.00	5.23	49	(68)	(68)	(58.12)	5.60
22 Service Charge-Primary Alternate	0,555	0.64	0	0,555	0.64	0	0	0.00	0.27	0	0	0	0.00	0.29
23 Annual Demand	8,339	0.0524	437	8,339	0.0524	437	0	0.00	0.0225	188	(249)	(249)	(56.98)	0.0241
24 Summer Demand, June-September	2,883	0.2907	838	2,883	0.2907	838	0	0.00	0.1251	361	(477)	(477)	(56.92)	0.1339
25 Distribution	3,826,393	0.000000	0	3,826,393	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
26 BRDKA	3,826,393	0.000000	0	3,826,393	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
27														
28 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	374		\$2.22/\$3.20	374	0	0.00		374	0	0	0.00	
29 Facilities Chg.		1.45%	394		1.45%	394	0	0.00		394	0	0	0.00	
30 Minimum			31			31	0	0.00		31	0	0	0.00	
31 Dist. Miscellaneous			(839)			(839)	0	0.00		(839)	0	0	0.00	
32 Delivery subtotal	3,826,393		\$128,301	3,826,393		\$131,085	\$2,784	2.17		\$130,291	(\$794)	\$1,990	1.55	
33 Unbilled Delivery			735			751	16	2.18		746	(5)	11	1.50	
34 Delivery subtotal w unbilled			\$129,036			\$131,836	\$2,800	2.17		\$131,037	(\$799)	\$2,001	1.55	

RATE SCHEDULE LPL-Pri
LARGE POWER & LIGHTING SERVICE-PRIMARY
12 Months Ended December 31, 2009
(Units & Revenue inThousands)

	Annualized Weather Normalized			Proposed			Difference		Proposed with 9 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent	Rate	Revenue	CAC Revenue	Revenue	Percent	Incl. SUT @
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)	(9)	(10=4*9)	(11=10-6)	(12=10-3)	(13=12/3)	(9=5*SUT rate)
1 Supply-BGS														
2 Generation Capacity Obl June-September	2,928	6.1864	18,114	2,928	6.1864	\$18,114	\$0	0.00	6.1864	\$18,114	\$0	\$0	0.00	6.6194
3 Generation Capacity Obl October-May	5,779	6.1864	35,751	5,779	6.1864	35,751	0	0.00	6.1864	35,751	0	0	0.00	6.6194
4 Transmission Capacity Obl	7,881	1.8346	14,458	7,881	1.8346	14,458	0	0.00	1.8346	14,458	0	0	0.00	1.9630
5 BGS kWhr June-September On Peak	688,710	0.048694	33,536	688,710	0.048694	33,536	0	0.00	0.048694	33,536	0	0	0.00	0.052103
6 BGS kWhr June-September Off Peak	762,025	0.048694	37,106	762,025	0.048694	37,106	0	0.00	0.048694	37,106	0	0	0.00	0.052103
7 BGS kWhr October-May On Peak	1,105,292	0.058800	64,991	1,105,292	0.058800	64,991	0	0.00	0.058800	64,991	0	0	0.00	0.062916
8 BGS kWhr October-May Off Peak	1,270,366	0.058800	74,698	1,270,366	0.058800	74,698	0	0.00	0.058800	74,698	0	0	0.00	0.062916
9 BGS Reconciliation-CIEP	3,826,393	0.000000	0	3,826,393	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
10 BGS Miscellaneous			(36)			(36)	0	0.00		(36)	0	0	0.00	
11 Supply subtotal	3,826,393		\$278,618	3,826,393		\$278,618	\$0	0.00		278,618	\$0	\$0	0.00	
12 Unbilled Supply			(5,317)			(5,317)	0	0.00		(5,317)	0	0	0.00	
13 Supply w Unbilled			\$273,301			\$273,301	\$0	0.00		\$273,301	\$0	\$0	0.00	
14														
15 Total Delivery + Supply	3,826,393		<u>\$402,337</u>	3,826,393		<u>\$405,137</u>	<u>\$2,800</u>	0.70		<u>\$404,338</u>	<u>(\$799)</u>	<u>\$2,001</u>	0.50	

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

RATE SCHEDULE HTS-SUBTR.
HIGH TENSION SERVICE-SUBTRANSMISSION
12 Months Ended December 31, 2009
(Units & Revenue in Thousands)

	Annualized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Weather Normalized	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent	Rate	Revenue	CAC Revenue	Revenue	Percent	Incl. SUT @ 1.07
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)	(9)	(10=4*9)	(11=10-6)	(12=10-3)	(13=12/3)	(9=5*SUT rate)
1 Delivery														
2 Service Charge	2.265	1,911.39	\$4,329	2,265	1,911.39	\$4,329	\$0	0.00	1,911.39	\$4,329	\$0	\$0	0.00	2,045.19
3 Distrib. KW Annual	12,845	0.9602	12,334	12,845	0.9464	12,157	(177)	(1.44)	0.9464	12,157	0	(177)	(1.44)	1,0126
4 Distrib. KW June - September	3,062	3.4712	10,629	3,062	3.4215	10,477	(152)	(1.43)	3.4215	10,477	0	(152)	(1.43)	3,6610
5 Distribution kWhr On Peak	1,682,068	0.001470	2,473	1,682,068	0.001470	2,473	0	0.00	0.001470	2,473	0	0	0.00	0.001573
6 Spare	0	0.001470	0	0	0.001470	0	0	0.00	0.001470	0	0	0	0.00	0.001573
7 Distribution kWhr On Peak	2,753,740	0.001470	4,048	2,753,740	0.001470	4,048	0	0.00	0.001470	4,048	0	0	0.00	0.001573
8 Spare	0	0.001470	0	0	0.001470	0	0	0.00	0.001470	0	0	0	0.00	0.001573
9 SBC	4,435,808	0.006852	30,394	4,435,808	0.006852	30,394	0	0.00	0.006852	30,394	0	0	0.00	0.007332
10 NGC	4,435,808	0.002387	10,588	4,435,808	0.002387	10,588	0	0.00	0.002387	10,588	0	0	0.00	0.002554
11 STC-TBC	4,435,808	0.007572	33,588	4,435,808	0.007572	33,588	0	0.00	0.007572	33,588	0	0	0.00	0.008102
12 STC-MTC-Tax	4,435,808	0.003707	16,444	4,435,808	0.003707	16,444	0	0.00	0.003707	16,444	0	0	0.00	0.003966
13 BRDKA	4,435,808	(0.000499)	(2,213)	4,435,808	0.000000	0	2,213	(100.00)	0.000000	0	0	2,213	(100.00)	0.000000
14 System Control Charge	4,435,808	0.000000	0	4,435,808	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
15 Solar Pilot Recovery Charge	4,435,808	0.000000	0	4,435,808	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
16 CIEP Standby Fee	4,435,808	0.000150	665	4,435,808	0.000150	665	0	0.00	0.000150	665	0	0	0.00	0.000161
17														
18 RGGI Recovery Charge	4,435,808	0.000672	2,981	4,435,808	0.000672	2,981	0	0.00	0.000672	2,981	0	0	0.00	0.000719
19 <u>Capital Adjustment Charge</u>														
20 Service Charge	2.265	68.47	155	2,265	68.47	155	0	0.00	28.75	65	(90)	(90)	(58.06)	30.76
21 Annual Demand	12,845	0.0344	442	12,845	0.0344	442	0	0.00	0.0142	182	(260)	(260)	(58.82)	0.0152
22 Summer Demand, June-September	3,062	0.1243	381	3,062	0.1243	381	0	0.00	0.0515	158	(223)	(223)	(58.53)	0.0551
23 Distribution	4,435,808	0.000000	0	4,435,808	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
24 BRDKA	4,435,808	0.000000	0	4,435,808	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
25														
26 Duplicate Svc (Same Sub/Different Sub)		\$1.83/\$2.20	4		\$1.83/\$2.20	4	0	0.00	\$1.83/\$2.20	4	0	0	0.00	
27 Facilities Chg.		1.45%	408		1.45%	408	0	0.00	1.45%	408	0	0	0.00	
28 Minimum			0			0	0	0.00		0	0	0	0.00	
29 Dist. Miscellaneous			(1,807)			(1,807)	0	0.00		(1,807)	0	0	0.00	
30 Delivery subtotal	4,435,808		\$125,843	4,435,808		\$127,727	\$1,884	1.50		\$127,154	(\$573)	\$1,311	1.04	
31 Unbilled Delivery			<u>1,890</u>			<u>1,918</u>	<u>28</u>	1.48		<u>1,909</u>	<u>(9)</u>	<u>19</u>	1.01	
32 Delivery subtotal w unbilled			\$127,733			\$129,645	\$1,912	1.50		\$129,063	(\$582)	\$1,330	1.04	

RATE SCHEDULE HTS-SUBTR.
HIGH TENSION SERVICE-SUBTRANSMISSION
12 Months Ended December 31, 2009
(Units & Revenue inThousands)

	Annualized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent	Rate	Revenue	CAC Revenue	Revenue	Percent	Incl. SUT @
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)	(9)	(10=4*9)	(11=10-6)	(12=10-3)	(13=12/3)	(9=5*SUT rate)
1 Supply-BGS														
2 Generation Capacity Obl June-September	3,006	6.1864	\$18,596	3006	6.1864	\$18,596	\$0	0.00	6.1864	\$18,596	\$0	\$0	0.00	6.6194
3 Generation Capacity Obl October-May	5,916	6.1864	36,599	5916	6.1864	36,599	0	0.00	6.1864	36,599	0	0	0.00	6.6194
4 Transmission Capacity Obl	8,269	1.8346	15,170	8269	1.8346	15,170	0	0.00	1.8346	15,170	0	0	0.00	1.9630
5 BGS kWhr June-September	1,682,068	0.047139	79,291	1,682,068	0.047139	79,291	0	0.00	0.047139	79,291	0	0	0.00	0.050439
6 Spare	0	0.047139	0	0	0.047139	0	0	0.00	0.047139	0	0	0	0.00	0.050439
7 BGS kWhr October-May	2,753,740	0.056788	156,379	2,753,740	0.056788	156,379	0	0.00	0.056788	156,379	0	0	0.00	0.060763
8 Spare	0	0.056788	0	0	0.056788	0	0	0.00	0.056788	0	0	0	0.00	0.060763
9 BGS Reconciliation-CIEP	4,435,808	0.000000	0	4,435,808	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
10 BGS Miscellaneous			65			65	0	0.00		65	0	0	0.00	
11 Supply subtotal	4,435,808		\$306,100	4,435,808		\$306,100	\$0	0.00		\$306,100	\$0	\$0	0.00	
12 Unbilled Supply			(10,516)			(10,516)	0	0.00		(10,516)	0	0	0.00	
13 Supply w Unbilled			\$295,584			\$295,584	\$0	0.00		\$295,584	\$0	\$0	0.00	
14														
15 Total Delivery + Supply	4,435,808		\$423,317	4,435,808		\$425,229	\$1,912	0.45		\$424,647	(\$582)	\$1,330	0.31	

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

**RATE SCHEDULE HTS-HV
HIGH TENSION SERVICE-HIGH VOLTAGE
12 Months Ended December 31, 2009**
(Units & Revenue inThousands)

	Annualized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Weather Normalized													Incl. SUT @
	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent	Rate	Revenue	CAC Revenue	Revenue	Percent	1.07
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)	(9)	(10=4*9)	(11=10-6)	(12=10-3)	(13=12/3)	(9=5*SUT rate)
1 Delivery														
2 Service Charge	0.103	1,720.25	\$177	0.103	1,720.25	\$177		\$0	1,720.25	\$177	\$0	\$0	0.00	1,840.67
3 Distrib. KW Annual	2,889	0.6034	1,743	2,889	0.5941	1,716		(27)	0.594100	1,716	0	(27)	(1.55)	0.6357
4 Distrib. KW June - September	0	0.000000	0	0	0.0000	0		0	0.000000	0	0	0	0.00	0.0000
5 Distribution kWhr June - September	122,416	0.001470	180	122,416	0.001470	180		0	0.001470	180	0	0	0.00	0.001573
6 Spare	0	0.001470	0	0	0.001470	0		0	0.001470	0	0	0	0.00	0.001573
7 Distribution kWhr October - May	313,480	0.001470	461	313,480	0.001470	461		0	0.001470	461	0	0	0.00	0.001573
8 Spare	0	0.001470	0	0	0.001470	0		0	0.001470	0	0	0	0.00	0.001573
9 SBC	435,896	0.006786	2,958	435,896	0.006786	2,958		0	0.006786	2,958	0	0	0.00	0.007261
10 NGC	435,896	0.002351	1,025	435,896	0.002351	1,025		0	0.002351	1,025	0	0	0.00	0.002516
11 STC-TBC	435,896	0.007572	3,301	435,896	0.007572	3,301		0	0.007572	3,301	0	0	0.00	0.008102
12 STC-MTC-Tax	435,896	0.003707	1,616	435,896	0.003707	1,616		0	0.003707	1,616	0	0	0.00	0.003966
13 BRDKA	435,896	(0.000499)	(218)	435,896	0.000000	0	218	(100.00)	0.000000	0	0	218	(100.00)	0.000000
14 System Control Charge	435,896	0.000000	0	435,896	0.000000	0		0	0.000000	0	0	0	0.00	0.000000
15 Solar Pilot Recovery Charge	435,896	0.000000	0	435,896	0.000000	0		0	0.000000	0	0	0	0.00	0.000000
16 CIEP Standby Fee	435,896	0.000150	65	435,896	0.000150	65		0	0.000150	65	0	0	0.00	0.000161
17														
18 RGGI Recovery Charge	435,896	0.000672	293	435,896	0.000672	293		0	0.000672	293	0	0	0.00	0.000719
19 <u>Capital Adjustment Charge</u>														
20 Service Charge	0.103	61.62	6	0.103	61.62	6		0	25.88	3	(3)	(3)	(50.00)	27.69
21 Annual Demand	2,889	0.0216	62	2,889	0.0216	62		0	0.0089	26	(36)	(36)	(58.06)	0.0095
22 Distribution	435,896	0.000000	0	435,896	0.000000	0		0	0.000000	0	0	0	0.00	0.000000
23 BRDKA	435,896	0.000000	0	435,896	0.000000	0		0	0.000000	0	0	0	0.00	0.000000
24														
25 Facilities Chg.			34			34		0		34	0	0	0.00	
26 Minimum			0			0		0		0	0	0	0.00	
27 Dist. Miscellaneous			678			678		0		678	0	0	0.00	
28														
29 Delivery subtotal	435,896		\$12,381	435,896		\$12,572	\$191	1.54		\$12,533	(\$39)	\$152	1.23	
29 Unbilled Delivery			(1,023)			(1,039)	(16)	1.56		(1,036)	3	(13)	1.27	
30 Delivery subtotal w unbilled			\$11,358			\$11,533	\$175	1.54		\$11,497	(\$36)	\$139	1.22	

**RATE SCHEDULE HTS-HV
HIGH TENSION SERVICE-HIGH VOLTAGE
12 Months Ended December 31, 2009**
(Units & Revenue inThousands)

	Annualized			Proposed			Difference		Proposed with 10 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Weather Normalized													Incl. SUT @
	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent	Rate	Revenue	CAC Revenue	Revenue	Percent	1.07
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)	(9)	(10=4*9)	(11=10-6)	(12=10-3)	(13=12/3)	(9=5*SUT rate)
1 Supply-BGS														
2 Generation Capacity Obl June-September	139	6.1864	\$860	139	6.1864	\$860	\$0	0.00	6.1864	\$860	\$0	\$0	0.00	6.6194
3 Generation Capacity Obl October-May	280	6.1864	1,732	280	6.1864	1,732	0	0.00	6.1864	1,732	0	0	0.00	6.6194
4 Transmission Capacity Obl	380	1.8346	697	380	1.8346	697	0	0.00	1.8346	697	0	0	0.00	1.9630
5 BGS kWhr June-September	122,416	0.046505	5,693	122,416	0.046505	5,693	0	0.00	0.046505	5,693	0	0	0.00	0.049760
6 Spare	0	0.046505	0	0	0.046505	0	0	0.00	0.046505	0	0	0	0.00	0.049760
7 BGS kWhr October-May	313,480	0.056009	17,558	313,480	0.056009	17,558	0	0.00	0.056009	17,558	0	0	0.00	0.059930
8 Spare	0	0.056009	0	0	0.056009	0	0	0.00	0.056009	0	0	0	0.00	0.059930
9 BGS Reconciliation-CIEP	435,896	0.000000	0	435,896	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
10 BGS Miscellaneous			7			7	0	0.00		7	0	0	0.00	
11 Supply subtotal	435,896		\$26,547	435,896		\$26,547	\$0	0.00		\$26,547	\$0	\$0	0.00	
12 Unbilled Supply			0			0	0	0.00		0	0	0	0.00	
13 Supply w Unbilled			\$26,547			\$26,547	\$0	0.00		\$26,547	\$0	\$0	0.00	
14														
15 Total Delivery + Supply	435,896		<u>\$37,905</u>	435,896		<u>\$38,080</u>	<u>\$175</u>	0.46		\$38,044	<u>(\$36)</u>	<u>\$139</u>	0.37	

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

RATE SCHEDULE HEP
HOURLY ENERGY PRICING
12 Months Ended December 31, 2009
(Units & Revenue in Thousands)

	Annualized			Proposed			Difference		Proposed with 10 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Weather Normalized													Incl. SUT @
	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent	Rate	Revenue	CAC Revenue	Revenue	Percent	1.07
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)	(9)	(10=4*9)	(11=10-6)	(12=10-3)	(13=12/3)	(9=5*SUT rate)
1 Delivery														
2 Distribution Fixed Charge	0.009	25,416.66	\$229	0.009	23,444.44	\$211			23,444.44	\$211	\$0	(\$18)	(7.86)	25,085.55
3 Distribution kWhr June-September Block 1	16,455	0.001470	24	16,455	0.001470	24	0	0.00	0.001470	24	0	0	0.00	0.001573
4 Distribution kWhr June-September Block 2	0	0.001470	0	0	0.001470	0	0	0.00	0.001470	0	0	0	0.00	0.001573
5 Distribution kWhr October-May Block 1	18,883	0.001470	28	18,883	0.001470	28	0	0.00	0.001470	28	0	0	0.00	0.001573
6 Distribution kWhr October-May Block 2	0	0.001470	0	0	0.001470	0	0	0.00	0.001470	0	0	0	0.00	0.001573
7 SBC	35,338	0.004669	165	35,338	0.004669	165	0	0.00	0.004669	165	0	0	0.00	0.004996
8 NGC Block 1	35,338	0.002351	83	35,338	0.002351	83	0	0.00	0.002351	83	0	0	0.00	0.002516
9 STC-TBC Block 1	35,338	0.007201	254	35,338	0.007201	254	0	0.00	0.007201	254	0	0	0.00	0.007705
10 STC-MTC-Tax Block 1	35,338	0.003461	122	35,338	0.003461	122	0	0.00	0.003461	122	0	0	0.00	0.003703
11 BRDKA	35,338	(0.000499)	(18)	35,338	0.000000	0	18	(100.00)	0.000000	0	0	18	(100.00)	0.000000
12 System Control Charge	35,338	0.000000	0	35,338	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
13 Solar Pilot Recovery Charge	35,338	0.000000	0	35,338	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
14 CIEP Standby Fee	35,338	0.000150	5	35,338	0.000150	5	0	0.00	0.000150	5	0	0	0.00	0.000161
15														
16 RGGI Recovery Charge	35,338	0.000672	24	35,338	0.000672	24	0	0.00	0.000672	24	0	0	0.00	0.000719
17 <u>Capital Adjustment Charge</u>												0	0.00	
18 Service Charge	0.009	910.50	8	0.009	910.50	8	0	0.00	0.00	0	(8)	(8)	(100.00)	0.00
19 Distribution	35,338	0.000000	0	35,338	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
20 BRDKA	35,338	0.000000	0	35,338	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
21												0		
22 Facilities Chg.			7			7	0	0.00		7	0	0	0.00	
23 Minimum			0			0	0	0.00		0	0	0	0.00	
24 Dist. Miscellaneous			<u>ZZ</u>			<u>ZZ</u>	<u>0</u>	0.00		<u>ZZ</u>	<u>0</u>	<u>0</u>	0.00	
25 Delivery subtotal			\$1,008			\$1,008	\$0	0.00		\$1,000	(\$8)	(\$8)	(0.79)	
26 Unbilled Delivery			<u>(62)</u>			<u>(62)</u>	<u>0</u>	0.00		<u>(62)</u>	<u>0</u>	<u>0</u>	0.00	
27 Delivery subtotal w unbilled			\$946			\$946	\$0	0.00		\$938	(\$8)	(\$8)	(0.85)	

RATE SCHEDULE HEP
HOURLY ENERGY PRICING
12 Months Ended December 31, 2009
(Units & Revenue in Thousands)

	Annualized			Proposed			Difference		Proposed with 10 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Weather Normalized										CAC Revenue			Incl. SUT @
	Units	Rate	Revenue	Units	Rate	Revenue	Revenue	Percent	Rate	Revenue		Revenue	Percent	1.07
	(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)	(9)	(10=4*9)	(11=10-6)	(12=10-3)	(13=12/3)	(9=5*SUT rate)
1 Supply-BGS	9	6.1864	\$56	9	6.1864	\$56	\$0	0.00	6.1864	\$56	\$0	\$0	0.00	6.6194
2 Generation Capacity Obl June-September														
3 Generation Capacity Obl October-May	11	6.1864	68	11	6.1864	68	0	0.00	6.1864	68	0	0	0.00	6.6194
4 Transmission Capacity Obl	35	1.8346	64	35	1.8346	64	0	0.00	1.8346	64	0	0	0.00	1.9630
5 BGS kWhr June-September Block 1	16,455	0.046505	765	16,455	0.046505	765	0	0.00	0.046505	765	0	0	0.00	0.049760
6 BGS kWhr June-September Block 2	0	0.046505	0	0	0.046505	0	0	0.00	0.046505	0	0	0	0.00	0.049760
7 BGS kWhr October-May Block 1	18,883	0.056009	1,058	18,883	0.056009	1,058	0	0.00	0.056009	1,058	0	0	0.00	0.059930
8 BGS kWhr October-May Block 2	0	0.056009	0	0	0.056009	0	0	0.00	0.056009	0	0	0	0.00	0.059930
9 BGS Reconciliation-CIEP	35,338	0.000000	0	35,338	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
10 BGS Miscellaneous			0			0	0	0.00		0	0	0	0.00	
11 Supply subtotal	35,338		\$2,011	35,338		\$2,011	\$0	0.00		\$2,011	\$0	\$0	0.00	
12 Unbilled Supply			0			0	0	0.00		0	0	0	0.00	
13 Supply w Unbilled			\$2,011			\$2,011	\$0	0.00		\$2,011	\$0	\$0	0.00	
14														
15 Total Delivery + Supply	35,338		<u>\$2,957</u>	35,338		<u>\$2,957</u>	<u>\$0</u>	0.00		<u>\$2,949</u>	<u>(\$8)</u>	<u>(\$8)</u>	(0.27)	

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
12 Months Ended December 31, 2009
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)	Rate (9)	Revenue (10=4*9)	CAC Revenue (11=10-6)	Revenue (12=10-3)	Percent (13=12/3)	Incl. SUT @ 1.07 (9=5*SUT rate)
1 Delivery														
2 High Pressure Sodium	2,247.879	0	\$23,934	2,247.879	0	\$25,466	\$1,532	6.40	0	\$25,466	\$0	\$1,532	6.40	
3 Metal Halide	204.024	0	4,209	204.024	0	4,586	377	8.96	0	4,586	0	377	8.96	
4 Filament	173.316	0	643	173.316	0	677	34	5.29	0	677	0	34	5.29	
5 Mercury Vapor	1,645.512	0	10,251	1,645.512	0	10,801	550	5.37	0	10,801	0	550	5.37	
6 Fluorescent	0.216	0	3	0.216	0	3	0	0.00	0	3	0	0	0.00	
7														
8 Distribution June-September	91,418	0.007194	658	91,418	0.007036	643	(15)	(2.25)	0.007036	643	0	(15)	(2.28)	0.007529
9 Distribution October-May	234,777	0.007194	1,689	234,777	0.007036	1,652	(37)	(2.20)	0.007036	1,652	0	(37)	(2.19)	0.007529
10 SBC	326,195	0.007073	2,307	326,195	0.007073	2,307	0	0.00	0.007073	2,307	0	0	0.00	0.007568
11 NGC	326,195	0.002506	817	326,195	0.002506	817	0	0.00	0.002506	817	0	0	0.00	0.002681
12 STC-TBC	326,195	0.007572	2,470	326,195	0.007572	2,470	0	0.00	0.007572	2,470	0	0	0.00	0.008102
13 STC-MTC-Tax	326,195	0.003707	1,209	326,195	0.003707	1,209	0	0.00	0.003707	1,209	0	0	0.00	0.003966
14 BRDKA	326,195	(0.000499)	(163)	326,195	0.000000	0	163	(100.00)	0.000000	0	0	163	(100.00)	0.000000
15 System Control Charge	326,195	0.000000	0	326,195	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
16 Solar Pilot Recovery Charge	326,195	0.000000	0	326,195	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
17														
18 RGGI Recovery Charge	326,195	0.000672	219	326,195	0.000672	219	0	0.00	0.000672	219	0	0	0.00	0.000719
19 Capital Adjustment Charge														
20 Distribution June-September	91,418	0.000198	18	91,418	0.000198	18	0	0.00	0.000081	7	(11)	(11)	(61.11)	0.000087
21 Distribution October-May	234,777	0.000198	46	234,777	0.000198	46	0	0.00	0.000081	19	(27)	(27)	(58.70)	0.000087
22 BRDKA	326,195	0.000000	0	326,195	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
23														
24 Pole Charges	320.184		1,158	320.184		1,172	14	1.21		1,172	0	14	1.21	
25 Minimum			0			0	0	0.00		0	0	0	0.00	
26 Miscellaneous			(410)			(411)	(1)	0.27		(411)	0	(1)	0.27	
27 Delivery Subtotal			\$49,058			\$51,675	\$2,617	5.33		\$51,637	(\$38)	\$2,579	5.26	
28 Unbilled Delivery			32			34	2	6.25		34	0	2	6.25	
29 Delivery Subtotal w unbilled			\$49,090			\$51,709	\$2,619	5.34		\$51,671	(\$38)	\$2,581	5.26	
30														
31 Supply-BGS														
32 BGS June-September	91,418	0.084917	7,763	91,418	0.084917	7,763	0	0.00	0.084917	7,763	0	0	0.00	0.090861
33 BGS October-May	234,777	0.080560	18,914	234,777	0.080560	18,914	0	0.00	0.080560	18,914	0	0	0.00	0.086199
34 BGS Reconciliation-FP	326,195	0.000000	0	326,195	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
35 Miscellaneous			(11)			(11)	0	0.00		(11)	0	0	0.00	
36 Supply subtotal			\$26,666			\$26,666	\$0	0.00		\$26,666	\$0	\$0	0.00	
37 Unbilled Supply			0			0	0	0.00		0	0	0	0.00	
38 Supply subtotal w unbilled			\$26,666			\$26,666	\$0	0.00		\$26,666	\$0	\$0	0.00	
39														
40 Total Delivery + Supply	326,195		<u>\$75,756</u>	326,195		<u>\$78,375</u>	<u>\$2,619</u>	3.46		<u>\$78,337</u>	<u>(\$38)</u>	<u>\$2,581</u>	3.41	

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE-POF
12 Months Ended December 31, 2009
(Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)	Rate (9)	Revenue (10=4*9)	CAC Revenue (11=10-6)	Revenue (12=10-3)	Percent (13=12/3)	Incl. SUT @ 1.07 (9=5*SUT rate)
1 Delivery														
2 High Pressure Sodium	125,472	0	\$185	125,472	0	\$181	(\$4)	(2.16)	0	\$181	\$0	(\$4)	(2.16)	
3 Metal Halide	1,500	0	2	1,500	0	5	3	150.00	0	5	0	3	150.00	
4 Filament	5,964	0	8	5,964	0	22	14	175.00	0	22	0	14	175.00	
5 Mercury Vapor	4,260	0	5	4,260	0	4	(1)	(20.00)	0	4	0	(1)	(20.00)	
6 Fluorescent	0,024	0	0	0,024	0	0	0	0.00	0	0	0	0	0.00	
7														
8 Distribution June-September	3,965	0.007190	29	3,965	0.007068	28	(1)	(3.36)	0.007068	28	0	(1)	(3.45)	0.007563
9 Distribution October-May	10,183	0.007190	73	10,183	0.007068	72	(1)	(1.41)	0.007068	72	0	(1)	(1.37)	0.007563
10 SBC	14,148	0.007073	100	14,148	0.007073	100	0	0.00	0.007073	100	0	0	0.00	0.007568
11 NGC	14,148	0.002506	35	14,148	0.002506	35	0	0.00	0.002506	35	0	0	0.00	0.002681
12 STC-TBC	14,148	0.007572	107	14,148	0.007572	107	0	0.00	0.007572	107	0	0	0.00	0.008102
13 STC-MTC-Tax	14,148	0.003707	52	14,148	0.003707	52	0	0.00	0.003707	52	0	0	0.00	0.003966
14 BRDKA	14,148	(0.000499)	(7)	14,148	0.000000	0	7	(100.00)	0.000000	0	0	7	(100.00)	0.000000
15 System Control Charge	14,148	0.000000	0	14,148	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
16 Solar Pilot Recovery Charge	14,148	0.000000	0	14,148	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
17														
18 RGGI Recovery Charge	14,148	0.000672	10	14,148	0.000672	10	0	0.00	0.000672	10	0	0	0.00	0.000719
19 Capital Adjustment Charge														
20 Distribution June-September	3,965	0.000197	1	3,965	0.000197	1	0	0.00	0.000081	0	(1)	(1)	(100.00)	0.000087
21 Distribution October-May	10,183	0.000197	2	10,183	0.000197	2	0	0.00	0.000081	1	(1)	(1)	(50.00)	0.000087
22 BRDKA	14,148	0.000000	0	14,148	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
23														
24 Pole Charges			0			0	0	0.00		0	0	0	0.00	
25 Minimum			0			0	0	0.00		0	0	0	0.00	
26 Miscellaneous			(8)			(8)	0	(0.02)		(8)	0	0	(0.02)	
27 Delivery Subtotal			\$594			\$611	\$17	2.86		\$609	(\$2)	\$15	2.53	
28 Unbilled Delivery			(13)			(13)	0	0.00		(13)	0	0	0.00	
29 Delivery Subtotal w unbilled			\$581			\$598	\$17	2.93		\$596	(\$2)	\$15	2.58	
30														
31 Supply-BGS														
32 BGS June-September	3,965	0.084917	337	3,965	0.084917	337	0	0.00	0.084917	337	0	0	0.00	0.090861
33 BGS October-May	10,183	0.080560	820	10,183	0.080560	820	0	0.00	0.080560	820	0	0	0.00	0.086199
34 BGS Reconciliation-FP	14,148	0.000000	0	14,148	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
35 Miscellaneous			81			81	0	0.00		81	0	0	0.00	
36 Supply subtotal			\$1,238			\$1,238	\$0	0.00		\$1,238	\$0	\$0	0.00	
37 Unbilled Supply			0			0	0	0.00		0	0	0	0.00	
38 Supply subtotal w unbilled			\$1,238			\$1,238	\$0	0.00		\$1,238	\$0	\$0	0.00	
39														
40 Total Delivery + Supply	14,148		\$1,819	14,148		\$1,836	\$17	0.93		\$1,834	(\$2)	\$15	0.82	

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
12 Months Ended December 31, 2009
(Units & Revenue in Thousands)**

	Annualized Weather Normalized			Proposed			Difference		Proposed with 7 Mo. CAC		Change in	Total Increase incl. CAC		Tariff Charges
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)	Rate (9)	Revenue (10=4*9)	CAC Revenue (11=10-6)	Revenue (12=10-3)	Percent (13=12/3)	Incl. SUT @ 1.07 (9=5*SUT rate)
1 Delivery														
2 High Pressure Sodium	881.718	0	\$15,710	881.718	0	\$16,718	\$1,008	6.42	0	\$16,718	\$0	\$1,008	6.42	
3 Metal Halide	244.944	0	6,233	244.944	0	6,503	270	4.33	0	6,503	0	270	4.33	
4 Filament	1.164	0	6	1.164	0	6	0	0.00	0	6	0	0	0.00	
5 Mercury Vapor	107.628	0	1,170	107.628	0	1,230	60	5.13	0	1,230	0	60	5.13	
6 Fluorescent	0.012	0	0	0.012	0	0	0	0.00	0	0	0	0	0.00	
7														
8 Distribution June-September	49,725	0.007557	376	49,725	0.007417	369	(7)	(1.91)	0.007417	369	0	(7)	(1.86)	0.007936
9 Distribution October-May	127,704	0.007557	965	127,704	0.007417	947	(18)	(1.85)	0.007417	947	(0)	(18)	(1.87)	0.007936
10 SBC	177,429	0.007073	1,255	177,429	0.007073	1,255	0	0.00	0.007073	1,255	0	0	0.00	0.007568
11 NGC	177,429	0.002506	445	177,429	0.002506	445	0	0.00	0.002506	445	0	0	0.00	0.002681
12 STC-TBC	177,429	0.007572	1,343	177,429	0.007572	1,343	0	0.00	0.007572	1,343	0	0	0.00	0.008102
13 STC-MTC-Tax	177,429	0.003707	658	177,429	0.003707	658	0	0.00	0.003707	658	0	0	0.00	0.003966
14 BRDKA	177,429	(0.000499)	(89)	177,429	0.000000	0	89	(100.00)	0.000000	0	0	89	(100.00)	0.000000
15 System Control Charge	177,429	0.000000	0	177,429	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
16 Solar Pilot Recovery Charge	177,429	0.000000	0	177,429	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
17														
18 RGGI Recovery Charge	177,429	0.000672	119	177,429	0.000672	119	0	0.00	0.000672	119	0	0	0.00	0.000719
19 Capital Adjustment Charge														
20 Distribution Summer	49,725	0.000211	10	49,725	0.000211	10	0	0.00	0.000086	4	(6)	(6)	(60.00)	0.000092
21 Distribution Winter	127,704	0.000211	27	127,704	0.000211	27	0	0.00	0.000086	11	(16)	(16)	(59.26)	0.000092
22 BRDKA	177,429	0.000000	0	177,429	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
23														
24 Pole Charges	399,564		3,339	399,564		3,599	260	7.79		3,599	0	260	7.79	
25 Minimum			0			0	0	0.00		0	0	0	0.00	
26 Miscellaneous			(629)			(603)	26	(4.13)		(603)	0	26	(4.13)	
27 Delivery Subtotal			\$30,938			\$32,626	\$1,688	5.46		\$32,604	(\$22)	\$1,666	5.38	
28 Unbilled Delivery			(467)			(492)	(25)	5.35		(492)	0	(25)	5.35	
29 Delivery Subtotal w unbilled			\$30,471			\$32,134	\$1,663	5.46		\$32,112	(\$22)	\$1,641	5.39	
30														
31 Supply-BGS														
32 BGS June-September	49,725	0.084917	4,222	49,725	0.084917	4,222	0	0.00	0.084917	4,222	0	0	0.00	0.090861
33 BGS October-May	127,704	0.080560	10,288	127,704	0.080560	10,288	0	0.00	0.080560	10,288	0	0	0.00	0.086199
34 BGS Reconciliation-FP	177,429	0.000000	0	177,429	0.000000	0	0	0.00	0.000000	0	0	0	0.00	0.000000
35 Miscellaneous			(12)			(12)	0	0.00		(12)	0	0	0.00	
36 Supply subtotal			\$14,498			\$14,498	\$0	0.00		\$14,498	\$0	\$0	0.00	
37 Unbilled Supply			(92)			(92)	0	0.00		(92)	0	0	0.00	
38 Supply subtotal w unbilled			\$14,406			\$14,406	\$0	0.00		\$14,406	\$0	\$0	0.00	
39														
40 Total Delivery + Supply	177,429		\$44,877	177,429		\$46,540	\$1,663	3.71		\$46,518	(\$22)	\$1,641	3.66	

Notes: All customers assumed to be on BGS.
Annualized Weather Normalized Revenue reflects Delivery rates and applicable
BGS Supply, Transmission and Capacity rates as of January 1, 2010

Electric Street Lamp Tariff Prices

BPL Proposed Standard Luminaire Charges							
Light Source	Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	Existing Charge (w/ SUT)	New Charge (w/o SUT)	New Charge (w/SUT)
HPS	Cobra-Head	50	58	05-0926	\$6.22	\$6.22	\$6.66
HPS	Cobra-Head Cut-Off	50	58	05-0990	\$7.85	\$7.83	\$8.38
HPS	Post-Top Post-Top Town & Country	50	58	05-0946	\$6.09	\$6.10	\$6.52
HPS	Post-Top Town & Country Black Type V	50	58	05-0947	\$6.09	\$6.10	\$6.52
HPS	Cobra-Head	70	83	05-0927	\$8.95	\$8.95	\$9.58
HPS	Franklin Park Type V	70	83	05-4054		\$19.06	\$20.39
HPS	Acorn Decorative	100	117	05-0969	\$17.91	\$17.83	\$19.08
HPS	Cobra Head Cut-Off Type III	100	117	05-0991		\$14.77	\$15.80
HPS	Cobra-Head	100	117	05-0940	\$9.47	\$9.53	\$10.20
HPS	Deluxe Acorn	100	117	05-0967	\$16.52	\$16.47	\$17.62
HPS	Franklin Park Type IV	100	117	05-3328		\$21.48	\$22.98
HPS	Hagerstown Type V	100	130	05-3190	\$24.22	\$22.64	\$24.22
HPS	New Oxford Black Type III	100	117	05-3260		\$20.88	\$22.34
HPS	Post-Top Acorn	100	117	05-0963	\$18.76	\$17.53	\$18.76
HPS	Post-Top Post-Top Town & Country	100	117	05-0948	\$9.47	\$9.53	\$10.20
HPS	Post-Top Town & Country Type IV	100	117	05-0949	\$9.47	\$9.53	\$10.20
HPS	Profiler Type III	100	117	05-4593		\$15.44	\$16.52
HPS	Signature Type V	100	130	05-3210	\$25.70	\$24.02	\$25.70
HPS	Tear Drop Small Shade B	100	117	05-3338		\$20.55	\$21.99
HPS	Acorn Decorative	150	177	05-0984	\$19.30	\$19.32	\$20.67
HPS	Acorn Scroll	150	171	05-0966	\$26.35	\$24.63	\$26.35
HPS	Architectural Type III	150	190	05-3222	\$22.41	\$20.94	\$22.41
HPS	Capitol Type V	150	171	05-3202		\$19.83	\$21.22
HPS	Cobra-Head	150	171	05-0941	\$9.52	\$9.69	\$10.37
HPS	Cobra-Head Cut-Off Type II	150	171	05-0994		\$13.32	\$14.25
HPS	Dayform Traditionaire Type III	150	171	05-3415		\$15.54	\$16.63
HPS	Deluxe Acorn	150	177	05-0968	\$16.38	\$16.44	\$17.59
HPS	Deluxe Acorn II Type V	150	171	05-3320		\$17.09	\$18.29
HPS	Edison III Type III	150	177	05-3326	\$19.49	\$18.22	\$19.50
HPS	Floodlight	150	171	05-0722	\$13.01	\$13.12	\$14.04
HPS	Floodlight	150	171	05-0727	\$13.01	\$13.12	\$14.04
HPS	Franklin Park Type IV	150	171	05-4055	\$19.42	\$18.33	\$19.62
HPS	Hagerstown Type V	150	190	05-3193	\$25.71	\$24.03	\$25.71
HPS	Hagerstown Type V	150	190	05-3192	\$25.71	\$24.03	\$25.71
HPS	Holophane RSL Type V	150	190	05-0931	\$22.41	\$20.94	\$22.41
HPS	Journal SQ 20" Globe Type V	150	190	05-4050	\$22.77	\$21.28	\$22.77
HPS	Liberty II Type V	150	171	05-3360		\$25.32	\$27.09
HPS	Old Boston Lantern Type II	150	171	05-3172		\$20.08	\$21.49
HPS	Post-Top Acorn	150	177	05-0964	\$19.47	\$18.20	\$19.47
HPS	Post-Top Post-Top Town & Country	150	171	05-0950	\$12.41	\$11.60	\$12.41
HPS	Shoe-Box-Small	150	171	05-0971	\$16.32	\$15.25	\$16.32
HPS	Signature Green Type V	150	171	05-3218		\$21.34	\$22.83
HPS	Signature Type V	150	190	05-3212	\$27.03	\$25.26	\$27.03
HPS	Trenton Type III	150	190	05-3263	\$22.43	\$20.96	\$22.43
HPS	Trenton Type V	150	190	05-3268	\$22.41	\$20.94	\$22.41
HPS	Villager Type III	150	171	05-3176		\$21.39	\$22.89
HPS	Cobra-Head	250	300	05-0928	\$10.45	\$10.85	\$11.61
HPS	Cobra-Head Cut-Off	250	300	05-0993	\$14.32	\$13.38	\$14.32
HPS	Cobra-Head Vandal Resistant Shield	250	300	05-3502	\$17.54	\$16.39	\$17.54
HPS	Concourse Type IV	250	300	05-3017		\$14.15	\$15.14
HPS	Floodlight	250	300	05-0726	\$15.17	\$15.49	\$16.58
HPS	Shoe-Box-Large	250	300	05-0970	\$17.72	\$16.56	\$17.72
HPS	Shoe-Box-Small	250	300	05-0973	\$17.72	\$16.56	\$17.72
HPS	Signature Type V	250	300	05-3379		\$32.10	\$34.35
HPS	Trenton Type V	250	300	05-3270		\$17.32	\$18.53
HPS	Cobra-Head	400	450	05-0925	\$17.45	\$16.31	\$17.45
HPS	Cobra-Head Cut-Off	400	450	05-0929	\$16.97	\$15.86	\$16.97
HPS	Cobra-Head Type II	400	450	05-0933	\$17.91	\$16.31	\$17.45
HPS	Expressway Flood	400	450	05-1001	\$31.61	\$29.54	\$31.61
HPS	Floodlight	400	449	05-0725	\$20.59	\$19.58	\$20.96
HPS	Floodlight Bronze	400	449	05-0724	\$20.59	\$19.58	\$20.96
HPS	Shoe-Box-Large	400	470	05-0975	\$19.84	\$18.54	\$19.84
HPS	Shoe-Box-Small	400	450	05-0979		\$14.04	\$15.02
HPS	Tear Drop-Large Shade Type III	400	450	05-3336		\$22.85	\$24.45
HPS	Power Flood	750	839	05-0721		\$22.76	\$24.35
IND	Cobra-Head Type III	40	40	05-0901		\$10.27	\$10.99
IND	Cobra-Head Type III	80	80	05-0902		\$11.27	\$12.06
IND	Cobra-Head Type III	150	150	05-0903		\$14.90	\$15.94
IND	Cobra-Head Type III	250	260	05-0904		\$16.11	\$17.24
MH	Hagerstown Black Type V	100	130	05-3195	\$24.54	\$22.93	\$24.54
MH	Capitol Type V	175	210	05-3207	\$27.18	\$25.40	\$27.18
MH	Hagerstown Type V	175	210	05-3197	\$27.31	\$25.52	\$27.31
MH	Holophane GV Type III	175	210	05-3293	\$24.97	\$23.34	\$24.97
MH	Old Boston Lantern Type II	175	210	05-3186	\$28.30	\$26.45	\$28.30

MH	Post-Top Acorn	175	210	05-0965	\$18.93	\$17.69	\$18.93
MH	Signature Type IV & Type V	175	210	05-3217	\$29.03	\$27.13	\$29.03
MH	Signature-Arch Green	175	210	05-3219	\$29.03	\$27.13	\$29.03
MH	Trenton Type V	175	210	05-3272	\$23.03	\$21.52	\$23.03
MH	Vero-Green (No Cage)	175	210	05-3545	\$24.88	\$23.25	\$24.88
MH	Cobra-Head Vandal Resistant Shield	250	300	05-3503	\$22.04	\$21.49	\$23.00
MH	Signature Type V	250	300	05-3213	\$30.25	\$28.27	\$30.25
MH	Trenton Type III	250	300	05-3386	\$26.55	\$24.81	\$26.55
MH	Cobra-Head Cut-Off	400	460	05-0930	\$17.16	\$16.04	\$17.16
MH	Cobra-Head Type III	400	465	05-0916	\$17.51	\$16.04	\$17.16
MH	Floodlight	400	460	05-0728	\$17.16	\$17.75	\$19.00
MH	Gray Narrow Beam Floodlight	400	460	05-0729	\$17.16	\$17.75	\$19.00
MH	Shoe-Box-Large	400	465	05-0976	\$20.39	\$19.06	\$20.39
MH	Floodlight	1000	1080	05-0421	\$23.83	\$23.22	\$24.85
INC	1,000 Lumens NEMA Head	105	105	00-0052	\$3.58	\$3.53	\$3.77
INC	2,500 Lumens NEMA Head	205	205	00-0054	\$5.22	\$5.14	\$5.50
INC	4,000 Lumens NEMA Head	327	327	00-0055	\$5.38	\$5.30	\$5.67
INC	6,000 Lumens NEMA Head	448	448	00-0056	\$5.38	\$4.97	\$5.32
INC	10,000 Lumens NEMA Head	690	690	00-0057	\$3.70	\$3.64	\$3.90
INC	15,000 Lumens NEMA Head	860	860	00-0058	\$5.53	\$5.44	\$5.83
FLU	Fluorescent	400	510	00-0102	\$16.02	\$15.76	\$16.87
HPS	Offset Flood	250	300	05-1000	\$32.83	\$32.31	\$34.57
MV	Cobra-Head	100	118	05-0921	\$5.50	\$5.41	\$5.79
MV	Post-Top Post-Top Town & Country	100	118	05-0935	\$5.50	\$5.41	\$5.79
MV	Post-Top Town & Country Type IV	100	118	05-0936	\$5.50	\$5.41	\$5.79
MV	Cobra-Head	175	210	05-0920	\$6.96	\$6.85	\$7.32
MV	Post-Top Post-Top Town & Country	175	210	05-0937	\$5.40	\$5.32	\$5.69
MV	Post-Top Town & Country Type IV	175	210	05-0938	\$5.40	\$5.32	\$5.69
MV	Cobra-Head	250	290	05-0919	\$8.52	\$8.38	\$8.97
MV	Cobra-Head	400	432	05-0918	\$8.76	\$8.62	\$9.23
MV	Floodlight	400	453	05-0422	\$13.35	\$13.14	\$14.06
MV	Cobra-Head	1000	1085	05-0768	\$9.74	\$9.58	\$10.25
MV	Floodlight	1000	1075	05-0420	\$19.91	\$19.60	\$20.97

Maintenance Charges for Special Products

(2-a)

Applicable to Cobra Head Floodlights and Town and Country Luminaires

Lamp Type	Lamp Wattage	Charge	Charge Including SUT
High Pressure Sodium	All wattages	\$ 6.14	\$ 6.57
Metal Halide	50 watts and 100 watts	\$ 7.65	\$ 8.19
	175 watts	\$ 8.22	\$ 8.80
	250 watts	\$ 11.13	\$ 11.91
	400 watts	\$ 6.70	\$ 7.17
	1000 watts	\$ 8.60	\$ 9.20
Mercury Vapor	All wattages	\$ 5.50	\$ 5.88
Induction	All wattages	\$ 5.44	\$ 5.82
LED	All wattages	\$ 5.44	\$ 5.82

(2-b)

Applicable to all other Luminaires

Lamp Type	Lamp Wattage	Charge	Charge Including SUT
High Pressure Sodium	All wattages	\$ 6.81	\$ 7.28
Metal Halide	50 watts and 100 watts	\$ 8.32	\$ 8.90
	175 watts	\$ 8.89	\$ 9.51
	250 watts	\$ 11.80	\$ 12.62
	400 watts	\$ 7.37	\$ 7.88
	1000 watts	\$ 9.26	\$ 9.91
Mercury Vapor	All wattages	\$ 6.16	\$ 6.59
Induction	All wattages	\$ 5.44	\$ 5.82
LED	All wattages	\$ 5.44	\$ 5.82

BPL Proposed Tariff Changes to Standard Pole Charges						
Pole Type	Style	Height	PSE&G Part Number	Existing Charge (w/ SUT)	New Charge (w/o SUT)	New Charge (w/SUT)
ALUM	Classic I Black	10 ft.	04-1292		\$27.39	\$29.31
ALUM	Windsor Black	11.5 ft.	04-1269		\$27.43	\$29.35
ALUM	Classic I Black	12 ft.	04-1280	\$22.64	\$23.14	\$24.76
ALUM	Classic I Green	12 ft.	04-1290		\$29.35	\$31.40
ALUM	Colonial Black	12 ft.	04-1264	\$18.00	\$18.39	\$19.68
ALUM	Colonial Fluted Black	12 ft.	04-4036		\$19.65	\$21.03
ALUM	Heritage Black	12 ft.	04-3499		\$27.21	\$29.11
ALUM	Rockford Harbor Fluted Black	12 ft.	04-6015		\$30.86	\$33.02
ALUM	Westwood Black	12 ft.	04-3260		\$21.36	\$22.86
ALUM	Colonial Fluted Black	13 ft.	04-4440		\$23.52	\$25.17
ALUM	Classic I Black	14 ft.	04-1281		\$29.24	\$31.29
ALUM	Classic I Green	14 ft.	04-1291		\$24.21	\$25.90
ALUM	Classic II Black	14 ft.	04-1286	\$23.66	\$24.18	\$25.87
ALUM	Colgate I Black	14 ft.	04-1262	\$23.07	\$23.58	\$25.23
ALUM	Colonial Fluted Black	14 ft.	04-1261	\$17.86	\$18.25	\$19.53
ALUM	Colonial Round Black	14 ft.	04-1265	\$18.69	\$19.11	\$20.44
ALUM	Heritage Black	14 ft.	04-3500		\$28.71	\$30.72
ALUM	Montclair Black	14 ft.	04-4085		\$27.83	\$29.78
ALUM	Round Black	14 ft.	04-1284		\$22.52	\$24.10
ALUM	Square Bronze	14 ft.	04-1251	\$16.07	\$16.30	\$17.44
ALUM	Classic I Black	14.5 ft.	04-1282	\$22.99	\$22.73	\$24.32
ALUM	Classic II	15 ft.	04-1287		\$16.39	\$17.54
ALUM	Classic I Black	16 ft.	04-1283		\$27.60	\$29.53
ALUM	Colonial Fluted	16 ft.	04-1272		\$31.19	\$33.37
ALUM	Colonial Fluted	16 ft.	04-4084		\$29.96	\$32.06
ALUM	Contemporary Black	16 ft.	04-4073		\$33.16	\$35.48
ALUM	Heritage Black	16 ft.	04-3501		\$39.53	\$42.30
ALUM	Hudson Black	16 ft.	04-4083		\$37.57	\$40.20
ALUM	Square Bronze	16 ft.	04-4006		\$23.16	\$24.78
ALUM	Square 5 inch	20 ft.	04-1257	\$19.45	\$19.88	\$21.27
ALUM	Round	25 ft.	04-1211		\$33.68	\$36.04
ALUM	Square Bronze	25 ft.	04-1258	\$24.49	\$22.89	\$24.49
ALUM	Square Black	30 ft.	04-1254		\$33.29	\$35.62
ALUM	Square Bronze	30 ft.	04-1250	\$26.78	\$27.37	\$29.29
ALUM	Round	35 ft.	04-1230	\$23.47	\$23.98	\$25.66
CAST ALUM	Colonial Fluted	12 ft.	04-1260	\$17.12	\$17.50	\$18.72
FIBERGLASS	Smooth Tapered Black	17 ft.	04-0201	\$8.39	\$8.57	\$9.17
FIBERGLASS	Round Bronze	20 ft.	04-0203	\$8.81	\$9.00	\$9.63
FIBERGLASS	Round Bronze	25 ft.	04-0204		\$19.39	\$20.75
LAM WOOD	Laminated Wood	30 ft.	04-0225	\$10.78	\$11.02	\$11.80
LAM WOOD	Laminated Wood Gray	30 ft.	04-0197	\$12.63	\$12.90	\$13.81
PINE	Center Bored	30 ft.	04-0350	\$6.87	\$7.02	\$7.51
PINE	Round	30 ft.	04-0302	\$7.94	\$8.11	\$8.68
PINE	Round	35 ft.	04-0304	\$9.37	\$9.58	\$10.25
PINE	Round Class IV	40 ft.	04-0306	\$10.74	\$10.98	\$11.75
PINE	Round Class III	45 ft.	04-0308	\$11.45	\$11.70	\$12.52
FIBERGLASS	Smooth Tapered Black	17 ft.	04-0201	\$0.00	\$0.00	\$0.00
FIBERGLASS	Round Bronze	20 ft.	04-0203	\$2.18	\$2.21	\$2.36
PINE	Round	30 ft.	04-0302	\$0.00	\$0.00	\$0.00
PINE	Round	35 ft.	04-0304	\$0.00	\$0.00	\$0.00
PINE	Round Class IV	40 ft.	04-0306	\$3.60	\$3.63	\$3.89
PINE	Round Class III	45 ft.	04-0308	\$5.99	\$6.06	\$6.48

Pole and Device Type

Pine wood pole	\$0.12
Laminated wood pole	\$0.00
Aluminum pole	\$0.43
Fiberglass pole	\$0.00
Shrouds, Brackets & Other Miscellaneous Device	\$0.00

BPL-POF Proposed Tariff Proposed Standard Charges							
Light Source	Luminaire Type	Lamp Wattage	Wattage Including Ballast	Equivalent to PSE&G Part Number	Existing Charge (w/ SUT)	New Charge (w/o SUT)	New Charge (w/SUT)
INC	600 Lumens NEMA Head	58	58		\$2.42	\$3.74	\$4.00
INC	1,000 Lumens NEMA Head	105	105		\$2.19	\$3.74	\$4.00
INC	2,500 Lumens NEMA Head	205	205		\$1.85	\$3.74	\$4.00
INC	4,000 Lumens NEMA Head	327	327		\$1.07	\$3.74	\$4.00
INC	6,000 Lumens NEMA Head	448	448		\$1.07	\$3.74	\$4.00
INC	10,000 Lumens NEMA Head	690	690		\$1.07	\$3.74	\$4.00
FLU	Fluorescent	400	510		\$1.07	\$1.64	\$1.75
HPS	Cobra-Head	50	58	05-0926	\$1.68	\$1.44	\$1.54
HPS	Cobra-Head Cut-Off Type IV	50	58	05-0990	\$1.70	\$1.44	\$1.54
HPS	Post-Top Town & Country	50	58	05-0946	\$1.68	\$1.44	\$1.54
HPS	Cobra-Head	100	117	05-0940	\$1.66	\$1.44	\$1.54
HPS	Post-Top Town & Country Type II	100	117	05-0948	\$1.66	\$1.44	\$1.54
HPS	Post-Top Town & Country Type IV	100	117	05-0949	\$1.66	\$1.44	\$1.54
HPS	Cobra-Head	150	171	05-0941	\$1.55	\$1.44	\$1.54
HPS	Cobra-Head	150	171	05-0941	\$1.55	\$1.44	\$1.54
HPS	Post-Top Acorn	150	171	05-0964	\$1.55	\$1.93	\$2.07
HPS	Post-Top Town & Country Type II	150	171	05-0950	\$1.55	\$1.44	\$1.54
HPS	Shoe-Box-Large Round	150	171	05-0971	\$1.55	\$1.93	\$2.07
HPS	Shoe-Box-Large Square	150	171	05-0971	\$1.55	\$1.93	\$2.07
HPS	Cobra-Head	250	300	05-0928	\$1.57	\$1.44	\$1.54
HPS	Cobra-Head Cut-Off	250	300	05-0993	\$1.57	\$1.44	\$1.54
HPS	Cobra-Head Vandal Resistant Shield	250	300	05-3502	\$1.57	\$1.44	\$1.54
HPS	Shoe-Box-Large	250	300	05-0970	\$1.57	\$1.93	\$2.07
HPS	Shoe-Box-Large	250	300	05-0970	\$1.57	\$1.93	\$2.07
HPS	Shoe-Box-Large Round	250	300	05-0970	\$1.57	\$1.93	\$2.07
HPS	Shoe-Box-Large Square	250	300	05-0970	\$1.73	\$1.93	\$2.07
HPS	Cobra-Head	400	450	05-0925	\$1.69	\$1.44	\$1.54
HPS	Cobra-Head	400	450	05-0925	\$1.69	\$1.44	\$1.54
HPS	Cobra-Head Cut-Off	400	450	05-0929	\$1.92	\$1.44	\$1.54
HPS	Shoe-Box-Large	400	470	05-0975	\$1.53	\$1.93	\$2.07
HPS	Shoe-Box-Large	400	450	05-0975	\$1.53	\$1.93	\$2.07
MV	Cobra-Head	175	210		\$1.38	\$0.97	\$1.04
MV	Post-Top Town & Country Type IV	175	210		\$1.38	\$0.95	\$1.02
MV	Cobra-Head	250	290		\$1.41	\$0.95	\$1.02
MV	Cobra-Head	400	432		\$1.24	\$0.95	\$1.02
MH	Acorn	175	210	05-0421	\$1.66	\$3.49	\$3.73
MH	Floodlight	1000	1080	05-0965	\$1.26	\$3.27	\$3.50

PSAL Proposed Standard Luminaire Charges							
Light Source	Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	Existing Charge (w/ SUT)	New Charge (w/o SUT)	New Charge (w/SUT)
HPS	Cobra-Head	50	58	05-0926	\$7.30	\$7.32	\$7.83
HPS	Cobra-Head Cut-Off	50	58	05-0990	\$9.17	\$9.17	\$9.81
HPS	Dayform Traditionaire Black Type III	50	58	05-3410		\$23.86	\$25.53
HPS	Post-Top Post-Top Town & Country	50	58	05-0946	\$7.30	\$7.32	\$7.83
HPS	Post-Top Town & Country Black Type V	50	58	05-0947	\$7.30	\$7.32	\$7.83
HPS	Cobra-Head	70	83	05-0927	\$10.49	\$10.52	\$11.25
HPS	Traditional Bollard Type V	70	83	05-3400	\$21.13	\$19.81	\$21.20
HPS	Capitol Type V	100	130	05-3200	\$28.41	\$26.55	\$28.41
HPS	Cobra Head Cut-Off Type III	100	117	05-0991		\$20.69	\$22.14
HPS	Cobra-Head	100	117	05-0940	\$12.44	\$12.52	\$13.39
HPS	Dayform Traditionaire Type III	100	117	05-3412		\$25.39	\$27.17
HPS	Deluxe Acorn	100	117	05-0967	\$19.44	\$19.42	\$20.78
HPS	Granville Black Type III	100	117	05-6037		\$27.54	\$29.47
HPS	Post-Top Acorn	100	117	05-0963	\$22.03	\$20.59	\$22.03
HPS	Post-Top Post-Top Town & Country	100	117	05-0948	\$11.29	\$11.38	\$12.18
HPS	Post-Top Town & Country Type IV	100	117	05-0949	\$11.29	\$11.38	\$12.18
HPS	Profiler Type III	100	117	05-4593		\$21.35	\$22.84
HPS	Architectural Type III	150	190	05-3222	\$26.44	\$24.71	\$26.44
HPS	Cobra-Head	150	171	05-0941	\$12.49	\$12.67	\$13.56
HPS	Dayform Traditionaire Type III	150	171	05-3415		\$21.47	\$22.97
HPS	Dayform Traditionaire Type V	150	171	05-3317		\$26.65	\$28.52
HPS	Deluxe Acorn	150	177	05-0968	\$19.45	\$19.56	\$20.93
HPS	Edison III Type III	150	177	05-3326		\$26.36	\$28.21
HPS	Floodlight	150	171	05-0727	\$15.53	\$15.67	\$16.77
HPS	Floodlight	150	171	05-0722	\$15.53	\$15.67	\$16.77
HPS	Franklin Park Type IV	150	177	05-4055		\$26.89	\$28.77
HPS	Old Boston Type V	150	171	05-0995		\$21.54	\$23.05
HPS	Post-Top Acorn	150	177	05-0964	\$23.04	\$21.53	\$23.04
HPS	Post-Top Post-Top Town & Country	150	171	05-0950	\$14.83	\$13.86	\$14.83
HPS	Richmond Black Type III	150	177	05-4328		\$26.56	\$28.42
HPS	Shoe-Box-Small	150	171	05-0971	\$19.36	\$18.09	\$19.36
HPS	Signature Type V	150	171	05-3212		\$27.47	\$29.39
HPS	Trenton Type III	150	190	05-3263	\$26.44	\$24.71	\$26.44
HPS	Trenton Type V	150	177	05-3268		\$23.32	\$24.95
HPS	Cobra-Head	250	300	05-0928	\$13.13	\$13.57	\$14.52
HPS	Cobra-Head Cut-Off	250	300	05-0993	\$17.40	\$16.77	\$17.94
HPS	Floodlight	250	300	05-0723	\$18.37	\$18.74	\$20.06
HPS	Floodlight	250	300	05-0726	\$18.37	\$18.74	\$20.06
HPS	Shoe-Box-Large	250	300	05-0970	\$21.33	\$19.93	\$21.33
HPS	Shoe-Box-Small	250	300	05-0973	\$21.33	\$19.93	\$21.33
HPS	Cobra-Head	400	450	05-0925	\$21.43	\$20.03	\$21.43
HPS	Cobra-Head Cut-Off	400	450	05-0929	\$20.82	\$19.46	\$20.82
HPS	Concourse Type III	400	450	05-3018		\$31.42	\$33.62
HPS	Expressway Flood	400	450	05-1001	\$37.81	\$35.34	\$37.81
HPS	Floodlight	400	449	05-0725	\$25.06	\$25.03	\$26.78
HPS	Floodlight Bronze	400	449	05-0724	\$25.06	\$25.03	\$26.78
HPS	Galleria Type AS	400	465	05-3111	\$32.84	\$30.69	\$32.84
HPS	Shoe-Box-Large	400	470	05-0975	\$24.28	\$22.69	\$24.28
HPS	Shoe-Box-Small	400	450	05-0979	\$24.28	\$22.69	\$24.28
HPS	Power Flood	750	839	05-0721	\$33.82	\$31.61	\$33.82
IND	Cobra-Head Type III	40	40	05-0901		\$11.67	\$12.49
IND	Cobra-Head Type III	80	80	05-0902		\$12.96	\$13.87
IND	Cobra-Head Type III	150	150	05-0903		\$17.63	\$18.86
IND	Cobra-Head Type III	250	260	05-0904		\$21.07	\$22.54
MH	Vandal Resistant Bollard Type V	100	130	05-3409	\$29.02	\$27.12	\$29.02
MH	Bishops Crook	175	210	05-0911	\$34.00	\$33.98	\$36.36
MH	Hagerstown w/ Cutoff Type V	175	210	05-4072	\$37.59	\$35.13	\$37.59
MH	Hagerstown Type V	175	210	05-3197	\$32.16	\$30.06	\$32.16
MH	Manor Lantern Type III	175	210	05-3615	\$33.33	\$31.15	\$33.33
MH	Post-Top Acorn	175	210	05-0965	\$22.48	\$21.01	\$22.48
MH	Signature Type IV & Type V	175	210	05-3217	\$34.17	\$31.93	\$34.17
MH	Cobra-Head Cut-Off	400	460	05-0930	\$21.13	\$19.75	\$21.13
MH	Floodlight	400	460	05-0728	\$21.13	\$21.80	\$23.32
MH	Gray Narrow Beam Floodlight	400	460	05-0729	\$21.13	\$21.80	\$23.32
MH	Profiler Type III	400	465	05-5025	\$33.15	\$30.98	\$33.15
MH	Shoe-Box-Large	400	465	05-0976	\$24.87	\$23.24	\$24.87
MH	Shoe-Box-Large	400	465	05-0976	\$24.87	\$23.24	\$24.87
MH	Floodlight	1000	1080	05-0421	\$30.51	\$28.79	\$30.81
INC	600 Lumens NEMA Head	58	58	00-0081	\$4.19	\$4.12	\$4.41
INC	1,000 Lumens NEMA Head	105	105	00-0083	\$4.40	\$4.32	\$4.63
INC	2,500 Lumens NEMA Head	205	205	00-0084	\$6.56	\$6.45	\$6.90
INC	4,000 Lumens NEMA Head	327	327	00-0085	\$7.05	\$6.93	\$7.42
INC	6,000 Lumens NEMA Head	448	448	00-0086	\$6.98	\$6.86	\$7.34
INC	10,000 Lumens NEMA Head	690	690	00-0087	\$6.07	\$5.96	\$6.38

INC	15,000 Lumens NEMA Head	860	860	00-0088	\$8.60	\$8.46	\$9.05
FLU	Fluorescent	400	510	00-0102	\$19.94	\$19.61	\$20.98
HPS	Offset Flood	250	300	05-1000	\$34.96	\$34.37	\$36.77
MV	Cobra-Head	100	118	05-0921	\$6.62	\$6.51	\$6.97
MV	Post-Top Post-Top Town & Country	100	118	05-0935	\$6.62	\$6.51	\$6.97
MV	Post-Top Town & Country Type IV	100	118	05-0936	\$6.62	\$6.51	\$6.97
MV	Cobra-Head	175	210	05-0920	\$8.54	\$8.39	\$8.98
MV	Post-Top Post-Top Town & Country	175	210	05-0937	\$7.55	\$7.43	\$7.95
MV	Post-Top Town & Country Type IV	175	210	05-0938	\$7.55	\$7.43	\$7.95
MV	Cobra-Head	250	290	05-0919	\$10.55	\$10.37	\$11.10
MV	Cobra-Head	400	432	05-0918	\$11.45	\$11.26	\$12.04
MV	Floodlight	400	453	05-0422	\$16.66	\$16.38	\$17.53
MV	Cobra-Head	1000	1085	05-0768	\$14.25	\$14.01	\$14.99
MV	Floodlight	1000	1075	05-0420	\$26.03	\$25.59	\$27.39

Maintenance Charges for Special Products

(2-a)

Applicable to Cobra Head Floodlights and Town and Country Luminaires

Lamp Type	Lamp Wattage	Charge	Charge Including SUT
High Pressure Sodium	All wattages	\$6.14	\$6.57
Metal Halide	50 watts and 100 watts	7.65	8.19
	175 watts	8.22	8.80
	250 watts	11.13	11.91
	400 watts	6.70	7.17
	1000 watts	8.60	9.20
Mercury Vapor	All wattages	5.50	5.88
Induction	All wattages	5.44	5.82
LED	All wattages	5.44	5.82

(2-b)

Applicable to all other Luminaires

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$6.81	\$7.28
Metal Halide	50 watts and 100 watts	8.32	8.90
	175 watts	8.89	9.51
	250 watts	11.80	12.62
	400 watts	7.37	7.88
	1000 watts	9.26	9.91
Mercury Vapor	All wattages	6.16	6.59
Induction	All wattages	5.44	5.82
LED	All wattages	5.44	5.82

PSAL Proposed Tariff Changes to Standard Pole Charges						
Pole Type	Style	Height	PSE&G Part Number	Existing Charge (w/ SUT)	New Charge (w/o SUT)	New Charge (w/SUT)
ALUM	Windsor Black	11.5 ft.	04-1269		\$27.43	\$29.35
ALUM	Classic I Black	12 ft.	04-1280	\$28.69	\$28.56	\$30.56
ALUM	Classic II	12 ft.	04-1285		\$27.04	\$28.93
ALUM	Colonial Fluted	12 ft.	04-1260	\$21.62	\$22.10	\$23.65
ALUM	Contemporary Black	12 ft.	04-0353		\$27.00	\$28.89
ALUM	Montclair Black	12 ft.	04-1273		\$30.98	\$33.15
ALUM	Wadsworth Black	12 ft.	04-6011		\$23.12	\$24.74
ALUM	Westwood Black	12 ft.	04-3260		\$21.36	\$22.86
ALUM	Classic I Black	14 ft.	04-1281		\$29.24	\$31.29
ALUM	Classic II Black	14 ft.	04-1286	\$29.98	\$30.64	\$32.79
ALUM	Colgate I Black	14 ft.	04-1262		\$33.77	\$36.13
ALUM	Colonial Fluted Black	14 ft.	04-1261	\$22.58	\$23.07	\$24.69
ALUM	Colonial Round Black	14 ft.	04-1265		\$23.40	\$25.04
ALUM	Heritage Black	14 ft.	04-3500		\$28.71	\$30.72
ALUM	Square 5 inch	14 ft.	04-1256		\$24.00	\$25.68
ALUM	Square Bronze	14 ft.	04-1251	\$20.30	\$19.56	\$20.93
ALUM	Wadsworth Black	14 ft.	04-6009		\$23.50	\$25.15
ALUM	Colonial Fluted	16 ft.	04-4084		\$29.96	\$32.06
ALUM	Contemporary Black	16 ft.	04-4073		\$33.16	\$35.48
ALUM	Heritage Black	16 ft.	04-3501		\$39.53	\$42.30
ALUM	Square 5 inch	20 ft.	04-1257	\$24.61	\$25.15	\$26.91
ALUM	Square Bronze	20 ft.	04-1252	\$20.79	\$21.25	\$22.74
ALUM	Round	25 ft.	04-1211		\$33.68	\$36.04
ALUM	Square Bronze	25 ft.	04-1258	\$31.05	\$29.02	\$31.05
ALUM	Square Green 5 inch	25 ft.	04-5025		\$28.30	\$30.28
ALUM	Square Bronze	30 ft.	04-1250	\$33.96	\$34.71	\$37.14
ALUM	Round	35 ft.	04-1230	\$29.98	\$30.64	\$32.79
FIBERGLASS	Smooth Tapered Black	17 ft.	04-0201	\$8.39	\$8.57	\$9.17
FIBERGLASS	Round Bronze	20 ft.	04-0203	\$10.44	\$10.67	\$11.42
FIBERGLASS	Round Bronze	25 ft.	04-0204	\$12.34	\$12.61	\$13.49
FIBERGLASS	Smooth Tapered Black	20 ft.	04-0205		\$31.66	\$33.88
LAM WOOD	Natural	25 ft.	04-0195	\$12.97	\$13.25	\$14.18
LAM WOOD	Laminated Wood	30 ft.	04-0225	\$16.01	\$16.36	\$17.51
LAM WOOD	Laminated Wood Gray	30 ft.	04-0197	\$20.59	\$21.04	\$22.51
PINE	Center Bored	30 ft.	04-0350	\$14.81	\$15.14	\$16.19
PINE	Round	30 ft.	04-0302	\$7.94	\$8.11	\$8.68
PINE	Round	35 ft.	04-0304	\$9.37	\$9.58	\$10.25
PINE	Round Class IV	40 ft.	04-0306	\$11.98	\$12.25	\$13.11
PINE	Round Class III	45 ft.	04-0308	\$14.38	\$14.70	\$15.73

Pole and Device Type

Pine wood pole	\$0.12
Laminated wood pole	\$0.00
Aluminum pole	\$0.43
Fiberglass pole	\$0.00
Shrouds, Brackets & Other Miscellaneous Devices	\$0.00

ATTACHMENT E

GAS RATE DESIGN

ATTACHMENT E

PAGE 1 OF 8

**PROOF OF REVENUE
SUMMARY
GAS RATE INCREASE
12 Months Ended December 31, 2009**
(Therms, Revenue, Thousands)

		Annualized									
Rate Schedule		Weather Normalized		Proposed		Increase		Proposed with	Change in	Total Increase	
		Therms	Revenue	Therms	Revenue	Revenue	Percent	7 mo. CAC	CAC	incl. CAC	
		(1)	(2)	(3)	(4)	(5)	(6)	Revenue	Revenue	Revenue	Percent
								(7)	(8)	(9)	(10)
1	RSG	1,398,680	\$1,766,389	1,398,680	\$1,794,690	\$28,301	1.60	\$1,783,965	(\$10,725)	\$17,576	1.00
2	GSG	264,791	278,492	264,791	283,382	4,890	1.76	281,694	(1,688)	3,202	1.15
3	LVG	651,582	577,825	651,582	586,512	8,687	1.50	584,350	(2,162)	6,525	1.13
6	SLG	<u>647,282</u>	<u>801,869</u>	<u>647,282</u>	<u>817,905</u>	<u>16,036</u>	2.00	<u>810,414</u>	<u>(7,491)</u>	<u>8,545</u>	1.07
7	Subtotal	2,315,700	2,623,508	2,315,700	2,665,402	41,894	1.60	2,650,819	(14,582)	27,312	1.04
8											
9	TSG-F	32,158	25,363.634	32,158	25,732.296	368.662	1.45	25,658.889	(73.407)	295.255	1.16
10	TSG-NF	643,727	375,007	643,727	375,499	492	0.13	374,472	(1,027)	(535)	(0.14)
11	CIG	<u>56,452</u>	<u>32,166</u>	<u>56,452</u>	<u>32,277</u>	<u>111</u>	0.35	<u>32,203</u>	<u>(74)</u>	<u>37</u>	0.12
12	Subtotal	732,337	432,537	732,337	433,508	972	0.22	432,334	(1,174)	(203)	(0.05)
13											
14	Totals	<u>3,048,037</u>	<u>\$3,056,045</u>	<u>3,048,037</u>	<u>\$3,098,910</u>	<u>\$42,866</u>	1.40	<u>\$3,083,153</u>	<u>(\$15,757)</u>	<u>\$27,109</u>	0.89

Less change in MAC included above \$17,703

Gas Revenue Requirement \$25,163

<u>Increase</u>	<u>Increase</u>	<u>MAC</u>
<u>Before Mac</u>	<u>Above</u>	<u>Adjustment</u>
<u>Adjustment</u>		
\$17,729	\$28,301	\$10,572
2,888	4,890	2,002
3,809	8,687	4,878
<u>11,149</u>	<u>16,036</u>	<u>4,887</u>
\$24,437	\$41,894	\$17,457
\$123.101	\$368.662	\$245.561
492	492	0
<u>111</u>	<u>111</u>	<u>0</u>
\$726	\$972	\$246
<u>\$25,163</u>	<u>\$42,866</u>	<u>\$17,702</u>

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
12 Months Ended December 31, 2009
(Units, Revenue, Thousands)**

38 Notes:

39 All customers assumed to be on BGSS.

40 Annualized Weather Normalized Revenue reflects Delivery rates in effect 01/01/2010,

41 adjusted for proposed Capital Economic Infrastructure Investment Program rates effective 1/1/2010,

42 plus applicable BGSS charges from SS-G11 R-2.

RATE SCHEDULE GSG
GENERAL SERVICE
12 Months Ended December 31, 2009
(Units, Revenue, Thousands)

41 Notes:

42 All customers assumed to be on BGSS.

43 Annualized Weather Normalized Revenue reflects Delivery rates in effect 01/01/2010,

44 adjusted for proposed Capital Economic Infrastructure Investment Program rates effective 1/1/2010,

45 plus applicable BGSS charges from SS-G11 R-2.

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
12 Months Ended December 31, 2009
(Units, Revenue, Thousands)**

44 Notes:

45 All customers assumed to be on BGSS.

46 Annualized Weather Normalized Revenue reflects Delivery rates in effect 01/01/2010,

47 adjusted for proposed Capital Economic Infrastructure Investment Program rates effective 1/1/2010,

48 plus applicable BGSS charges from SS-G11 R-2.

RATE SCHEDULE SLG
STREET LIGHTING SERVICE
12 Months Ended December 31, 2009
(Units, Revenue, Thousands)

43 Notes:

44 All customers assumed to be on BGSS.

45 SLG units and revenues shown to 3 decimals.

46 Annualized Weather Normalized Revenue reflects Delivery rates in effect 01/01/2010,

47 adjusted for proposed Capital Economic Infrastructure Investment Program rates effective 1/1/2010,

48 plus applicable BGSS charges from SS-G11 R-2.

RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
12 Months Ended December 31, 2009
 (Units, Revenue, Thousands)

41 Notes:
42 All customers assumed to be on BGSS.
43 TSG-F revenues shown to 3 decimals.
44 Annualized Weather Normalized Revenue reflects Delivery rates in effect 01/01/2010,
45 adjusted for proposed Capital Economic Infrastructure Investment Program rates effective 1/1/2010,
46 plus applicable BGSS charges from SS-G11 R-2.

RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
12 Months Ended December 31, 2009
 (Units, Revenue, Thousands)

39 Notes:
40 All customers assumed to be on BGSS.
41 Annualized Weather Normalized Revenue reflects Delivery rates in effect 01/01/2010,
42 adjusted for proposed Capital Economic Infrastructure Investment Program rates effective 1/1/2010,
43 plus applicable BGSS charges from SS-G11 R-2.

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
12 Months Ended December 31, 2009
(Units, Revenue, Thousands)**

35 Notes:

36 All customers assumed to be on BGSS.

37 Annualized Weather Normalized Revenue reflects Delivery rates in effect 01/01/2010,

38 adjusted for proposed Capital Economic Infrastructure Investment Program rates effective 1/1/2010,

39 plus applicable BGSS charges from SS-G11 R-2.

ATTACHMENT F

**ELECTRIC AND GAS
TARIFF SHEETS**

**PROPOSED ELECTRIC TARIFF # 15
REDLINED
WITH GUIDE TO CHANGES
SCHEDULE 3**

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 1

TARIFF

FOR

ELECTRIC SERVICE

Applicable in

Territory served as shown on

Sheet Nos. 4 through 7 of this Tariff

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

GENERAL OFFICES

80 PARK PLAZA

NEWARK, NEW JERSEY 07102

Date of Issue:

**Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.**

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 2

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Non-utility Generation Charge	Sheet No. 60
Securitization Transition Charges	Sheet No. 62
~~Base Rate Distribution Kilowatthour Adjustment~~	~~Sheet No. 63~~
System Control Charge	Sheet No. 63
~~Customer Account Services Charge~~	~~Sheet No. 64A~~
Solar Pilot Recovery Charge	Sheet No. 64
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Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
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Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 3

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Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
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ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 4

TERRITORY SERVED

BERGEN COUNTY

Bergenfield, Borough of
Bogota, Borough of
Carlstadt, Borough of
Cliffside Park, Borough of
Dumont, Borough of
East Rutherford, Borough of
Edgewater, Borough of
Elmwood Park, Borough of
Emerson, Borough of
Englewood, City of
Englewood Cliffs, Borough of
Fair Lawn, Borough of
Fairview, Borough of
Fort Lee, Borough of
Garfield, City of
Glen Rock, Borough of
Hackensack, City of
Hasbrouck Heights, Borough of
Haworth, Borough of
Hillsdale, Borough of
Ho-Ho-Kus, Borough of
Leonia, Borough of
Little Ferry, Borough of
Lodi, Borough of
Lyndhurst, Township of
Maywood, Borough of
Midland Park, Borough of
Moonachie, Borough of
New Milford, Borough of
North Arlington, Borough of
Oakland, Borough of
Old Tappan, Borough of
Oradell, Borough of
Palisades Park, Borough of
Paramus, Borough of
Ridgefield, Borough of
Ridgefield Park, Village of
Ridgewood, Village of
River Edge, Borough of
River Vale, Township of
Rochelle Park, Township of

Rutherford, Borough of
Saddle Brook, Township of
Saddle River, Borough of
South Hackensack, Township of
Teaneck, Township of
Tenafly, Borough of
Teterboro, Borough of
Waldwick, Borough of
Wallington, Borough of
Washington, Township of
Westwood, Borough of
Woodcliff Lake, Borough of
Wood-Ridge, Borough of
Wyckoff, Township of

BURLINGTON COUNTY

Beverly, City of
Bordentown, City of
Bordentown, Township of
Burlington, City of
Burlington, Township of
Chesterfield, Township of
Cinnaminson, Township of
Delanco, Township of
Delran, Township of
Eastampton, Township of
Edgewater Park, Township of
Evesham, Township of
Fieldsboro, Borough of
Florence, Township of
Hainesport, Township of
Lumberton, Township of
Mansfield, Township of
Maple Shade, Township of
Medford, Township of
Medford Lakes, Borough of
Moorestown, Township of
Mount Holly, Township of
Mount Laurel, Township of
Palmyra, Borough of
Pemberton, Township of

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
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in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 5

TERRITORY SERVED

(Continued)

BURLINGTON COUNTY (continued)

Riverside, Township of
Riverton, Borough of
Southampton, Township of
Springfield, Township of
Westamptown, Township of
Willingboro, Township of

CAMDEN COUNTY

Audubon, Borough of
Audubon Park, Borough of
Barrington, Borough of
Bellmawr, Borough of
Brooklawn Borough of
Camden, City of
Cherry Hill, Township of
Collingswood, Borough of
Gloucester, City of
Gloucester, Township of
Haddon, Township of
Haddonfield, Borough of
Haddon Heights, Borough of
Hi-Nella, Borough of
Lawnside, Borough of
Magnolia, Borough of
Merchantville, Borough of
Mount Ephraim, Borough of
Oaklyn, Borough of
Pennsauken, Township of
Runnemede, Borough of
Somerdale, Borough of
Tavistock, Borough of
Voorhees, Township of
Wood-Lynne, Borough of

ESSEX COUNTY

Belleville, Town of
Bloomfield, Township of

Caldwell, Borough of
Cedar Grove, Township of
East Orange, City of
Essex Fells, Borough of
Fairfield, Township of
Glen Ridge, Borough of
Irvington, Township of
Livingston, Township of
Maplewood, Township of
Montclair, Township of
Newark, City of
North Caldwell, Borough of
Nutley, Township of
Orange, City of
Roseland, Borough of
South Orange Village, Township of
Verona, Township of
West Caldwell, Township of
West Orange, Township of

GLOUCESTER COUNTY

Deptford, Township of
National Park, Borough of
Washington, Township of
West Deptford, Township of
Westville, Borough of
Woodbury, City of
Woodbury Heights, Borough of

HUDSON COUNTY

Bayonne, City of
East Newark, Borough of
Guttenberg, Town of
Harrison, Town of
Hoboken, City of
Jersey City, City of
Kearny, Town of
North Bergen, Township of
Secaucus, Town of

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 6

TERRITORY SERVED

(Continued)

HUDSON COUNTY (continued)

Union City, City of
Weehawken, Township of
West New York, Town of

MERCER COUNTY

Ewing, Township of
Hamilton, Township of
Hopewell, Borough of
Hopewell, Township of
Lawrence, Township of
Pennington, Borough of
Princeton, Borough of
Princeton, Township of
Trenton, City of
Washington, Township of
West Windsor, Township of

MIDDLESEX COUNTY

Carteret, Borough of
Cranbury, Township of
Dunellen, Borough of
East Brunswick, Township of
Edison, Township of
Highland Park, Borough of
Metuchen, Borough of
Middlesex, Borough of
New Brunswick, City of
North Brunswick, Township of
Perth Amboy, City of
Piscataway, Township of
Plainsboro, Township of
South Brunswick, Township of
South Plainfield, Borough of
Woodbridge, Township of

MONMOUTH COUNTY

Allentown, Borough of
Upper Freehold, Township of

MORRIS COUNTY

Lincoln Park, Borough of

PASSAIC COUNTY

Clifton, City of
Haledon, Borough of
Hawthorne, Borough of
Little Falls, Township of
North Haledon, Borough of
Passaic, City of
Paterson, City of
Prospect Park, Borough of
Totowa, Borough of
Wayne, Township of
Woodland Park, Borough of

SOMERSET COUNTY

Bound Brook, Borough of
Branchburg, Township of
Bridgewater, Township of
Franklin, Township of
Green Brook, Township of
Hillsborough, Township of
Manville, Borough of
Millstone, Borough of
Montgomery, Township of
North Plainfield, Borough of
Raritan, Borough of
Rocky Hill, Borough of
Somerville, Borough of
South Bound Brook, Borough of
Warren, Township of
Watchung, Borough of

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B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 7

TERRITORY SERVED

(Continued)

UNION COUNTY

Clark, Township of
Cranford, Township of
Elizabeth, City of
Fanwood, Borough of
Garwood, Borough of
Hillside, Township of
Kenilworth, Borough of
Linden, City of
Mountainside, Borough of
Plainfield, City of
Rahway, City of
Roselle, Borough of
Roselle Park, Borough of
Scotch Plains, Township of
Union, Township of
Westfield, Town of
Winfield, Township of

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ATTACHMENT F

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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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STANDARD TERMS & CONDITIONS

1. GENERAL

These Standard Terms and Conditions, filed as a part of the Electric Tariff of Public Service Electric and Gas Company, hereinafter referred to as "Public Service," set forth the terms and conditions under which electric service will be supplied and govern all classes of service to the extent applicable, and are made a part of all agreements for the supply of electric service unless specifically modified in a particular rate schedule.

No representative of Public Service has authority to modify any provision contained in this Tariff or to bind Public Service by any promise or representation contrary thereto.

Public Service will construct, own, and maintain distribution equipment located on land, streets, highways, rights of way acquired by Public Service, and on private property, used or usable as part of the distribution system of Public Service. Payment of monthly charges, or a deposit, or a contribution shall not give the customer, Applicant or depositor any interest in the facilities, the ownership being vested exclusively in Public Service.

Publications set forth by title in sections of these Standard Terms and Conditions are incorporated in this Tariff by reference.

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 2 Gateway Center, Newark, NJ 07102, 973-648-2350 or 1-800-624-0241; www.nj.gov/bpu.

2. OBTAINING SERVICE

2.1. Application: An application for service may be made at any of the Customer Service Centers of Public Service in person, by mail, or by telephone or by facsimile transmission or electronic mail, where available. Forms for application for service, when required, together with terms and conditions and rate schedules, will be furnished upon request. All customers shall be given a copy of the Customer Bill of Rights, effective at the time of service initiation. Customer shall state, at the time of making application for service, the conditions under which service will be required and customer may be required to sign an agreement or other form then in use by Public Service covering special circumstances for the supply of electric service. Data requested from customers may include proof of identification as well as copies of leases, deeds and corporate charters, in accordance with N.J.A.C. 14:3-3.2(e) and (f). Such information shall be considered confidential.

Public Service may reject applications for service where such service is not available or where such service might affect the supply of electricity to other customers, or for failure of customer to agree to comply with any of these Standard Terms and Conditions.

See also Section 13, Service Limitations and Section 14, Third Party Supplier Service Provisions of these Standards Terms and Conditions.

2.2. Initial Selection of Rate Schedule: Public Service will assist in the selection of the available rate schedule, which is most favorable from the standpoint of the customer. Any advice given by Public Service will necessarily be based on customer's written statements detailing the customer's proposed operating conditions.

Customer may, upon written notice to Public Service within three months after service is begun, elect to change and to receive service under any other available rate schedule. Public Service will furnish service to and bill the customer under the rate schedule so selected from the date of last scheduled meter reading, but no further change will be allowed during the next twelve months.

ATTACHMENT F

**Exhibit P-1
Schedule 3**

Date of Issue:

Effective:

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STANDARD TERMS AND CONDITIONS

(Continued)

2.2.1. Change of Rate Schedule: Subsequent to initial selection of a rate schedule, customer shall notify Public Service in writing of any change in the customer's use of service which might affect the selection of a rate schedule or provision within a rate schedule. Any change in schedule or provision shall be applicable, if permitted, to the next regular billing subsequent to such notification.

2.3. Deposit and Guarantee: ~~Where Public Service deems it necessary, a deposit or other guarantee satisfactory to Public Service may be required as security for the payment of future and final bills before Public Service will commence or continue to render service, or perform necessary preliminary work prior to meter installation. Public Service may require a reasonable deposit as a condition of supplying service, in accordance with the provisions as set forth in Board of Public Utility regulations.~~

A deposit may be required from a customer equal to the average monthly charge for a twelve-month period and one month's average bill, estimated bills which would accrue for two month's service at the applicable rate schedule. A customer taking service for a period of less than thirty days may be required to deposit an amount equal to the estimated bill for such temporary period.

Upon closing any account, the balance of any deposit remaining after the closing bill for service has been settled, shall be returned promptly to the depositor with interest due. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one full billing cycle. Deposits shall cease to bear interest upon discontinuance of service.

Public Service shall review a residential customer's account at least once every year and a non-residential customer's account at least once every 2 years. If such review indicates that the customer has established credit satisfactory to Public Service, then the outstanding deposit shall be refunded to the customer. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one billing cycle.

In accordance with N.J.A.C. ~~14:3-7.5(e)~~ 14:3-3.5(d), simple interest at a rate equal to the average yields on new six-month Treasury Bills for the twelve month period ending each September 30 shall be paid by Public Service on all deposits held by it, after notification by the BPU of the new effective rate, provided the deposit has remained with Public Service for at least 3 months. Said rate, ~~which shall be rounded up or down to the nearest half percent,~~ shall be determined by the Board of Public Utilities, and shall become effective on January 1 of the following year.

Interest payments shall be made at least once during each 12-month period in which a deposit is held and Public Service shall offer the customer the option of credits on bills toward utility service rendered or to be rendered or a separate check, in accordance with N.J.A.C. 14:3-3.5(h) and shall take the form of credits on bills toward utility service rendered or to be rendered, for residential accounts.

A deposit is not a payment or part payment of any bill for service, except that on discontinuance of service, Public Service may apply said deposit against unpaid bills for service, and only the remaining balance of the deposit will be refunded. Public Service shall promptly read the meters and ascertain that the obligations of the customer have been fully performed before being required to return any deposit. To have service resumed, ~~customer will be required to restore deposit to original amount, a deposit may be required, but the deposit shall not be required prior to restoration of service.~~ Public Service shall bill the customer for the deposit and allow at least 15 days after the billing for payment of deposit, or make other reasonable arrangements.

ATTACHMENT F

**Exhibit P-1
Schedule 3**

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in Docket No.

Effective:

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B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 12

STANDARD TERMS AND CONDITIONS

(Continued)

- 2.4. **Permits:** Public Service, where necessary, will make application for any street opening permits for installing its service connections and shall not be required to furnish service until after such permits are granted. The Applicant may be required to pay the municipal charge, if any, for permission to open the street. The Applicant shall obtain and present to Public Service, for recording or for registration, all instruments providing for easements or rights of way, and all permits (except street opening permits), consents, and certificates necessary for the introduction of service.
- 2.5. **Selection of Lighting Options:** Public Service will assist in the selection of lighting options by making recommendations for the most appropriate option based on the customer's defined illumination needs. However, responsibility for the final selection shall, at all times, rest with the customer. Any advice given by Public Service will be based on the customer's statements and by giving such advice, Public Service assumes no responsibility, nor shall it incur liability.

3. CHARGES FOR SERVICE

- 3.1. **General:** Charges for electrical usage are set forth in the rate schedules included elsewhere in this Tariff. In addition to the charges for electrical usage, Public Service may require additional monthly charges, up-front contributions or deposits (including the gross-up for income tax effects) from an Applicant for providing Temporary Services, for certain Standard or Atypical Conditions, or for an Extension. If construction of an Extension was begun prior to March 20, 2005 or if Public Service committed in writing, prior to March 20, 2005, to provide an Extension to an Applicant under the terms of the Company's tariff provisions in effect prior to March 20, 2005, the Extension provisions of this Tariff are not applicable.
- 3.2. **Definitions:** The following are defined terms as used in this Tariff:
- a) Applicant is the individual or entity, who may or may not be the ultimate customer, requesting new, additional, temporary, or upgraded electric service from Public Service.
 - b) Applicant For An Extension is an Applicant where Public Service has determined that an Extension is necessary to provide service.
 - c) N.J.A.C. is the New Jersey Administrative Code.
 - ~~d) Designated Growth Area is an area designated for growth as detailed in N.J.A.C. 14:3-8.2 and depicted on the New Jersey State Planning Commission State Plan Policy Map as of the date service is requested by the Applicant.~~
 - ~~e) Non-Growth Area is an area not in a Designated Growth Area.~~
 - df) Distribution Revenue as used in this Section 3 means the total revenue, plus related New Jersey Sales and Use Tax (SUT), charged a customer by Public Service, minus the sum of Basic Generation Service charges including SUT, and, unless included with Basic Generation Service charges, Transmission Charges, including SUT, derived from FERC approved transmission charges; all assessed in accordance with this Tariff for Electric Service.
 - eg) Temporary Service is where service is provided through an installation for a limited period and such installation is not permanent in nature.

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B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 13

STANDARD TERMS AND CONDITIONS

(Continued)

fa) An Extension means the construction or installation of plant and/or facilities by Public Service used to convey service from existing or new plant and/or facilities to one or more new customers, and also means the plant and/or facilities themselves. An Extension includes all Public Service plant and/or facilities used for electric transmission (non-FERC jurisdictional) and/or distribution, whether located overhead or underground, on a public street or right of way, or on private property or private right of way, and includes the conductors, poles or supports, cable, conduit, rights of way, land, site restoration, handholes, manholes, vaults, line transformers, protection devices, metering equipment and other means of conveying service from existing plant and/or facilities to each unit or structure to be served. An Extension does not include equipment solely used for administrative purposes, such as office equipment used for administering a billing system.

An Extension begins at the existing Public Service infrastructure and ends at the point of connection with the customer's facilities, but also includes the meter. Details of the requirements for Service Connections and Service Entrance Installations are provided in Sections 5 and 6 of these Standard Terms and Conditions and in the New Jersey Uniform Construction Code. The new plant and/or facilities installed constituting an Extension must be nominally physically and electrically continuous from the beginning to the end of the Extension, but also includes the meter.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an Extension where either: 1) Public Service facilities of the required voltage or number of phases did not previously exist, or 2) existing Public Service facilities are upgraded or replaced due to an Applicant's new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

gi) Cost means, with respect to the cost of construction of an Extension, actual expenses incurred by Public Service for materials and labor, including both internal and external labor, employed in the design, purchase, construction, and/or installation of the Extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for back-up personnel for mapping, records, clerical supervision or general office functions. Such actual expenses incurred may be determined by using average actual unit costs. Cost related to plant and/or facilities installed to serve increased load from an existing customer is determined on a similar basis.

3.3. Removal of Public Service Facilities: There is normally no charge for the permanent removal of above ground Public Service facilities or the abandonment in place of underground Public Service facilities where an easement for such facilities does not exist. Where an easement exists, and when approved by Public Service, and unless preempted by statute, the requesting party shall be responsible for all costs related to the removal or abandonment of requested facilities and if necessary, the installation of all new facilities necessary to provide the same level of service to all other customers.

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B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 14

STANDARD TERMS AND CONDITIONS

(Continued)

- 3.4. Temporary Service:** Where Public Service provides Temporary Service, the customer will be required to pay to Public Service the cost of the installation and removal of facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

~~In a Designated Growth Area, After two years of service, a Temporary Service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the Distribution Revenue received by Public Service during each annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation and removal cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods. There shall be no refunds for Temporary Service located in Non-Growth Areas.~~

Temporary service will be furnished only under Rate Schedules GLP, LPL, and HTS except that it will not be supplied for cogeneration or standby purposes under any rate schedule at locations where electric service is regularly supplied from another source, nor will it be supplied under Rate Schedules BPL, BPL-POF and PSAL.

- 3.5. Provision of Service:** Electric service shall be supplied in accordance with these Standard Terms and Conditions and the applicable rate schedule and shall be based upon Applicant's anticipated load and upon plant facilities that are sufficient for safe, proper, and adequate service based upon Public Service's design standards and reliability criteria. Both the Applicant's anticipated load and sufficient plant facilities will be as determined by Public Service.

- 3.5.1 Standard Conditions:** Overhead construction will be utilized for all distribution lines except in certain areas designated by Public Service as underground zones where underground construction will be utilized. An area is designated as an underground zone by Public Service based upon load density, area size, building occupation and the need for multiple and/or express circuits.

- 3.5.2 Atypical Conditions:** When underground distribution lines or service connections in overhead zones are required due to conditions beyond the control of Public Service, or are requested by the Applicant and approved by Public Service, or are required due to local ordinance, the added cost of such underground construction over the estimated costs of equivalent overhead construction, such total grossed up for income tax effects, shall be paid by the Applicant as a non-refundable contribution.

Public Service may require agreements for a longer term than specified in the rate schedule, may require contributions toward the investment, and may establish such Minimum Charges, Facilities Charges, distribution capacity reservation charges or other charges as may be equitable under the circumstances involved where: (1) large or special investment is either necessary for the supply of service or is requested by the Applicant; (2) oversized transformers, feeders, or other special facilities are installed to

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Effective:

ATTACHMENT F

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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Original Sheet No. 15

STANDARD TERMS AND CONDITIONS

(Continued)

serve an Applicant using equipment in such manner that the use of electric service is intermittent, momentary or subject to violent fluctuations; (3) capacity required to serve Applicant's equipment is out of proportion to the use of electric service for occasional or low load factor purposes, or is for short durations; or (4) service characteristics requested by Applicant differ from those normally supplied for a given size and type of load as specified in the current "Information and Requirements for Electric Service".

Unless there is a material change in the provision of service, once charges are established for a premises pursuant to this Section 3.5.2, they shall be used for all subsequent customers at that premises requesting such similar service, regardless of any lapse in the provision of such similar service characteristics to that premises.

Facility Charges will be assessed on a monthly basis equal to 1.45% (1.55% including SUT) times the total installed cost of the excess facilities.

- 3.6. Extensions – General Provisions:** Where it is necessary for Public Service to construct an Extension to serve the requirements of an Applicant, Public Service may require a deposit or contribution from the Applicant to cover all or part of the cost of the Extension, which is required to be paid to Public Service prior to any work being performed. Where a large portion of the cost of construction is related to the installation of underground facilities, the costs may be increased if severe conditions, such as excessive rock or other unknown conditions, are found during excavation.

- ~~**3.7. Charges for Extensions – Non-Growth Areas:** Applicants requesting service in designated Non-Growth Areas will be charged, as a non-refundable contribution, the full cost of any Extension, grossed up for income tax effects, installed in conjunction with the provision of service.~~

- ~~**3.7.1. Exemptions from Non-Growth Area Charges:** Charges for an Extension to the following shall be based on the charges for facilities located in a Designated Growth Area, even if the Public Service facilities providing such service are located in a Non-Growth Area:~~

~~a) Where the new Public Service facilities are installed solely to furnish service to an agricultural building or structure whose sole use is the production, storage, packing or processing of agricultural or horticultural products, provided that a majority of these products were produced on a New Jersey commercial farm, as defined in N.J.S.A. 4:1C-3; or~~

~~b) Other premises as authorized by the New Jersey Board of Public Utilities in accordance with the provisions of N.J.A.C. 14:3-8.8 where it would provide a significant public good or where compliance would cause an extraordinary hardship.~~

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Original Sheet No. 16

STANDARD TERMS AND CONDITIONS

(Continued)

3.78. Charges for Extensions—~~Designated Growth Areas~~: Applicants requesting service in ~~Designated Growth Areas~~ may be charged a deposit for service. Such deposit will be determined by Public Service by comparing the estimated Distribution Revenue to the applicable costs of the Extension. The detailed calculations of such deposits, if any, are contained in the remainder of Section 3.78 of these Standard Terms and Conditions.

3.78.1. Individual Residential Customer: Where application for service is made by an Applicant for individual residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

- a) Excess cost is defined as the total cost of the Extension less any contribution required for Atypical Conditions less the ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$500.00 or less.

- b) In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess.
- c) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue.
- d) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

3.78.2. Multi-unit Developments: Where application for service is made for electric service to a multi-unit residential or multi-unit non-residential development, the following shall apply:

- a) The Regulations on Residential Underground Extensions, New Jersey Administrative Code 14:5-4.1 *et seq.* shall apply regarding the installation of Public Service facilities within the boundaries of such applicable developments. Such charges, referred to hereafter as B.U.D. Charges, are included elsewhere in this Tariff and shall be treated as a non-refundable contribution.
- b) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions and, if applicable, B.U.D. Charges, such result grossed up for income tax effects.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$500.00 or less, or where the ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- c) As each unit is connected, as determined by the setting and activation of the Public Service electric meter, there shall be returned to the Applicant an amount equal to ten times the estimated annual Distribution Revenue from that unit.

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- d) In each annual period from the date of deposit, if for all customers receiving service for the entire prior one year period the actual annual Distribution Revenue exceeds the greater of either: (1) the estimated annual Distribution Revenue, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount equal to ten times such excess.
- e) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue.
- f) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

3.78.3. Individual Commercial and Industrial Customers: Where application for service is made for individual non-residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

- a) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions, such result grossed up for income tax effects.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$500.00 or less, or where ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

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Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
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Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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- b) As the Public Service electric meter is set, there shall be returned to the Applicant an amount equal to ten (10) times the estimated average annual Distribution revenue.
- c) In each annual period from the date of deposit, if the actual Distribution Revenue from the customer exceeds the greater of: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year; there shall be returned to the Applicant an additional amount, equal to ten times such excess.
- d) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the original deposit remaining after ten years from the date of the original deposit be returned.

~~3.9 Charges for Extensions – Mixed Designated Growth and Non-Growth Applications: For an Applicant requesting service to an area comprising both a Designated Growth Area and a Non-Growth Area, the costs of the Extension shall be apportioned between the Areas based on the projected loads to be served in each Area, as determined by Public Service.~~

~~The amount of deposit and/or non-refundable contribution charged the Applicant shall be based upon the methodologies as specified for each Area, as detailed in Sections 3.7 and 3.8 of these Standard Terms and Conditions.~~

3.810. Charges for Extensions – SGIIP Area: A Smart Growth Infrastructure Investment Program (SGIIP) Area is any area in a municipality that is located in planning area 1, and for which the municipality has obtained appropriate formal endorsement from the State Planning Commission. In a SGIIP area, the charges to an Applicant for an Extension are the same as in a Designated Growth Area, including the cost of necessary relocations and upgrades, except a factor of twenty (20) shall be used in lieu of a factor of ten (10) in the calculation of the initial deposit and any refunds of such deposit as detailed in above Sections.

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3.9811 Charges for Increased Load: When it is necessary for Public Service to construct, upgrade, or install facilities necessary to service the additional requirements of existing customers ~~located in either a Growth or Non-Growth Area~~ and these facilities do not meet the definition of an Extension as defined in Section 3.2 (h) of these Standard Terms and Conditions, the following shall apply:

- a) Public Service may require a deposit from the customer to cover all or part of the investment necessary to supply service. Any such deposit will be calculated by comparing the estimated annual increase in Distribution Revenue as determined by Public Service to the total cost of the applicable work to determine if excess costs exist.
- b) Excess cost is defined as the total cost of the applicable work less any contribution required for Atypical Conditions less the ten times the estimated average annual increase in Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.
- c) Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$500.00 or less.
- d) In each annual period from the date of connection of such additional load, if the actual increase in Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual increase in Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest increase in actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

4. CHARACTERISTICS OF SERVICE

4.1. General: The standard service supply of Public Service is alternating current with a nominal frequency of 60 hertz (cycles per second). All types of service listed below are not available at all locations, and service from the primary distribution, subtransmission or high voltage system may be specified under special conditions, such as location, size, or type of load. The customer shall ascertain and comply with the service characteristics requirements of Public Service which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Public Service must always be consulted to determine the type of service to be supplied to a particular installation. The type of service may govern the characteristics of equipment to be connected.

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Effective:

ATTACHMENT F

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(Continued)

- 4.2. **Types of Service:** Subject to the restrictions in Section 4.1, the types of service available, with their nominal voltages are:

<u>Type of Service</u>		<u>Volts</u>
Secondary Distribution Service	Single-phase, two-wire	120
	Single-phase, three wire	120/240
	Single-phase, three-wire	120/208
	Three-phase, three-wire	240
	Three-phase, four wire	120/240
	Three-phase, four wire	120/208
	Three-phase, four-wire	277/480
Primary Distribution Service	Three-phase, four wire	2,400/4,160
	Three-phase, four-wire	13,200
Subtransmission Service:	Three-phase, three-wire	26,400
	Three-phase, three-wire	69,000
High Voltage Service:	Three-phase, three-wire	138,000
	Three-phase, three-wire	230,000

- 4.3. **Losses:** Nominal electric losses and unaccounted for percentages:

<u>Type of Service</u>	<u>Losses</u>
Secondary Distribution Service:	7.5377%
Primary Distribution Service:	5.1232%
Subtransmission Service:	2.9402%
High Voltage Service:	1.4590%

5. SERVICE CONNECTIONS

- 5.1. **General:** The customer shall consult Public Service before starting work, to determine the type of service facilities involved, the exact location of the point of connection between customer's service entrance and Public Service's facilities and the construction to be installed by each.

Electric service will be supplied to each building or premises through a single service connection unless otherwise agreed in accordance with the detailed requirements of "Information and Requirements for Electric Service," Section 3.

Whenever conductors are required under or within a building to provide a continuous service run to the customer's entrance equipment, they shall be installed by Public Service at the expense of the customer.

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Where a customer is provided Subtransmission or High Voltage Service, the customer's high side bus shall be considered part of the Public Service distribution system for operational purposes with no remuneration to the customer by Public Service.

- 5.2. **Overhead Service:** For overhead service in overhead zones, Public Service will furnish, install, and maintain the overhead service facilities to the point of connection to the customer's facilities. A deposit or non-refundable contribution may be required as provided in Section 3 of these Standard Terms and Conditions.

- 5.3. **Underground Service in Underground Zone:** For underground service in underground zones, Public Service will furnish, install, and maintain the underground service facilities to the point of connection to customer's facilities. A deposit or non-refundable contribution may be required as provided in Section 3 of these Standard Terms and Conditions.

- 5.4. **Underground Service in Overhead Zone:**

- 5.4.1. **Secondary Distribution Service:** Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is inadequate for the size of customer's load, the customer shall furnish and install at its expense and in accordance with the specifications of Public Service the primary conduits and any necessary manholes, which will be maintained by Public Service. The customer shall also be required to furnish, install, and maintain all secondary conduits and conductors and provide space on its property for necessary transformation.

Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is adequate for the size of customer's load, such service will be supplied under the following conditions:

At Request of Customer: The customer shall furnish and install the service facilities at its expense and in accordance with the specifications of Public Service. Public Service will connect the service conductors and maintain the service facilities without charge to the customer.

Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

- 5.4.2. **Primary Distribution Service:** Where underground service in an overhead zone is to be supplied, and primary voltage supply is required because of the size of the customer's load, such service will be supplied under the following condition:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

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- 5.4.3. Subtransmission Service:** Where underground service in an overhead zone is to be supplied, and subtransmission voltage supply is required because of the size of customer's load, such service will be supplied under the following condition:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service, the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

- 5.5. Change in Location of Existing Service Line:** Any change requested by the customer in the location of the existing service line, if approved by Public Service, will be made at the expense of the customer. A request to install facilities for the same building within 12 months of the removal of similar facilities may be considered a relocation of the existing facilities if the load served is similar or lower and the building served is essentially the same.

6. SERVICE ENTRANCE INSTALLATIONS

- 6.1. General:** The customer is required to furnish, install, and maintain the service entrance wiring and equipment on the customer's premises with the exception of transformers and network protectors for secondary service, and meters and metering equipment as enumerated in detail in the following paragraphs. All materials and equipment used shall be of a type approved by Public Service and must be installed according to the requirements of governmental authorities, Public Service, and the current edition of the National Electrical Code. The location of the service entrance installation must be designated by Public Service.
- 6.2. Seals:** Public Service will seal or lock all meters and enclosures containing meters and associated metering equipment, service entrance interrupting devices acceptable to Public Service, or unmetere wiring. No person except a duly authorized employee of Public Service is permitted to break or remove a Public Service seal or lock.
- 6.3. Secondary Distribution Service:** For new installations to be metered at voltages not exceeding 600 volts, meter-mounting equipment and, where required, current transformers, potential transformers, time switches, and associated unmetere wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

For large secondary installations, the customer may be required to furnish a vault or space for a transformer mat, pad, manhole, or vault.

The customer shall ascertain and comply with the general requirements of Public Service for secondary installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

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Effective:

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- 6.4. **Primary Distribution, Subtransmission or High Voltage Service:** For new installations to be metered at voltages exceeding 600 volts, meter-mounting equipment, current transformers, potential transformers, test switches, time switches, and associated unmetered wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

Where service is received at primary distribution, subtransmission or high voltage entrance voltages, customer must furnish, install and maintain a service entrance interrupting device acceptable to Public Service and, where necessary, transformers and appurtenances.

The customer shall ascertain and comply with the general requirements of Public Service for primary distribution, subtransmission or high voltage service installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Where subtransmission or high voltage service is supplied, it is necessary that the switching operations be controlled by Public Service; therefore, customer shall agree to abide by the operating instructions issued to customer by Public Service.

7. METERS AND OTHER EQUIPMENT

- 7.1. **General:** The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2.

Public Service will select the type and make of metering and its other equipment, and may, from time to time, change or alter such equipment; its sole obligation is to supply metering that will furnish accurate and adequate records for billing purposes.

Electric service normally will be supplied to each building or premises at a single metering point, by one watthour meter equipped, where necessary, with demand and recording devices. Additional meters will be installed (1) where, in the judgment of Public Service, the operating characteristics of its system require the installation of more than one meter, or (2) at the customer's request provided that the service measured by each meter shall be billed separately at an applicable rate schedule.

No person except a duly authorized employee or agent of Public Service is permitted to alter or change a meter or its connection.

When requested by a customer, equipment to provide remote meter reading, data pulses and advanced interval meter access may be installed, if feasible, at the expense of the customer. The payment shall not give the customer any interest in the equipment thus installed, the ownership being vested exclusively in Public Service.

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- 7.2. **Other Devices:** No branch circuits or devices are permitted on the supply side of the meter, except those for Police Recall or Fire Alarm System Service as provided in this Tariff.

Public Service will not permit the connection of the customer's ammeters, voltmeters, pilot lamps, or any other energy-using devices to the instrument transformers used in conjunction with its meter.

- 7.3. **Protection of Meters and Other Equipment:** Customer shall provide for the safekeeping of the meter and other equipment of Public Service, and shall not tamper with or remove such meter or other equipment, nor permit access thereto except by duly authorized employees or agents of Public Service. In case of loss or damage to the property of Public Service from the act or negligence of the customer or its agents or servants, or of failure to return equipment supplied by Public Service, customer shall pay to Public Service the amount of such loss or damage to the property. All equipment furnished at the expense of Public Service shall remain its property and may be replaced whenever deemed necessary and may be removed by it at any reasonable time after the discontinuance of service. In the case of defective service, the customer shall not interfere or tamper with the apparatus belonging to Public Service but shall immediately notify Public Service to have the defects remedied.

- 7.4. **Tampering:** In the event it is established that Public Service meters or other equipment on the customer's premises have been tampered with, and, such tampering results in incorrect measurement of the service supplied, the charges for such electric service under the applicable rate schedule including Basic Generation Service default service, exclusive of any reduction in charges for third party supplied electric services, based upon the Public Service estimate from available data and not registered by Public Service meters shall be paid by the beneficiary of such service. In the case of a residential customer, such unpaid service shall be limited to not more than one year prior to the date of correcting the tampered account and for no more than the unpaid service under the applicable rate schedule, exclusive of any reduction in charges for third party supplied electric services, alleged to be used by such customer. The beneficiary shall be the customer or other party who benefits from such tampering. The actual cost of investigation, inspection, and determination of such tampering, and other costs, such as but not limited to, the installation of protective equipment, legal fees, and other costs related to the administrative, civil or criminal proceedings, shall be billed to the responsible party. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another. In the event a residential customer unknowingly received the benefit of meter or equipment tampering, Public Service shall only seek from the benefiting customer the cost of the service provided under the applicable rate schedule including Basic Generation Service default service, exclusive of any reduction in charges for third party supplied electric services, but not the cost of investigation.

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These provisions are subject to the customer's right to pursue a bill dispute proceeding pursuant to N.J.A.C. ~~14:3-7.13~~14:3-7.6.

Tampering with Public Service facilities may be punishable by fine and/or imprisonment under the New Jersey Code of Criminal Justice.

8. CUSTOMER'S INSTALLATION

- 8.1. General:** Public Service makes no new electric installations on the customer's premises other than the installation of its services, meters and other equipment as set forth in these Standard Terms and Conditions except to continue a service run, a portion of which is installed under or within a building at the customer's expense. Public Service will assume no responsibility for the condition of customer's electric installation or for accidents, fires, or failures which may occur as the result of the condition of such electric installation. No material change in the size, total electrical capacity, or method of operation of customer's equipment shall be made without previous written notice to Public Service.
- 8.2. Wiring:** Wiring installed on the customer's premises must conform to all requirements of governmental authorities and to the regulations set forth in the current edition of the National Electrical Code.
- 8.3 Inspection and Acceptance:** The customer's service entrance installation must be inspected and approved by Public Service before service will be supplied. Public Service may refuse to connect with any customer's installation or make additions or alterations to the service connection when it is not in accordance with the National Electrical Code and with these Standard Terms and Conditions, and where a certificate approving the customer's electrical installation has not been issued by a county or a municipality or by any other organization authorized to perform such functions and services as may be designated and approved by the Board of Public Utilities. Information regarding the above inspection service is detailed in "Information and Requirements for Electric Service," issued by Public Service and available on request.
- 8.4. Customer On-Site Generation:**
- 8.4.1. General:** Electric service from a customer's on-site generation facility, or from sources other than that delivered by Public Service's system shall not be used for the operation of customer's electrical equipment without previous written notice to Public Service. The requirements in this Section 8.4.1 do not apply when the on-site generation facility is used exclusively as an emergency source of power during Public Service electric delivery service interruptions.
- 8.4.2. Parallel Operation:** Customer may operate on-site generation facility in parallel with the service delivered by Public Service only with previous written notice to Public Service, and must conform with all applicable interconnection standards.

Public Service may re-energize the Public Service delivery service following an interruption without prior notice to the customer.

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8.5. Maintenance of Customer's Installation: Customer's entire electrical installation shall be maintained in the condition required by the electrical inspection agency having jurisdiction and by Public Service, and all repairs shall be made by the customer at their expense. Further, customer electrical equipment under the operational control of Public Service shall be subject to Public Service's inspection and where necessary Public Service will advise the customer to make necessary repairs. If the customer fails to make the necessary repairs in a timely manner, then Public Service will have the repairs made and bill the customer.

8.6. Electrical Equipment and Appliances: Motors, welders, and other electrical equipment and appliances shall be so wired, connected, and operated as to produce no disturbing effects on the Public Service electrical system which will affect the adequacy or quality of service to other customers.

Where the use of electric service is to be intermittent, occasional or momentary, or subject to violent fluctuations, or for low load factor purposes or for short durations equipment shall not be connected without previous written notice to Public Service.

8.7. Power Factor: The average power factor under operating conditions of customer's load at the point where the electric service is metered shall not be less than 85%. Public Service may inspect customer's installed equipment and may place instruments for test purposes at its own expense on the premises of the customer.

Where neon, fluorescent, or other types of lighting or sign equipment having similar low power factor characteristics are installed or moved to a new location, the customer shall furnish, install, and maintain at its own expense corrective apparatus which will increase the power factor of the individual units or the entire lighting installation to not less than 90%.

8.8. Liability for Customer's Installation: Public Service will not be liable for damages or for injuries sustained by customers or others or by the equipment of customers or others by reason of the condition or character of customer's facilities or the equipment of others on customer's premises. Public Service will not be liable for the use, care or handling of the electric service delivered to the customer after same passes beyond the point at which the service facilities of Public Service connect to the customer's facilities.

9. METER READING AND BILLING

9.1. Measurement of Electric Service: Public Service will select the type and make of metering equipment and may, from time to time, change or alter such equipment; its sole obligation is to supply meters that will accurately and adequately furnish records for billing purposes.

Where more than one meter is furnished and installed for Public Service operating reasons, as set forth in Section 7.1 of these Standard Terms and Conditions, the kilowatthour use measured by the meters will be combined for billing purposes at an applicable rate schedule selected by the customer.

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When demand is measured, the customer's monthly maximum demand shall be the sum of the maximum kilowatt demands, determined in accordance with the provisions of the selected rate schedule, as recorded by the individual meters.

Where more than one meter is furnished and installed at the request of the customer, kilowatthour use and kilowatt demand measured by each meter will be billed separately at an applicable rate schedule selected by the customer.

Bills will be based upon registration of Public Service meters, except as otherwise provided for in this tariff.

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premises is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors. The Generation Obligation for customers taking service in a new facility, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premises. More specifically the customer's Generation Obligation is established based upon the following: 1) an estimate of the customer's peak demand, based upon the load shape of a representative sample of customers served under the same rate schedule, in conjunction with the actual or estimated, as applicable, summer energy use of that customer, or on the customer's actual or estimated, as applicable, summer peak demand, depending upon the type of metering equipment installed by Public Service, and 2) the aforementioned PJM assigned capacity related factors which are established no less frequently than once a year.

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above.

9.2. Metering on Customer's Premises:

9.2.1. General: The service and supply of electrical energy by Public Service for the use of owners, landlords, tenants or occupants of newly constructed or renovated residential units will be furnished to them as customers of Public Service through Public Service individual meters, ~~in accordance with the State of New Jersey Energy Conservation Regulations, N.J.A.C. 5:23-3.18 and Section E-601.2 of the BOCA Basic/National Energy Conservation Code as adopted in the New Jersey Uniform Construction Code.~~

The service and supply of electrical energy by Public Service to owners, landlords, tenants or occupants of industrial or commercial buildings or residential premises as noted below in Section 9.2.2 and not limited by the above paragraph may be further distributed to other users within such structures and such use and resultant charges, including reasonable administrative costs apportioned to such users. However, such charges shall not exceed the amount that Public Service would charge if the tenant were served and billed directly by Public Service on the most appropriate rate schedule. In no event will a customer buying electric service from Public Service be permitted to resell it for a profit.

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~~9.2.2. Submetering: The practice in which the customer of record buys electric service from Public Service and resells it through some metering device at a profit is not permitted.~~

~~9.2.3.9.2.2. Check MeteringSub-Metering: The practice where a customer of Public Service or a customer of record, through the use of direct metering devices, installed, maintained and operated at such customer's expense, monitors, or evaluates or measures their own consumption of electrical energy or the consumption of a tenant for accounting or conservation purposes, any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computers or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering.~~

~~If the customer of record charges the tenant for the usage incurred by the tenant such charges shall not exceed the amount Public Service would have charged such tenant if the tenant had been served and billed directly by Public Service on the most appropriate rate schedule, except that reasonable administrative expenses may be included.~~

~~Sub-metering will be permitted in new or existing buildings or premises where the basic characteristic of use is industrial or commercial. Sub-metering will not be permitted in new or existing buildings or premises where the basic characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing; or are eleemosynary in nature. In the case of dwelling units, all electric consuming devices must be metered through a single sub-meter.~~

~~Check meteringSub-metering for the aforementioned purposes and applications shall not adversely affect the ability of Public Service to render service to any customer within the affected building or premises or any other customer. The ownership of all check meteringsub-metering devices is that of the customer, along with all incidents in connection with said ownership, including accuracy of the equipment, meter reading and billing, liability arising from the presence of the equipment and the maintenance and repair of the equipment. Any additional costs which may result from and are attributable to the installation of check metering-sub-metering devices shall be borne by the customer.~~

~~The customer shall be responsible for the accuracy of check metering-sub-metering equipment. In the event of a dispute involving such accuracy, the Public Service meter will be presumed correct, subject to test results.~~

9.3. Testing of Meters: At such times as Public Service may deem proper, or as the Board of Public Utilities may require, Public Service will test its meters in accordance with the standards and bases prescribed by the Board of Public Utilities.

Public Service shall, without charge, make a test of the accuracy of a meter(s) upon request of the customer, provided such customer does not make a request for test more frequently than once in 12 months. A report giving results of such tests shall be made to the customer, and a complete record of such tests shall be kept on file at the office of Public Service in conformance with the New Jersey Administrative Code.

9.4. Metering Options: The following optional metering services are available to customers and are subject to the charges as indicated in the following subsections:

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Effective:

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- 9.4.1. Remote Reading Devices:** Public Service will install and maintain the necessary equipment to provide remote meter reading at the customer's request, at the applicable charges listed below. Customers requesting this service are subject to a minimum term of one year. This service is not available to customers with an interval meter installed.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$ 110.00	\$ 117.70	\$ 1.00
Three Phase	190.00	203.30	2.00

- 9.4.2. Interval Metering:** In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, Public Service currently provides interval meters to support billing and/or measurement of certain rate schedules and/or Special Provisions. For all other customers interval meters can be supplied, at the customer's option, at the applicable charges listed below. Customers requesting this service are subject to a minimum term of one year.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$ 450.00	\$ 481.50	\$ 31.00
Three Phase	530.00	567.10	32.00

If a customer elects to install its own telecommunications to support the interval meter(s), the installation is to be performed in accordance with Public Service's Standards for Telecommunications for Interval Meters, a copy of which is available upon request. If the customer elects to install its own telecommunications, the customer will be responsible for all monthly telephone charges. If the customer requests that Public Service provide the dedicated telephone line, Public Service may utilize an independent third party to install the telephone line and will bill the customer for the actual cost of the installation, which is in addition to the Set-Up Charges indicated above, as well as the actual monthly communications charges. The Set-Up Charge and telephone installation charge, if applicable, will be billed upon completion of the installation of the interval metering device and telecommunications (if applicable). The Monthly Charge, applied in accordance with Section 9, Meter Reading and Billing, shall commence on the date the meter is installed and will be included in the customer's regularly scheduled monthly Public Service bill.

If the telecommunications provided by a customer to an interval meter is not operable at the time of a monthly meter reading date, Public Service will notify the customer and manually obtain the data from the interval meter. If such a condition occurs for two consecutive meter reading dates, Public Service may charge the customer for the cost to manually obtain the interval data for the subsequent months' meter readings (after the second consecutive month) until the problem is remedied. The charge to provide this manual data collection is \$50.00 (\$53.50 including SUT) per month. If the customer does

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not remedy the telecommunications problem after four (4) consecutive meter reading dates, and the customer purchases its energy from a Third Party Supplier, Public Service, at its discretion, reserves the right to use load profile information for retail settlement until the telecommunication problem is remedied.

Customers that had an interval electric meter installed at their premises at Public Service expense and the meter is no longer required by Public Service for operating and billing purposes may choose to retain the installed meter. Customers that choose to retain the installed interval meter will be billed the Monthly Charge plus the telecommunications charge.

9.4.3. Customer Access to Meter Data:

- a) **Data Pulses:** Public Service will install and maintain the necessary equipment to supply data pulses for the customer's use at the customer's request, in accordance with the applicable charges listed below. Customers requesting these services are subject to a minimum term of one year.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$ 80.00	\$ 85.60	\$ 1.00
Three Phase	280.00	299.60	2.00
Three Phase – time and data pulses	410.00	438.70	3.00

- b) **Real Time Interval Meter Access:** Where Public Service has installed an interval meter, Public Service will maintain the necessary equipment to provide remote real time access to interval electric meter data at the customer's request. Customers requesting these services are subject to a minimum term of one year. The charges for this service shall include a set-up charge of \$620.00 per meter (\$663.40 including SUT), and a monthly charge of \$32.00 per meter per month.

- c) **Access to Historical Interval Usage Data:** Where Public Service has an interval meter installed, twelve months of historical interval usage, where available, will be provided upon request of the customer. The historical interval usage data will be provided based upon the measurement interval of the installed meter, and will be sent to the customer in an electronic format. The cost per meter, per request is \$40.00.

Where Public Service has an interval meter installed, Public Service will provide Internet access to customer historical interval usage data on a next-day basis for those customers who request such service. The charges for this service shall include a set-up charge of \$80.00 per meter, and a monthly charge of \$17.00 per meter per month. Customer will be required to sign an Agreement for this service.

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- 9.5. **Billing Adjustments:** Whenever a meter is found to be registering fast by 2% or more, an adjustment of charges shall be made. When a meter is found to be registering slow by more than 2%, an adjustment of charges may be made in the case of meter tampering, non-register meters, or in circumstances in which a customer, other than RS, RSP, RHS or RLM, should reasonably have known that the bill did not accurately reflect the usage. Billing adjustments will be made in accordance with N.J.A.C. 14:3-4.6.
- 9.6. **Meter Reading and Billing Period:** All charges are stated on a monthly basis. The term "month" for billing purposes shall mean the period between any two consecutive regularly scheduled meter readings. Meter reading schedules provide for reading meters, in accordance with their geographic location, as nearly as may be practicable every thirty days. Schedules are prepared in advance by Public Service and are available for inspection.
- 9.7. **Proration of Monthly Charges:** For all billings for service, including initial bills, final bills, and bills for periods other than twenty-five to thirty-six days inclusive, except for temporary service accounts, the monthly charges will be prorated based on the number of days in the billing month. on the basis of one thirtieth for each day of service, each month being considered as thirty days when determining the number of days on which proration is based. For temporary service accounts, the minimum period for billing purposes shall be one month.
- 9.8. **Averaged Bills:** Where Public Service is unable to read the meter, Public Service may estimate the amount of electric service supplied and submit an averaged bill, so marked, for customer's acceptance. Adjustments for averaged bills shall be made in accordance with N.J.A.C. 14:3-7.2. Adjustment of such customer's averaged use to actual use will be made after an actual meter reading is obtained.
- Public Service reserves the right to discontinue electric service when a meter reading is not obtained for eight (8) consecutive billing periods (monthly accounts), and after written notice is sent to a customer on the fifth and seventh months explaining that a meter reading must be obtained. Public Service will take all reasonable means to obtain a meter reading during normal working hours, evening hours, or Saturdays before discontinuing service. After all reasonable means to obtain a meter reading have been exhausted, Public Service may discontinue service provided at least eight months have passed since the last meter reading was obtained, the Board of Public Utilities has been so notified and the customer has been properly notified by prior mailing.
- 9.9. **Budget Plan (Equal Payment Plan):** Customers billed under Rate Schedules RS or RHS or GLP (where GLP electric service is used for residential purposes in buildings of four or fewer units) shall have the option of paying for their Public Service charges in equal, estimated monthly installments. Budget plans for residential accounts shall be made in accordance with N.J.A.C. 14:3-7.5. The total Public Service charges for a twelve-month period will be averaged over twelve months and may be paid in twelve equal monthly installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall contain that month's monthly budget amount plus any adjustments will be made if actual charges are more or less than the budget amount billed.

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9.10. Billing of Charges in Tariff: Unless otherwise ordered by the Board of Public Utilities, the charges and the classification of service set forth in this Tariff or in amendments hereof shall apply to the first month's billing of service in the regular course on and after the effective date set forth in such Tariff covering the use of electric service subsequent to the scheduled meter reading date for the immediately preceding month.

9.11. Payment of Bills: At least 15 days time for payment shall be allowed after sending a bill. Bills are payable at any Customer Service Center of Public Service, or by mail, or to any collector or collection agency duly authorized by Public Service. Whenever a residential customer advises Public Service that he wishes to discuss a deferred payment agreement because he is presently unable to pay a total outstanding bill and/or deposit, Public Service will make a good-faith effort to allow a ~~residential~~ customer the opportunity to enter into a fair and reasonable deferred payment agreement, which takes into consideration the customer's financial situation, either prior to or after the occurrence of discontinuance of service for non-payment. A residential electric or gas customer is not required to pay, as a down payment, more than 25% of the total outstanding bill due at the time of the agreement. Such agreements which extend more than 2 months must be in writing and shall provide that a customer who is presently unable to pay an outstanding debt for Public Service services may make reasonable periodic payments until the debt is liquidated, while continuing payment of current bills. While a deferred payment agreement for each separate service need not be entered into more than once a year, Public Service may offer more than one such agreement in a year. If the customer defaults on any of the terms of the agreement, Public Service may discontinue service after providing the customer with a notice of discontinuance. If a customer's service has been terminated for non-payment of bills, and has met all requirements for restoration of service, Public Service may require a deposit, but not prior to service restoration. Instead, Public Service will bill payment of the deposit, or make other reasonable arrangements. The amount of the deposit required for restoration of service will be determined in accordance with N.J.A.C. 14:3-4. Public Service may not condition restoration of service on payment of a deposit, unless either said deposit had been included on prior bills or on a notice to the customer.

In the case of a residential customer who receives more than one utility service from Public Service and has entered into a separate agreement for each separate service, default on one such agreement shall constitute grounds for discontinuance of only that service.

9.12. Late Payment Charge: A late payment charge at the rate of 1.416% per monthly billing period shall be applied to the accounts of customers taking service under all rate schedules contained herein except for Rate Schedules RS, RSP, RHS, RLM, WH, WHS, BPL and BPL-POF. Service to a body politic will not be subject to a late payment charge. The charge will be applied to all amounts billed including accounts payable and unpaid finance charges s amounts applied to previous bills, and will not be applied sooner than 25 days after a bill is rendered, in accordance with N.J.A.C. 14:3-7.1(e), which are not received by Public Service within 4530 days following the date specified on the bill. The amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance by the late payment charge rate. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

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9.13. Returned Check Charge: A \$15.00 charge shall be applied to the accounts of customers who have checks to Public Service returned unhonored by the bank.

9.14. Field Collection Charge: A charge may be applied to the accounts of customers when it becomes necessary for Public Service to make a collection visit to the customer or premises. A charge of ~~\$16.00-30.00~~ may be applied to commercial and industrial accounts which include Rate Schedules GLP, LPL, PSAL, HS and HTS.

10. ACCESS TO CUSTOMER'S PREMISES

Public Service shall have the right of reasonable and safe access to customer's premises, and to all property furnished by Public Service, at all reasonable times for the purpose of inspection of customer's premises incident to the rendering of service, reading meters or inspecting, testing, or repairing its facilities used in connection with supplying the service, or for the removal of its property. The customer shall obtain, or cause to be obtained, all permits needed by Public Service for access to its facilities. Access to facilities of Public Service shall not be given except to authorized employees of Public Service or duly authorized government officials.

11. DISCONTINUANCE OF SERVICE

11.1. By Public Service: Public Service, upon reasonable notice, when it can be reasonably given, may suspend or curtail or discontinue service for the following reasons: (1) for the purpose of making permanent or temporary repairs, changes or improvements in any part of its system; (2) for compliance in good faith with any governmental order or directive notwithstanding such order or directive subsequently may be held to be invalid; (3) for any of the following acts or omissions on the part of the customer: (a) non-payment of a valid bill due for service furnished at a present or previous location. However, non-payment for business service shall not be a reason for discontinuance of residence service except in cases of diversion of service pursuant to N.J.A.C. ~~14:3-7.16~~14:3-7.8; (b) tampering with any facility of Public Service; (c) fraudulent representation in relation to the use of service; (d) customer moving from the premises, unless the customer requests that service be continued; (e) providing service to others without approval of Public Service except as permitted under Section 9.3 Metering on Customer's Premises; (f) failure to make or increase an advance payment or deposit as provided for in these Standard Terms and Conditions; (g) refusal to contract for service where such contract is required; (h) connecting and operating equipment in such manner as to produce disturbing effects on the service of Public Service or other customers; (i) failure of the customer to comply with any of these Standard Terms and Conditions; (j) where the condition of the customer's installation presents a hazard to life or property; or (k) failure of customer to repair any faulty facility of the customer; (4) for refusal of reasonable and safe access to customer's premises for necessary purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance or removal of the property of Public Service.

The Company shall apply the regulations set forth in N.J.A.C. 14:3.3A.2(a), and only discontinue service if one or both of the following criteria are met: 1) the customer's arrearage is more than \$100.00; and 2) the customer's account is more than 3 months in arrears.

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Public Service may not discontinue service for non-payment of bills unless it gives the customer at least 10 days written notice of its intentions to discontinue, 15 days if a landlord-tenant relationship is known to exist. The notice of discontinuance shall not be served until the expiration of the 15-day period indicated in Section 9.11 Payment of Bills. No additional notice will be required when, in a response to a notice of discontinuance, payment by check is subsequently dishonored. However, in case of fraud, illegal use, or when it is clearly indicated that the customer is preparing to leave, immediate payment of accounts may be required.

Public Service may not discontinue service because of non-payment of bills in cases where a charge is in dispute, provided that the undisputed charges are paid and a request is made to the Board for investigation of the disputed charge. In such cases, Public Service shall notify the customer that unless steps are taken to invoke formal or informal Board action within 5 days, service will be discontinued for non-payment.

Public Service may not discontinue residential service except between the hours of 8:00 A.M. to 4:00 P.M., Monday through Thursday, unless there is a safety related emergency. There shall be no involuntary termination of service on Friday, Saturday, and Sunday or on the day before a holiday or a holiday, absent such emergency.

Discontinuance of residential service for non-payment is prohibited if a medical emergency exists within the premises which would be aggravated by discontinuance of service and the customer gives reasonable proof of inability to pay. Discontinuance shall be prohibited for a period of up to 2 months when a customer submits a physician's statement in writing to Public Service as to the existence of the emergency, its nature and probable duration, and that termination of service will aggravate the medical emergency. Recertification by the physician as to continuance of the medical emergency shall be submitted to Public Service after 30 days. However, at the end of such period of emergency, the customer shall still remain liable for payment of service(s) rendered, subject to the provisions of N.J.A.C. ~~14:3-7.13~~14:3-7.7.

1. The Board may extend the 60-day period for good cause upon the receipt of a written request from the customer. That written request shall be in accordance with the preceding terms. Pending the Board's consideration and decision regarding the request for extension, service shall not be discontinued.
2. Public Service may in its discretion, delay discontinuance of residential service for non-payment prior to submission of the physician's statement required by this subsection when a medical emergency is known to exist.

If a residential customer offers payment of the full amount or a reasonable portion of the amount due at the time of discontinuance, a Public Service representative shall accept payment without discontinuance of service. Whenever such payment is made, the representative shall provide the customer with a receipt showing the date, account number, customer's name and address and amount received.

Public Service shall make every reasonable effort to determine when a landlord-tenant relationship exists at residential premises being served. If such a relationship is known to exist, and if the tenants are not the customer of record but are end-users, service will not be shut off unless Public Service has given a 15-day written notice to the owner of the premises or to the customer of record whom the last preceding bill was rendered~~posted a notice of discontinuance 15 days prior to the scheduled discontinuance in common areas of multiple family premises or has given individual notice to occupants of single family and two-family premises and has offered the tenants continued service to be billed to the~~

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~~tenants, unless Public Service demonstrates that such billing is not feasible. The continuation of service to a tenant shall not be conditioned upon payment by the tenant of any outstanding bills due upon the account or any other person. Public Service shall not be held to the requirements of this Tariff section if the existence of a landlord-tenant could not be reasonably ascertained. Public Service will use its best efforts to provide discontinuance notices to all tenants, including providing tenants with a 15-day written notice, which will be hand delivered, mailed or posted in a conspicuous area of the premises and in the common areas of multiple family premises.~~

~~In addition, if posting is the method of notification used, Public Service will use its best efforts to place a copy of the notice on each tenant's car windshield or under the door of each tenant's dwelling. In the case of tenants of single and two-family dwellings, each tenant will be provided with a 15-day individual notice~~

When a landlord-tenant relationship is known to exist, at the landlord's request, Public Service will provide the landlord with notice and/or have the service placed in the landlord's name if the tenant's service is being discontinued.

~~Public Service shall not discontinue service during the period from November 15 through March 15, in accordance with N.J.A.C. 14:3-3A.5, unless otherwise ordered by the Board of Public Utilities, to those residential customers who demonstrate at the time of the intended termination that they are recipients of benefits of: (1) Lifeline Credit Program; (2) Federal Home Energy Assistance Program (HEAP); (3) Temporary Assistance to Needy Families (TANF); (4) Federal Supplemental Security Income (SSI); (5) Pharmaceutical Assistance to the Aged and Disabled (PAAD); (6) General Assistance (GA) benefits; (7) Universal Service Fund (USF); or (8) Persons unable to pay their utility bills because of circumstances beyond their control.~~

- 11.2. At Customer's Request:** A customer wishing to discontinue service must give notice as provided in the applicable rate schedule. Within 48 hours of said notice, Public Service will discontinue service or obtain a meter reading for the purpose of calculating a final bill. Where such notice is not received by Public Service, customer shall be liable for service until final reading of the meter is taken. Notice to discontinue service will not relieve a customer from any minimum or guaranteed payment under any contract or rate schedule.

12. RECONNECTION CHARGE

A reconnection charge of ~~\$20.00~~\$45.00 will be made for restoration of service when service has been suspended or discontinued for nonpayment of any bill due.

13. SERVICE LIMITATIONS

- 13.1. Continuity of Service:** Public Service will use reasonable diligence to provide a regular and uninterrupted supply of service; but, should the supply be suspended, curtailed, or discontinued by Public Service for any of the reasons set forth in Section 11 of these Standard Terms and Conditions, or should the supply of service be interrupted, curtailed, deficient, defective, or fail, by reason of any act of God, accident, strike, legal process, governmental interference, or by reason of compliance in good faith with any governmental order or directive, notwithstanding such order or directive subsequently may be held to be invalid, Public Service shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure.

- 13.2. Emergencies:** Public Service may curtail or interrupt service or reduce voltage to any customer or customers in the event of an emergency threatening the integrity of its

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system or the systems to which it is directly or indirectly connected if, in its sole judgment, such action will prevent or alleviate the emergency condition.

In the event of an actual or threatened restriction of electric supplies available to its system or the systems to which it is directly or indirectly connected, Public Service may, after due notice to the Board, curtail or interrupt service or reduce voltage to any customer or customers if such action will prevent or alleviate the emergency condition.

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- 13.3. Unusual Conditions:** Public Service may place limitations on the amount and character of electric service it will supply and may refuse service to new customers or to existing customers for additional load if the necessary electric supply is unavailable or if Public Service is or will be unable to deliver, the necessary energy, or to obtain the necessary equipment and facilities to supply such service.

14. THIRD PARTY SUPPLIER SERVICE PROVISIONS

- 14.1. Third Party Supplier Electric Supply:** Customers served on any of the applicable rate schedules of this Tariff for Electric Service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier (TPS) must provide appropriate authorization as required by the TPS. Customers who are not enrolled with a TPS will continue to receive Basic Generation Service electric supply.

A TPS is a retail energy and capacity provider that has been licensed by the Board and has executed a Third Party Supplier Agreement with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. The customer may act as a third party supplier for its account if the customer meets all of the requirements of this Tariff.

- 14.1.1. Enrollment:** Customers may request an enrollment package from Public Service which in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain a TPS for electric supply. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing Public Service or visiting a Customer Service Center.

- 14.2. Initiation of Service:** In order to be eligible to receive electric supply from a TPS, the customer must contract with a TPS to obtain electric supply for delivery to the customer by Public Service. Delivery of electric supply to retail customers will be provided in accordance with the terms of the Third Party Supplier Agreement. The customer's designated TPS is required to notify Public Service of its selection as the customer's provider of electric supply. Initiation of service will become effective on the customer's next scheduled meter reading date that is at least twenty (20) days following the receipt by Public Service from the TPS of the customer's selection.

Once Public Service has received the TPS notification for the initial, or subsequent, enrollment with a TPS, which process is as set forth in this subsection and in Section 14.1, Public Service will confirm the customer's selection of its designated TPS by sending a letter of confirmation to the customer. This letter of confirmation shall be provided within one day and shall include notification of the customer's right to rescind their contract with their designated TPS in accordance with Board established procedures. This right to rescind must be exercised within fourteen (14) days of mailing of the letter of confirmation. In the event of a dispute, assignment of a customer will not occur unless and until the dispute is resolved. Once assignment has occurred, the TPS will be required to provide all of the electric supply consumed on the Public Service customer's account (single point of delivery).

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- 14.2.1. Customer Change of Third Party Supplier:** If a customer subsequently elects to change its TPS, the customer must provide appropriate authorization as required by their TPS and as set forth in Section 14.1 and Section 14.2. Service from this alternate TPS will become effective on the customer's next scheduled meter reading date that is at least twenty (20) days following the receipt by Public Service from the TPS of the customer's selection. Upon enrollment with a TPS, the customer may not change its TPS more frequently than once every billing month cycle.
- 14.2.2. Customer Return to Public Service Rate Schedule Electric Supply:**
- a) If the customer subsequently returns to Public Service as supplier of electric supply, the return to Public Service will become effective on the customer's next scheduled meter reading date that is at least twenty (20) days following the receipt of customer notification by Public Service. Public Service shall confirm the customer's selection of Public Service as its provider of electric supply by sending a letter of confirmation to the customer and the customer shall have the right to rescind in accordance with Section 14.2, Initiation of Service, of these Standard Terms and Conditions.
 - b) If a customer's TPS no longer satisfies the requirements imposed on it by the Third Party Supplier Agreement, such customer shall immediately return to, and receive electric supply from Public Service under customer's applicable rate schedule unless and until customer selects another TPS in accordance with Section 14.2.1. The customer shall be advised by Public Service in writing of this change in supplier.
- 14.2.3. Third Party Supplier's Termination of Customer's Electric Supply:** A TPS will not be permitted to physically connect or disconnect energy service to a customer.
- 14.3. Customer Billing Process:** Public Service will provide one combined bill to the TPS's retail customer(s) containing both Public Service charges and TPS electric supply charges, providing the TPS executes and satisfies the terms of the Third Party Supplier Customer Account Services Master Service Agreement, and the retail customer(s) maintain a satisfactory bill payment history. Customer(s) may elect to receive a separate bill directly from its TPS for TPS services. If a customer requests and is permitted to receive a combined bill, but subsequently fails to satisfy Public Service's bill payment requirements at any point in the future, such customer will thereafter be required to receive a separate bill directly from its TPS (including any subsequent TPS) for TPS services and will not be permitted to receive a combined bill from Public Service for a period of one year. Only Public Service owned, installed, and read meters will be used to determine customer usage for the purpose of calculating Public Service charges.
- 14.3.1. Payment of Bills:** Payment of bills, including TPS's charges for electric supply if billed by Public Service, shall be made to Public Service and shall be in accordance with Section 9, Meter Reading and Billing, of these Standard Terms and Conditions. Any customer overpayment will be held in the customer's Public Service account to be applied against future customer bills or will be refunded to the customer at the customer's request.

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B.P.U.N.J. No. 15 ELECTRIC

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(Continued)

- 14.3.2. Late Payment Charges:** A late payment charge in accordance with Section 9.12, Late Payment Charge, of these Standard Terms and Conditions is to be applicable to Public Service customer charges and TPS's charges for electric supply if billed by Public Service. Customer shut-offs in cases where there is non-payment to Public Service for its customer charges and TPS's charges for electric supply if billed by Public Service, are only performed in accordance with Section 11, Discontinuance of Service, of these Standard Terms and Conditions.

Billing Disputes: In the event of a billing dispute between the customer and the TPS, Public Service's sole duty is to verify its customer charges and billing determinants. Customer continues to remain responsible for the timely payment of all Public Service charges, and all undisputed TPS charges for electric supply if such charges are billed by Public Service, in accordance with Section 9, Meter Reading and Billing, and Section 14.3.1, Payment of Bills, of these Standard Terms and Conditions. All questions regarding TPS's charges or other terms of the customer's agreement with a TPS are to be resolved between the customer and its TPS. Public Service will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between TPS customers and their TPS. Billing disputes that may arise regarding Public Service's charges shall be subject to Section 11, Discontinuance of Service, of these Standard Terms and Conditions.

- 14.4. Continuity of Service:** In addition to the terms specified in Section 11, Discontinuance of Service, and Section 13, Service Limitations, of these Standard Terms and Conditions, Public Service shall have the right (i) to require a TPS's electric supply sources to be disconnected from Public Service's electrical system; (ii) to otherwise curtail, interrupt, or reduce a TPS's electric supply; or (iii) to disconnect a TPS's customer(s) whenever Public Service determines, or whenever Public Service is directed by PJM, that such a disconnection, curtailment, interruption or reduction is necessary to facilitate construction, installation, maintenance, repair, replacement or inspection of any of Public Service's or PJM members' facilities; to maintain the safety and reliability of Public Service's electrical system and any generation facilities attached thereto; or due to Emergencies, minimum generation ("light load") conditions, forced outages, potential overload of Public Service's or PJM's transmission and/or distribution circuits or events of Force Majeure including, but not limited to, those events specified in Section 13.1, Continuity of Service, of these Standard Terms and Conditions.

- 14.5. Interval Metering:** In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, customers being served by a TPS that have interval meters will be billed using the data obtained from those meters. If the interval meter is not operational, customer's hourly usage and demand, where applicable, will be determined by employing load profiling based upon the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service.

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If the telecommunications provided by a customer to an interval meter is not operable at the time of a monthly meter reading date, Public Service will notify the customer and manually obtain the data from the interval meter. If the telecommunications to an interval meter is not operable for two consecutive meter reading dates, Public Service may charge the customer for the cost to manually obtain the interval data for the subsequent months' meter readings (after the second consecutive month) until the problem is remedied. The charge to provide this manual data collection is \$50.00 (\$53.50 including SUT) per month. If the customer does not remedy the telecommunications problem after four (4) consecutive meter reading dates, Public Service reserves the right to bill third party supplied customers on the basis of a load profile for the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service, until the telecommunication problem is remedied.

15. NET METERING INSTALLATIONS

- 15.1. General:** For the purpose of this Section of the Tariff for Electric Service a customer-generator is a customer that generates ~~electricity, electricity using Class I renewable resources as defined in N.J.A.C. 14:8-1.2 on the customer's side of the meter, using a wind or solar photovoltaic system. Net Metering, subject to the conditions and limitations described in this Section 15, is available to customer generators that are provided service under Public Service Rate Schedules RS, RHS, RLM, or GLP meter.~~ Net Metering ~~of a qualified customer~~ provides for the billing or crediting, as applicable, of energy usage by measuring the difference between the amount of electricity delivered by Public Service to ~~the Net Metering qualified customer a Qualified Customer Generator, as defined in Section 15.2,~~ in a given billing period and the electricity delivered by ~~the Net Metering qualified customer Qualified Customer Generator~~ into the Public Service distribution system. Public Service will select and supply the type of meter(s) that will enable the measurement of the electricity for the billing or crediting of energy delivered as indicated above.

Customers qualified for Net Metering shall be responsible for all interconnection costs as defined in N.J.A.C. 14:8-4.1 et seq., which shall be in addition to any line or service extension charge required to meet service requirements. For customers eligible for Net Metering the term usage as applied in Section 3, Charges for Service, shall mean net usage as determined by Net Metering.

- 15.2. ~~Size Limitations~~Limitations and Qualifications for Net Metering:** To qualify for Net Metering, a ~~customer-generator must generate Class I renewable energy as defined in N.J.A.C. 14:8-1.2. Further, to qualify for Net Metering, the capacity of the~~ customer's ~~wind or solar photovoltaic generating system cannot exceed the amount of electricity supplied by the electric power supplier or basic generation service provider to the customer's residence or facility, as applicable, over an annualized periodcustomer's current peak electric needs of their residence or facility, as applicable, and is subject; or the customer's generating system is limited to a maximum size of 100 kilowatts 2 megawatts, whichever is less. Customer-generators that qualify for Net Metering shall be referred to as "Qualified Customer-Generators."~~

- 15.3. Installation Standards:** A ~~Net Metering qualified customer Qualified Customer Generator~~ shall ascertain and comply with the requirements of Public Service which are covered in detail in ~~the "Information and Requirements for Electric Service", "Interconnection Requirements for Small Scale Distributed Generation Equipment" issued by Public Service and available on www.pseg.com or by upon request; request and to "Information and Requirements for Electric Service", available on request~~ as designated in Section 6.3, Secondary Distribution Service, of these Standard Terms and Conditions. In addition, the ~~Net Metering qualified customer Qualified Customer Generator~~ shall be responsible for meeting all applicable safety and power quality standards as set forth below.

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~~Net Metering qualified customer wind or solar photovoltaic systems rated up to and including 10 kilowatts, except for those facilities served by network distribution systems, Qualified Customer-Generator's generating system shall comply with all applicable safety and power quality standards approved specified by the National Electrical Code, Institute of Electrical and Electronics Engineers, accredited testing institutions, such as Underwriters Laboratories, and specifically IEEE Standard 929-2000. The customer's installation Net Metering qualified customer wind or solar photovoltaic systems rated above 10 kilowatts and not more than 100 kilowatts, and those rated 10 kilowatts and less and should be made in accordance with the State of New Jersey Uniform Construction Code requirements for electrical installations, UL 1741 and the IEEE Standard 1547. Net Metering systems served by network distribution systems, shall comply to standards established by Public Service and approved by the New Jersey Board of Public Utilities ("Board") in addition to the aforementioned applicable safety and power quality standards and all other requirements in N.J.A.C. 14:8-4.1 et seq.~~

- 15.4. Initiation of Service:** Prior to interconnecting with the Public Service distribution system the ~~Net Metering qualified customer Qualified Customer-Generator~~ is required to provide Public Service with an Interconnection Application provided by the Office of Clean Energy Public Service and ~~will be charged a fee of \$100.00 to process the application. pay all appropriate charges as detailed in the Interconnection Application Process.~~ Additionally, Public Service may, at its option, inspect the interconnection prior to the initiation of Net Metering ~~qualified customer services.service for Qualified Customer-Generators.~~

Initiation of service will become effective on the ~~Net Metering qualified customer's Qualified Customer-Generator's~~ first regularly scheduled meter reading date that is at least twenty (20) days after the customer elects this provision, by executing an Interconnection Application, but in no case prior to the installation of the necessary meter(s), and shall terminate at a regularly scheduled meter reading date that is at least twenty (20) days following the receipt of customer notification by Public Service. The ~~Net Metering qualified customer Qualified Customer-Generator~~ shall provide Public Service on a regular basis with access to the customer's telephone service when required for the purposes of acquiring metering data.

- 15.5. Net Billing:** Where the amount of electricity delivered by the ~~Net Metering qualified customer Qualified Customer-Generator~~ plus any kilowatthour credits held over from the previous billing periods exceeds the electricity supplied by the ~~Net Metering qualified customer's Qualified Customer-Generator's~~ electric supplier or basic generation service provider, as applicable, the ~~Net Metering qualified customer Qualified Customer-Generator~~ shall be credited for the excess kilowatthours until the end of the annualized to the next billing period. At the end of the annualized period the ~~Net Metering qualified customer Qualified Customer-Generator~~ will be compensated for any remaining credits by the ~~Net Metering qualified customer's Qualified Customer-Generator's~~ electric supplier or basic generation service provider, as applicable, at their avoided cost of wholesale power.

A Qualified Customer-Generator shall have a one time opportunity to select a monthly billing period as the start of the Qualified Customer-Generator's annualized period. This selection will become effective on the first regularly scheduled meter reading date that is at least twenty (20) days after the Qualified Customer-Generator notifies Public Service of the selection of their alternate monthly billing period. If a Qualified Customer-Generator initiating service after March 2, 2009 does not submit an annualized period selection they shall be assigned a default annualized period until such time as they notify Public Service of the selection of their alternate annualized period.

In the event that a ~~Net Metering qualified customer Qualified Customer-Generator~~ changes suppliers, the electric power supplier or basic service provider with whom service is terminated shall treat the end of the service period as if it were the end of the

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annualized period. Changes in supplier are to be in accordance with Section 14.2.1, Customer Change of Third Party Supplier, or Section 14.2.2, Customer Returns to Public Service Rate Schedule Electric Supply, of these Standard Terms and Conditions, as applicable.

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- 15.6. Billing Adjustments:** In addition to Section 9.5, Billing Adjustments, of these Standard Terms and Conditions whenever a meter measuring energy delivered from a ~~Net Metering qualified customer~~ Qualified Customer-Generator to Public Service's distribution system is found to be registering slow by 2% or more an adjustment of the energy delivered shall be made and an adjustment may be made if the meter is found to be registering fast by more than 2%. The ~~Net Metering qualified customer's~~ Qualified Customer-Generator's electric supplier or basic generation service provider, as applicable, will determine the applicability of this latter adjustment.
- 15.7. Budget Plan (Equal Payment Plan):** The payment option described in Section 9.9, Budget Plan, is not available for customers taking service under this Section 15, Net Metering.
- 15.8. Program Availability:** Public Service may be authorized by the Board ~~to cease offering net metering whenever the total rated generating capacity owned and operated by Qualified Customer-Generators Statewide equals 2.5 percent of the State's peak electricity demand. to cease offering Net Metering to additional qualified customers whenever the total rated generating capacity owned and operated by Net Metering qualified customers statewide equals 0.1% of the State's peak electricity demand or the annual aggregate financial impact to electric power suppliers and basic generation service providers statewide, as determined by the Board, exceeds \$2 million, whichever is less.~~

16. NEW JERSEY AUTHORIZED TAXES

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), as amended by P. L. 2006, c. 44, and are included in the appropriate charges contained within this Tariff for Electric Service.

- 16.1. New Jersey Sales and Use Tax:**
In accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, provision for the New Jersey Sales and Use Tax (SUT) has been included in all applicable charges by multiplying the charges that would apply before application of the SUT by the factor 1.07.
- 16.1.1.** The Energy Tax Reform Statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:
- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - c) Agencies or instrumentalities of the federal government.
 - d) International organizations of which the United States of America is a member.
 - e) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162, as amended by P. L. 2006, c. 44.

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16.1.2. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

- a) A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
- b) A group of two or more persons:
 - (b-1) Each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 *et seq.*);
 - (b-2) That collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process;
 - (b-3) Are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and
 - (b-4) Collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
- c) A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in (a), (b) or (c) above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 *et seq.*) and P.L.1966, c.30 (C.54:32B-1 *et seq.*) and Public Service has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

16.2. Transitional Energy Facility Assessment:

In accordance with P.L. 1997, c. 162, provision for a temporary Transitional Energy Facility Assessment (TEFA), as shown on the Transitional Energy Facility Assessment Unit Tax page of this Tariff for Electric Service, has been included in the per kilowatthour distribution charges as applicable.

16.2.1. The Energy Tax Reform Statute exempts the following customers from the TEFA provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the amount of the TEFA included therein:

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.

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- b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- c) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

16.3. New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162, provision for the New Jersey Corporation Business Tax (CBT) has been included in the Service Charge, Distribution Charge, and the Demand Charge:

16.3.1. The Energy Tax Reform Statute exempts the following customers from the CBT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the CBT (and related SUT) included therein.

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- c) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

17. TERMINATION, CHANGE OR MODIFICATION OF PROVISIONS OF TARIFF

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey.

Public Service may at any time and in any manner permitted by law, and the applicable rules and regulations of the Board of Public Utilities of the State of New Jersey, terminate, or change or modify by revision, amendment, supplement, or otherwise, this Tariff or any part thereof, or any revision or amendment hereof or supplement hereto.

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Effective:

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Effective:

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

The following are the charges applicable for certain residential underground extensions, in compliance with the Regulations on Residential Underground Extensions as per N.J.A.C. ~~14:5-4.1~~14:3-8 et seq., and referenced in the Sections 3.8.2 – Multi-unit Developments of the Standard Terms and Conditions of this tariff.

~~In Designated Growth Areas, the~~ Applicant will be charged for standard electric service as calculated in Section A – Base Charges and/or Section B – Additional Charges. The charges in Sections A and B include the gross-up for the income tax effects to Public Service, pursuant to the Tax Reform Act of 1986. For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction, such result multiplied by a tax gross-up factor of 1.3012. Such cost estimates shall be based on the unit costs as detailed in Exhibits I to III and shall be based on the necessary construction to supply the same loads and locations utilizing Public Service's standard design and construction standards. Requests for additional facilities shall be considered as Atypical Conditions and other charges may apply in accordance with Section 3.5.2 of these Standard Terms and Conditions.

~~In Non-Growth Areas, the Applicant will be charged the current total costs of the underground construction, including the gross-up for the income tax effects to Public Service.~~

Charges for street and area lighting provided by Public Service under Rate Schedules PSAL or BPL ~~for both Designated Growth and Non-Growth Areas~~ are as indicated in Section C – Street and Area Lighting Charges.

A. Base Charges:

	<u>Charge Per Building Lot</u>	<u>Charge Per Foot For Total Front Footage</u>
1. Single-family	\$ 943.53	\$ 4.52
2. Duplex-family buildings, mobile homes, multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, excess transformer capacity above 8.5 kVA, etc.	Charge to be based on differential cost according to unit costs specified in Exhibit I to III.	

B. Additional Charges:

<u>Item</u>	<u>Unit</u>	<u>Charge</u>
1. Primary termination	Each	\$ 560.30
2. Primary junction enclosure	Each	\$ 2,778.04
3. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp	\$ 9.23
3. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp	\$ 9.23
.....	Over 150 amp	\$ 10.75
3. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp	\$ 9.23
4. Multi-phase constructions.....	Per foot per phase	\$ (6.58)
5. Pavement cutting and restoration, rock removal, blasting, difficult digging and special backfill	At actual low bid cost with option of Applicant to contract for as limited by N.J.A.C. ~~14:5-1.4~~ <u>14:5-2.4</u> et seq.	

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

C. Street and Area Lighting Charges:

The Applicant shall pay the normal charges for all luminaires as indicated in the applicable street and area lighting rate schedule.

The monthly charge and up-front contribution for all lighting poles not installed on public streets shall be at the full charges indicated in the applicable street and area lighting rate schedule.

1. Streetlighting poles where spacing is equal to or greater than 200 feet.

For street and area lighting poles installed on public streets, PSE&G will provide, as the standard lighting pole, a 30 foot center bored pine wood pole (PSE&G part number W04-0350) at no up-front contribution or monthly charge. Requests for use of another type or size lighting pole shall be considered as a request for a Specialty Lighting Pole. In these cases, an up-front contribution credit equal to the installed cost of the standard lighting pole shall be provided by Public Service, with monthly charges calculated as per the applicable street and area lighting rate schedule.

2. Additional streetlighting poles where spacing is less than 200 feet.

The Applicant shall pay the full normal charges for lighting poles as indicated in the applicable street and area lighting rate schedule where the spacing of such lighting poles is less than 200 feet.

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT I - UNIT COSTS OF UNDERGROUND CONSTRUCTION - SINGLE PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1.	Trenching		
	Sole Trenching	Per foot	\$ 3.52
	Joint Trenching*	Per foot	\$ 2.03
2.	Primary cable (1/0 AWG Al.)	Per foot	\$ 2.92
3.	Secondary wire		
	2/0 AWG Cu	Per foot	\$ 4.04
	350 kcmil Cu	Per foot	\$ 13.25
4.	Services		
	100 & 150 amp (#2 AWG Cu.)	Per foot	\$ 13.10
	50 feet complete	Each	\$ 756.11
	Service - over 150 amp (2/0 AWG Cu.)	Per foot	\$ 17.88
	50 feet complete	Each	\$ 995.18
5.	Primary termination - branch	Each	\$ 430.60
6.	Primary junction enclosure - branch	Each	\$ 2,134.98
7.	Secondary enclosure	Each	\$ 1,022.20
8.	Conduit		
	1 - 4 inch conduit	Per foot	\$ 7.44
	2 - 4 inch conduits	Per foot	\$ 8.92
	3 - 4 inch conduits	Per foot	\$ 11.63
	4 - 4 inch conduits	Per foot	\$ 14.33
9.	Street light cable (#8 AWG Cu.)	Per foot	\$ 3.06
10.	Transformers - including fiberglass pad		
	25 kVA - single-phase	Each	\$ 2,094.79
	50 kVA - single-phase	Each	\$ 2,329.29
	75 kVA - single-phase	Each	\$ 2,729.68
	100 kVA - single-phase	Each	\$ 2,982.27
	167 kVA - single-phase	Each	\$ 3,532.01
11.	Street light poles (standard pole only)		
	30 foot center bored pine wood pole	Each	\$ 1,020.05

* Joint trench calculation

$$0.5 (0.85 \times \$3.52) + 0.15 \times \$3.52 = \$2.03$$

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT II - UNIT COSTS OF UNDERGROUND CONSTRUCTION - THREE-PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1.	Primary cable		
	750 kcmil Cu.	Per foot	\$ 27.94
	500 kcmil Cu.	Per foot	\$ 20.67
	4/0 AWG Al.	Per foot	\$ 15.67
	1/0 AWG Al.	Per foot	\$ 8.91
2.	Secondary 4-wire (350 kcmil Cu.)	Per foot	\$ 13.94
3.	Service 4-wire (350 kcmil Cu.)	Per foot	\$ 17.19
4.	Primary Terminations		
	Main line (750 kcmil)	Set of 3	\$ 2,436.96
	Three phase branch (500 kcmil)	Set of 3	\$ 1035.35
	Two phase branch (4/0 AWG)	Set of 2	\$ 595.43
5.	Three Phase Primary Switches		
	Switch with fused taps	Each	\$ 18,119.64
	Junction with fused taps.....	Each	\$ 11,331.21
	Junction without fused taps.....	Each	\$ 8,225.24
6.	5 inch conduit	Per foot	\$ 8.12
7.	Transformers - including fiberglass pad		
	150 kVA - three-phase	Each	\$ 7,906.95
	225 kVA - three-phase	Each	\$ 8,768.07
	300 kVA - three-phase	Each	\$ 8,939.70
	500 kVA - three-phase	Each	\$ 10,889.36

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 52

REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT III - UNIT COSTS OF OVERHEAD CONSTRUCTION SINGLE-PHASE AND THREE-PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1.	Pole line - including 7-35 foot and 2-40 foot poles, anchors and guys per 1000 feet	Per foot	\$ 8.79*
2.	Primary wire		
	1/0 AWG AAAC covered, one phase	Per foot	\$ 11.22
	379.5 kcmil Al. covered, three phase	Per foot	\$ 16.12
	1/0 AWG AAAC base, one phase	Per foot	\$ 11.39
	379.5 kcmil Al. bare, three phase	Per foot	\$ 16.02
3.	Primary wire neutral (1/0 AWG AAAC)	Per foot	\$ 4.28
4.	Secondary cable		
	3 wire (2/0 AWG Al.)	Per foot	\$ 6.01
	4 wire (2/0 AWG Al.)	Per foot	\$ 6.85
5.	Services - single-phase		
	100 & 150 amp (#2 AWG Al.)	Per foot	\$ 8.03
	50 feet complete	Each	\$ 401.60
	Over 150 amp (2/0 AWG Al.)	Per foot	\$ 11.65
	50 feet complete	Each	\$ 582.36
	Services - three-phase		
	up to 200 amp (2/0 AWG Al.)	Per foot	\$ 11.83
	over 200 amp (397.5 kcmil Al.)	Per foot	\$ 18.06
6.	Transformers		
	25 kVA - single-phase	Each	\$ 1,511.23
	50 kVA - single-phase	Each	\$ 1,620.50
	100 kVA - single-phase	Each	\$ 2,625.61
	3 - 25 kVA - three-phase	Per set	\$ 3,474.98
	3 - 50 kVA - three-phase	Per set	\$ 4,219.55
	3 - 100 kVA - three-phase	Per set	\$ 6,474.06

*Joint pole line cost to be used = \$4.39

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 53
Original Sheet No. 54
Original Sheet No. 55
Original Sheet No. 56

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
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Effective:

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Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 57

SOCIETAL BENEFITS CHARGE

Cost Recovery
(per kilowatthour)

Component:

Social Programs.....	\$ 0.001198
Energy Efficiency and Renewable Energy Programs.....	0.002933
Manufactured Gas Plant Remediation.....	0.000015
Sub-total per kilowatthour	\$ 0.004146

Charge including losses, USF and Lifeline:

		Sub-total Including Losses	USF	Lifeline	Total Charge
Secondary Service	(Loss Factor = 7.5377%)	\$ 0.004484	\$ 0.001897	\$ 0.000636	\$ 0.007017
LPL Primary	(Loss Factor = 5.1232%)	0.004370	0.001897	0.000636	0.006903
HTS Subtransmission	(Loss Factor = 2.9402%)	0.004272	0.001897	0.000636	0.006805
HTS High Voltage	(Loss Factor = 1.4590%)	0.004207	0.001897	0.000636	0.006740

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service.....	\$0.007508
LPL Primary	0.007386
HTS Subtransmission	0.007281
HTS High Voltage	0.007212

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

(Charges are for illustrative purposes only and are based on the
Eleventh Revised Sheet No. 57 filed with the BPU on December 12, 2008)

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 58

SOCIETAL BENEFITS CHARGE

(Continued)

SOCIAL PROGRAMS

This component shall recover costs associated with existing social programs. This includes but is not limited to uncollectible customers' accounts.

ENERGY EFFICIENCY AND RENEWABLE ENERGY PROGRAMS

This component is a recovery mechanism that will operate in accordance with the Demand Side Management (DSM) conservation incentive regulations, N.J.A.C. ~~14:1214:8-8~~, and Board Orders implementing N.J.S.A. 48:3-60(a)(3) (formerly referred to as Section 12 (3) of the Energy Competition and Electric Discount Act). On a current basis, this component shall recover Core and Performance Program Costs, Performance Program Payments, payments for Large-Scale Conservation Investments, and costs for all New Jersey Clean Energy Program energy efficiency and renewable energy programs (formerly referred to as Comprehensive Resource Analysis (CRA) Programs).

Core and Performance Program Costs of BPU-approved DSM programs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, DSM hardware, administration, measurement and evaluation of DSM programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with DSM, applicable Lost Revenues, and DSM advertising costs.

Performance Program Payments are based upon a standard price offer for general applications or for particular DSM measures, which establishes a per unit price for energy and capacity savings which Public Service will pay to third parties for DSM projects which meet viability, technological, measurement and verification criteria.

Large-Scale Conservation Investments are payments for measured and verified energy savings from contracts executed in response to Public Service's Request for Proposals under the Stipulation of Settlement in Docket No. ER02050303 8010-687B dated July 1, 1988.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 59

SOCIETAL BENEFITS CHARGE

(Continued)

The New Jersey Clean Energy Program energy efficiency and renewable energy programs (formerly CRA Programs) are approved by the Board pursuant to N.J.S.A. 48:3-60(a)(3). They include energy efficiency programs, customer-sited renewable energy programs, grid supply renewable energy programs and any other programs the BPU may approve. These programs may be administered and or implemented by Public Service, the BPU, or a third party appointed by the BPU. New Jersey Clean Energy Program Costs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, energy efficiency and renewable energy hardware, administration, measurement and evaluation of energy efficiency and renewable energy programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with energy efficiency and renewable energy programs, applicable Lost Revenues, and New Jersey Clean Energy Program advertising costs.

MANUFACTURED GAS PLANT REMEDIATION

This component shall recovery costs associated with addressing and resolving claims by and or requirements of governmental entities and private parties related to activities necessary to perform investigations and the remediation of environmental media.

UNIVERSAL SERVICE FUND

This component shall recover costs associated with new or expanded social programs.

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 60

NON-UTILITY GENERATION CHARGE

Cost Recovery (per kilowatthour)			
	St Lawrence NYPA Credit RS, RSP, RHS and RLM	Non-Utility Generation above market costs	Total
Total Cost per kilowatthour		\$ 0.002317	
Amount per kilowatthour of cost recovery after application of losses:			
RS, ~~RSP~~ , RHS & RLM (Loss Factor =7.5377%)	(\$ 0.000148)	\$ 0.002506	\$ 0.002358
Other Secondary (Loss Factor =7.5377%)		0.002506	0.002506
LPL Primary (Loss Factor =5.1232%)		0.002442	0.002442
HTS Subtransmission (Loss Factor =2.9402%)		0.002387	0.002387
HTS High Voltage (Loss Factor =1.4590%)		0.002351	0.002351
Charges including New Jersey Sales and Use Tax (SUT)			
RS, ~~RSP~~ , RHS & RLM	(\$ 0.000158)	0.002681	0.002523
Other Secondary Service		0.002681	0.002681
LPL Primary		0.002613	0.002613
HTS Subtransmission		0.002554	0.002554
HTS High Voltage		0.002516	0.002516

NON-UTILITY GENERATION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978 and 2) other generation costs as may be approved by the Board. Actual costs incurred by the Company will be subject to deferred accounting. The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit allocation for New Jersey's investor owned utilities to supply residential customers' load.

Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered Non-utility Generation above market cost balances. This interest rate shall change each August 1.

(Charges are for illustrative purposes only and are based on the
Seventh Revised Sheet No. 60 filed with the BPU on December 12 2008)

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 61

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 62

SECURITIZATION TRANSITION CHARGES

<u>Charges</u>	Charges (per kilowatthour)		<u>Total</u>
	<u>STC</u>	<u>STC-BGS</u>	
Transition Bond Charge	\$ 0.006449	\$ 0.000295	
MTC Tax Charge	<u>0.002773</u>	<u>0.000160</u>	
Total	\$ 0.009222	\$ 0.000455	
Charges including New Jersey Sales and Use Tax (SUT)			
Transition Bond Charge	\$ 0.006900	\$ 0.000316	\$ 0.007216
MTC Tax Charge	<u>0.002967</u>	<u>0.000171</u>	<u>0.003138</u>
Total	\$ 0.009867	\$ 0.000487	\$ 1.000354

SECURITIZATION TRANSITION CHARGES

The above Transition Bond Charge and MTC-Tax Charge shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. These charges include all applicable taxes and are to be posted by Public Service on at least an annual basis. These charges may be changed as often as quarterly, subject to New Jersey Board of Public Utilities approval.

The above Transition Bond Charge-BGS and MTC-Tax Charge-BGS shall recover costs and associated taxes for BGS transition bonds collected by PSE&G as servicer on behalf of PSE&G BGS Transition Funding LLC. These charges include all applicable taxes and are to be posted by Public Service on at least an annual basis. These charges may be changed as often as quarterly, subject to New Jersey Board of Public Utilities approval.

**(Charges are for illustrative purposes only and are based on the
Eighth Revised Sheet No. 62 filed with the BPU on November 26, 2008)**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Exhibit P-1
Schedule 3

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~ ~~Second Revised Sheet No. 63~~
~~Superseding~~
~~B.P.U.N.J. No. 14 ELECTRIC~~ ~~First Revised Sheet No. 63~~

~~BASE RATE DISTRIBUTION KILOWATTHOUR ADJUSTMENT~~

	~~Charge~~
	~~(cents per kilowatthour)~~
~~Charge~~	~~(0.0499)~~
~~Charge including New Jersey Sales and Use Tax (SUT)~~	~~(0.0534)~~

~~Date of Issue:~~ ~~Effective:~~
~~Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel~~
~~80 Park Plaza, Newark, New Jersey 07102~~
~~Filed pursuant to Order of Board of Public Utilities dated~~
~~in Docket No.~~

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Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 63

SYSTEM CONTROL CHARGE

Charge
(per kilowatthour)

SYSTEM CONTROL CHARGE

Charge \$ 0.000115

Charge including New Jersey Sales and Use Tax (SUT) \$ 0.000123

SYSTEM CONTROL CHARGE

This mechanism is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Actual costs incurred by the Company will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances. This interest rate shall change each August 1.

(Charges are for illustrative purposes only and are based on the
Second Revised Sheet No. 64 filed with the BPU on July 14, 2006)

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Exhibit P-1
Schedule 3

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~ ~~First Revised Sheet No. 64A~~
~~B.P.U.N.J. No. 14 ELECTRIC~~ ~~Superseding~~
~~Original Sheet No. 64A~~

~~CUSTOMER ACCOUNT SERVICES CHARGE~~

~~Per Service Charge~~
~~Per Month~~

~~Applicable to Rate Schedules RS, RSP, RHS, RLM, GLP, LPL, HTS and HEP~~

~~Customer Account Services Charge.....\$0.00~~

~~Customer Account Services Charge including New Jersey Sales and Use Tax (SUT).....\$0.00~~

~~CUSTOMER ACCOUNT SERVICES CHARGE~~

~~This mechanism is designed to recover costs to implement certain customer account services pursuant to the Stipulation as approved in the Board Order Approving Stipulation with Conditions and Modifications under Docket No. EX99090676, dated December 22, 2000.~~

~~Date of Issue: Effective:~~
~~Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel~~
~~80 Park Plaza, Newark, New Jersey 07102~~
~~Filed pursuant to Order of Board of Public Utilities dated~~
~~in Docket No.~~

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Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 64

SOLAR PILOT RECOVERY CHARGE

Charge
(per kilowatthour)

SOLAR PILOT RECOVERY CHARGE:

Charge\$ 0.000000

Charge including New Jersey Sales and Use Tax (SUT).....\$ 0.000000

SOLAR PILOT RECOVERY CHARGE

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. The net recovery by the Company is subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances. This interest rate shall change each August 1.

(Charges are for illustrative purposes only and are based on the
Original Sheet No. 64B filed with the BPU on April 24, 2008)

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 65

RGGI RECOVERY CHARGE

Charge
(per kilowatthour)

Component:

Carbon Abatement Program	\$ 0.000020
Demand Response Working Group Modified Program	0.000049
Sub-total per kilowatthour	\$ 0.000069

Charge including New Jersey Sales and Use Tax (SUT).....\$ 0.000074

RGGI RECOVERY CHARGE

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) programs. The charge will be reset nominally on an annual basis. For the Carbon Abatement Program, interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances. For the Demand Response Working Group Modified Program, interest at two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances. The interest rates shall be reset each month.

**(Charges are for illustrative purposes only and are based on the
First Revised Sheet No. 64C filed with the BPU on April 1, 2009)**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 66

CAPITAL ADJUSTMENT CHARGES

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges Including SUT</u>
<u>RS</u>			
Service Charge	per Month	\$ 0.10	\$ 0.11
Distribution 0-600, June-September	per kWhr	0.001377	0.001473
Distribution 0-600, October-May	per kWhr	0.001238	0.001325
Distribution over 600, June-September	per kWhr	0.001519	0.001625
Distribution over 600, October-May	per kWhr	0.001238	0.001325
<u>RHS</u>			
Service Charge	per Month	0.10	0.11
Distribution 0-600, June-September	per kWhr	0.001885	0.002017
Distribution 0-600, October-May	per kWhr	0.001128	0.001207
Distribution over 600, June-September	per kWhr	0.002067	0.002212
Distribution over 600, October-May	per kWhr	0.000475	0.000508
Common Use	per kWhr	0.002067	0.002212
<u>RLM</u>			
Service Charge	per Month	0.49	0.52
Distribution, June-September, On-Peak	per kWhr	0.002385	0.002552
Distribution, June-September, Off-Peak	per kWhr	0.000493	0.000528
Distribution, October-May, On-Peak	per kWhr	0.000493	0.000528
Distribution, October-May, Off-Peak	per kWhr	0.000493	0.000528
<u>WH</u>			
Distribution	per kWhr	0.001660	0.001776
<u>WHS</u>			
Service Charge	per Month	0.02	0.02
Distribution	per kWhr	0.000000	0.000000

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 67

CAPITAL ADJUSTMENT CHARGES (Continued)

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges Including SUT</u>
<u>HS</u>			
Service Charge	per Month	\$ 0.13	\$ 0.14
Distribution, June-September	per kWhr	0.003106	0.003323
Distribution, October-May	per kWhr	0.000971	0.001039
<u>GLP</u>			
Service Charge	per Month	0.17	0.18
Service Charge-Unmetered	per Month	0.08	0.09
Service Charge-Night Use	per Month	12.91	13.81
Annual Demand	per kW	0.1362	0.1457
Summer Demand, June-September	per kW	0.2690	0.2878
Distribution kWhr, June-September	per kWhr	0.000334	0.000357
Distribution kWhr, October-May	per kWhr	0.000112	0.000120
Distribution kWhr, Night Use, June-September	per kWhr	0.000112	0.000120
Distribution kWhr, Night Use, October- May	per kWhr	0.000112	0.000120
<u>LPL-Secondary</u>			
Service Charge	per Month	12.91	13.81
Annual Demand	per kW	0.1165	0.1247
Summer Demand, June-September	per kW	0.2750	0.2943
Distribution	per kWhr	0.000000	0.000000
<u>LPL- Primary</u>			
Service Charge	per Month	12.91	13.81
Service Charge-Primary Alternate	per Month	0.77	0.82
Annual Demand	per kW	0.0799	0.0855
Summer Demand, June-September	per kW	0.2617	0.2800
Distribution	per kWhr	0.000000	0.000000

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

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Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 68

CAPITAL ADJUSTMENT CHARGES (Continued)

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges Including SUT</u>
<u>HTS-Subtransmission</u>			
Service Charge	per Month	\$ 70.97	\$ 75.94
Annual Demand	per kW	0.0536	0.0574
Summer Demand, June-September	per kW	0.0944	0.1010
Distribution	per kWhr	0.000000	0.000000
<u>HTS-High Voltage</u>			
Service Charge	per Month	63.88	68.35
Annual Demand	per kW	0.0212	0.0227
Distribution	per kWhr	0.000000	0.000000
<u>HEP</u>			
~~Distribution Fixed Charge~~	~~per Month~~	~~922.10~~	~~986.65~~
~~Distribution~~	~~per kWhr~~	~~0.000000~~	~~0.000000~~
<u>BPL</u>			
Distribution	per kWhr	0.000239	0.000256
<u>BPL-POF</u>			
Distribution	per kWhr	0.000246	0.000263
<u>PSAL</u>			
Distribution	per kWhr	0.000334	0.000357
<u>Other Delivery Charge</u>			
~~Base Rate Distribution Kilowatthour- Adjustment~~	~~per kWhr~~	~~0.000000~~	~~0.000000~~

CAPITAL ADJUSTMENT CHARGE

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements.

The charges will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over-recovered balances. The interest rate shall be reset each month.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 69
Original Sheet No. 70
Original Sheet No. 71
Original Sheet No. 72

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Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 73

COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) STANDBY FEE

APPLICABLE TO:

Default electric supply service for Rate Schedules LPL-Secondary (1,000 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-High Voltage and HEP and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 1,000 kilowatts) who have elected BGS-CIEP as their default supply service.

**Charge
(per kilowatthour)**

Commercial and Industrial Energy Pricing (CIEP) Standby Fee \$ 0.000150

Charge including New Jersey Sales and Use Tax (SUT)..... \$ 0.000161

The above charges shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default electric supply service for applicable rate schedules. These charges shall be combined with the Distribution Kilowatthour Charges for billing.

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

**(Charges are for illustrative purposes only and are based on the
Fifth Revised Sheet No. 65 filed with the BPU on June 5, 2007)**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 74

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 75

BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP) ELECTRIC SUPPLY CHARGES

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, ~~RSP~~, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 1,000 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
RS – first 600 kWh	\$ 0.111740	\$ 0.119562	\$ 0.119203	\$ 0.127547
RS – in excess of 600 kWh	0.111740	0.119562	0.128213	0.137188
RHS – first 600 kWh	0.102472	0.109645	0.117908	0.126162
RHS – in excess of 600 kWh	0.102472	0.109645	0.129955	0.139052
RLM On-Peak	0.144146	0.154236	0.158189	0.169262
RLM Off-Peak	0.076214	0.081549	0.080467	0.086100
WH	0.086773	0.092847	0.097344	0.104158
WHS	0.086875	0.092956	0.097888	0.104740
HS	0.102362	0.109527	0.135161	0.144622
BPL	0.080560	0.086199	0.084917	0.090861
BPL-POF	0.080560	0.086199	0.084917	0.090861
PSAL	0.080560	0.086199	0.084917	0.090861

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

(Charges are for illustrative purposes only and are based on the
XXX Revised Sheet No. 67 in the February 24, 2009 BGS Compliance filing)

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 76

BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP) ELECTRIC SUPPLY CHARGES (Continued)

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
GLP	\$ 0.087008	\$ 0.093099	\$ 0.103779	\$ 0.111044
GLP Night Use	0.072922	0.078027	0.077177	0.082579
LPL-Sec. under 750 kW				
On-Peak	0.100513	0.107549	0.125420	0.134199
Off-Peak	0.072922	0.078027	0.077177	0.082579
LPL-Sec. equal to or greater than 750 kW but less than 1,000 kW				
On-Peak	0.105513	0.112899	0.130420	0.139549
Off-Peak	0.077922	0.083377	0.082177	0.087929

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

(Charges are for illustrative purposes only and are based on the
XXX Revised Sheet No. 67A in the February 24, 2009 Compliance filing)

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~ ~~Seventh Revised Sheet No. 67B~~
~~B.P.U.N.J. No. 14 ELECTRIC~~ ~~Superseding~~
~~Sixth Revised Sheet No. 67B~~

~~BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)~~ ~~ELECTRIC SUPPLY CHARGES~~ ~~(Continued)~~

~~BGS ENERGY CHARGES:-~~

~~Applicable to Rate Schedule RSP customers receiving Critical Peak Pricing (CPP) Basic Generation Service~~

~~Charges per kilowatthour:-~~

~~TIME OF USE~~	~~Applicable~~	~~Charges~~	~~Charges Including SUT~~
~~Summer Months:~~			
~~June through September~~			
~~Base Price~~	~~All Hours~~	~~—8.1005—¢~~	~~—8.6675—¢~~
~~Night Discount~~	~~10 P.M. to 9 A.M. Daily~~	~~—(4.6729) ¢~~	~~—(5.0000) ¢~~
~~On-Peak Adder~~	~~1 P.M. to 6 P.M. Weekdays~~	~~—14.0187 ¢~~	~~—15.0000 ¢~~
~~Critical Peak Adder~~	~~1 P.M. to 6 P.M. When called, replaces On-Peak Adder~~	~~128.0374 ¢~~	~~137.0000 ¢~~
~~Non-Summer Months:~~			
~~October through May~~			
~~Base Price~~	~~All Hours~~	~~—9.4347 ¢~~	~~—10.0951 ¢~~
~~Night Discount~~	~~10 P.M. to 6 A.M. Daily~~	~~—(3.7383) ¢~~	~~—(4.0000) ¢~~
~~On-Peak Adder~~	~~5 P.M. to 9 P.M. Weekdays, November through March~~	~~—3.7383 ¢~~	~~—4.0000 ¢~~
~~Critical Peak Adder~~	~~5 P.M. to 9 P.M. When called, replaces On-Peak adder, November through March 1 P.M. to 6 P.M. When called, October, April and May~~	~~—26.1682 ¢~~	~~—28.0000 ¢~~

~~The Critical Periods shall be invoked at the sole discretion of Public Service. Critical Periods will be activated for one or more of the following:~~

- ~~•PJM Day Ahead Price,~~
- ~~•Public Service discretionary events including but not limited to test purposes, program evaluation or system contingencies.~~

~~Public Service may invoke a maximum of five Critical Periods during the period of June through September, a maximum of two Critical Periods during the period of November through March and a maximum of one Critical Period in either October, April or May. Each customer will be notified by 6:00 P.M. the evening before a day with a Critical Period. Notification will be provided by either e-mail or telephone as elected by the customer at the time of their enrollment in the pilot program.~~

~~The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges and the PJM Reliability Must Run Charge, may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).~~

~~Date of Issue:~~ ~~Effective:~~
~~Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel~~
~~80 Park Plaza, Newark, New Jersey 07102~~
~~Filed pursuant to Order of Board of Public Utilities dated~~
~~in Docket No.~~

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 77
Original Sheet No. 78

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 79

BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP) ELECTRIC SUPPLY CHARGES (Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$ 4.8077
Charge including New Jersey Sales and Use Tax (SUT)	\$ 5.1442
Charge applicable in the months of October through May	\$ 4.7880
Charge including New Jersey Sales and Use Tax (SUT)	\$ 5.1232

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as stated in the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 18,054.72 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements Trans-Allegheny Interstate Line Company Projects – 2008 Annual Update	\$ 26.59 per MW per month
Virginia Electric and Power Company Projects	\$ 0.36 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 17.46 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 1.5491
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.6575

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

(Charges are for illustrative purposes only and are based on the
XXX Revised Sheet No. 68 in the February 24, 2009 Compliance filing)

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 80

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 81

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS RECONCILIATION CHARGES:

Charges per kilowatthour:

Basic Generation Service Reconciliation Charge	(\$ 0.001946)
Charge including New Jersey Sales and Use Tax (SUT)	(\$ 0.002082)

The above charges shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include all applicable taxes and are charged on a monthly basis for all usage in the month indicated. These charges shall be combined with the BGS Energy Charges for billing.

**(Charges are for illustrative purposes only and are based on the
Sixty-Ninth Revised Sheet No. 69 filed with the BPU on April 30, 2009)**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 82

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) ELECTRIC SUPPLY CHARGES

APPLICABLE TO:

Default electric supply service for Rate Schedules LPL-Secondary (1,000 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-High Voltage and HEP and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 1,000 kilowatts) who have elected BGS-CIEP as their default supply service.

BGS ENERGY CHARGES:

Charges per kilowatthour:

BGS Energy Charges are hourly and include PJM Locational Marginal Prices, PJM Ancillary Services and a Retail Margin. The total BGS Energy Charges are based on the sum of the following:

- The real time PJM Load Weighted Average Locational Marginal Prices for the Public Service Transmission Zone, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 1.0725%), and adjusted for SUT, plus
- Ancillary Services (including PJM Administrative Charges) at the rate of \$0.006000 per kilowatthour, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 1.0725%), and adjusted for SUT, plus
- A Retail Margin at the rate of \$0.005000 (\$0.005350 including SUT) per kilowatthour.

BGS CAPACITY CHARGES:

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September.....	\$ 6.1864
Charge including New Jersey Sales and Use Tax (SUT)	\$ 6.6194

Charges applicable in the months of October through May.....	\$ 6.1864
Charges including New Jersey Sales and Use Tax (SUT)	\$ 6.6194

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

(Charges are for illustrative purposes only and are based on the
XXX Revised Sheet No. 70 in the February 24, 2009 Compliance filing)

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 83

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for
Network Integration Transmission Service for the
Public Service Transmission Zone as stated in the
FERC Electric Tariff of the PJM Interconnection, LLC\$ 18,054.72 per MW per year
PJM Seams Elimination Cost Assignment Charges\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....\$ 0.00 per MW per month
PJM Transmission Enhancements
Trans-Allegheny Interstate Line Company
Projects – 2008 Annual Update\$ 26.59 per MW per month
Virginia Electric and Power Company Projects\$ 0.36 per MW per month
Potomac-Appalachian Transmission Highline L.L.C. \$ 17.46 per MW per month

Above rates converted to a charge per kW of Transmission
Obligation, applicable in all months.....\$ 1.5491
Charge including New Jersey Sales and Use Tax (SUT)\$ 1.6575

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

**(Charges are for illustrative purposes only and are based on the
XXX Revised Sheet No. 70A in the February 24, 2009 Compliance filing)**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 84

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS RECONCILIATION CHARGES:

Charges per kilowatthour:

Basic Generation Service Reconciliation Charge	\$ 0.001342
Charge including New Jersey Sales and Use Tax (SUT)	\$ 0.001436

The above charges shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include all applicable taxes and are charged on a monthly basis for all usage in the month indicated. These charges shall be combined with the BGS Energy Charges for billing.

**(Charges are for illustrative purposes only and are based on the
Sixty-Ninth Revised Sheet No. 71 filed with the BPU on April 30, 2009)**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 85
Original Sheet No. 86

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 87

THIRD PARTY SUPPLIER

APPLICABLE TO:

A third party supplier is an entity that has executed a Third Party Supplier Agreement (Agreement) with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. This Agreement sets forth the specific terms and conditions with which Third Party Suppliers must comply to use Public Service's distribution system to supply energy to retail customers in Public Service's service territory. This Agreement is standardized in form and will apply in an equal and uniform manner to all Third Party Suppliers requesting to provide competitive energy supply to retail customers in Public Service's service territory. The Agreement is hereby incorporated by reference herein, and similarly incorporates this Tariff for Electric Service in its terms.

All modifications to the Agreement must be approved by the Board, consistent with the process set forth below, prior to implementation. Any such modifications, other than Third Party Supplier fee changes, shall be undertaken in accordance with the following procedures. Specifically, Public Service may amend the Agreement by providing simultaneous written notice of such change, by regular mail, facsimile, hand delivery, or electronic means, to the Board of Public Utilities (Board), Division of Ratepayer Advocate (RPA), Jersey Central Power and Light, Conectiv, Rockland Electric and to Third Party Suppliers licensed as Electric Power Suppliers in New Jersey, a list of which will be provided by the Board. Within seventeen (17) days of such notice, the RPA or any New Jersey licensed Electric Power Supplier wishing to contest the amendment of the Agreement must submit in writing to the Board its reason for contesting the change, and must simultaneously provide a copy of such document to Public Service. Within forty-five (45) days of such notice, the Board may either (i) approve the amendment; (ii) determine through a suspension order that the proposed amendment needs further study, and thus place the request on hold pending future action by the Board; or (iii) take no action, in which case Public Service may implement the amendment at the conclusion of the forty-five (45) day period; provided, however, that the Board is not thereby precluded from taking action on the amendment in the future.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 88

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 89

TRANSITIONAL ENERGY FACILITY ASSESSMENT UNIT TAX

The following are the Transitional Energy Facility Assessment Unit Taxes that are included in the Distribution Kilowatthour Charges by rate schedule.

<u>TAX CLASS</u>	<u>RATE SCHEDULE</u>	<u>UNIT TAX</u>
ER-1	RS	\$ 0.002890
~~ER-1~~	~~RSP~~	~~0.002890~~
ER-1	RHS	0.002890
ER-2	RLM	0.002000
ER-3	WHS	0.001580
ER-3	WH	0.001580
ENR-1	HTS	0.001470
ENR-2	LPL-Pri	0.002020
ENR-3	LPL-Sec	0.002110
ENR-4	GLP	0.002720
ENR-4	HS	0.002720
ENR-7	BPL	0.001680
ENR-7	BPL-POF	0.001680
ENR-7	PSAL	0.001680

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 90
Original Sheet No. 91
Original Sheet No. 92

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 93

RATE SCHEDULE RS RESIDENTIAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$2.64 in each month [\$2.82 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.036234	\$ 0.038770	\$ 0.039975	\$ 0.042773

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.036234	\$ 0.038770	\$ 0.043796	\$ 0.046862

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

~~Customer Account Services Charge:~~

~~This charge is designed to recover costs to implement certain customer account services. Refer to the Customer Account Services Charge sheet of this Tariff for the current charge. This charge will be combined with the Service Charge for billing.~~

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 3**

80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
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Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 94

RATE SCHEDULE RS RESIDENTIAL SERVICE (Continued)

~~Base Rate Distribution Kilowatthour Adjustment:~~

~~This adjustment provides a credit to the Distribution Kilowatthour Charges. Refer to the Base Rate Distribution Kilowatthour Adjustment sheet of this Tariff for the current adjustment.~~

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) ~~Program programs per the Board Order in Docket No. EO08030164.~~ Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, ~~the Base Rate Distribution Kilowatthour Adjustment,~~ the Solar Pilot Recovery Charge and the RGGI Recovery Charge shall be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Kilowatthour Charges and the Base Rate Distribution Kilowatthour Adjustment for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RS.

Date of Issue:

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 3**

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 95

RATE SCHEDULE RS RESIDENTIAL SERVICE (Continued)

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.16 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatthour Charges.

This Minimum Charge shall not apply to Qualified Customer-Generators as defined in the Standard Terms and Conditions Section 15.2 in accordance with N.J.A.C. 14:8-4.3(n).

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

~~Bills are due on presentation.~~ Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** This rate schedule is available where all service is measured by one meter, except for service provided under Rate Schedules WH or WHS:
- (a-1) In individual residences and appurtenant outbuildings;

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Effective:

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**Exhibit P-1
Schedule 3**

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 96

RATE SCHEDULE RS RESIDENTIAL SERVICE (Continued)

- (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
- (a-3) On residential farms;
- (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
- (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;
- (a-6) In individual flats or apartments in multiple-family buildings;
- (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service, provided that the number of kilowatthours in each block of the Distribution Charge are multiplied by the number of individual flats or apartments, whether occupied or not.
- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~ ~~Fourth Revised Sheet No. 84~~
~~Superseding~~
~~B.P.U.N.J. No. 14 ELECTRIC~~ ~~Third Revised Sheet No. 84~~

~~RATE SCHEDULE RSP~~ ~~RESIDENTIAL SERVICE PILOT~~

~~APPLICABLE TO USE OF SERVICE FOR:~~

~~Delivery service for residential pilot purposes. Customers must purchase electric supply from Public Service's Basic Generation Service default service as detailed in this rate schedule.~~

~~Eligible customers will be selected by Public Service to participate in this pilot. Selected customers who agree to participate in this pilot will take service under this Rate Schedule. Eligibility for service under this pilot rate schedule is limited to selected residential customers taking service under Rate Schedule RS as of January 1, 2005 within the municipal boundaries of Hamilton Township, Cherry Hill or other municipalities as selected by Public Service to attain the target number of residential customer participants. This Rate Schedule expires October 1, 2007.~~

~~DELIVERY CHARGES:~~

~~Service Charge:~~

~~\$2.27 in each month [\$2.43 including New Jersey Sales and Use Tax (SUT)].~~

~~Distribution Charges per Kilowatthour:~~

~~In each of the months of~~ ~~October through May~~		~~In each of the months of~~ ~~June through September~~	
~~Charge~~		~~Charge~~	
~~Charge~~	~~Including SUT~~	~~Charge~~	~~Including SUT~~
~~3.6234¢~~	~~3.8770¢~~	~~3.0090¢~~	~~3.2196¢~~

~~Societal Benefits Charge:~~

~~This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.~~

~~Non-utility Generation Charge:~~

~~This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.~~

~~Securitization Transition Charges:~~

~~These charges include the Transition Bond Charge and the MTC Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.~~

~~System Control Charge:~~

~~This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.~~

~~Customer Account Services Charge:~~

~~This charge is designed to recover costs to implement certain customer account services. Refer to the Customer Account Services Charge sheet of this Tariff for the current charge. This charge will be combined with the Service Charge for billing.~~

~~Date of Issue:~~ ~~Effective:~~
~~Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel~~
~~80 Park Plaza, Newark, New Jersey 07102~~
~~Filed pursuant to Order of Board of Public Utilities dated~~

ATTACHMENT F

Exhibit P-1
Schedule 3

~~in Docket No.~~

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Exhibit P-1
Schedule 3

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~ ~~Third Revised Sheet No. 84A~~
~~Superseding~~
~~B.P.U.N.J. No. 14 ELECTRIC~~ ~~Second Revised Sheet No. 84A~~

~~RATE SCHEDULE RSP~~
~~RESIDENTIAL SERVICE PILOT~~
~~(Continued)~~

~~Base Rate Distribution Kilowatthour Adjustment:~~

~~This adjustment provides a credit to the Distribution Kilowatthour Charges. Refer to the Base Rate Distribution Kilowatthour Adjustment sheet of this Tariff for the current adjustment.~~

~~The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, and the Base Rate Distribution Kilowatthour Adjustment shall be combined for billing.~~

~~ELECTRIC SUPPLY CHARGES:~~

~~A customer must receive electric supply from Public Service through its Basic Generation Service—Fixed Pricing (BGS—FP) default service.~~

~~Basic Generation Service:~~

~~The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RSP. Customers selected to participate in the pilot will be provided BGS-FP service at Critical Peak Pricing (CPP).~~

~~While participating in this pilot program, the customer is precluded from using on-site generation equipment except when the on-site generation facility is used exclusively as an emergency source of power during Public Service electric delivery service interruptions.~~

~~GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:~~

~~Generation Obligation:~~

~~The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.~~

~~Transmission Obligation:~~

~~The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.~~

~~Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service.~~

~~Date of Issue: _____ Effective: _____~~
~~Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel~~
~~80 Park Plaza, Newark, New Jersey 07102~~
~~Filed pursuant to Order of Board of Public Utilities dated _____~~
~~in Docket No. _____~~

ATTACHMENT F

Exhibit P-1
Schedule 3

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~ ~~First Revised Sheet No. 84B~~
~~B.P.U.N.J. No. 14 ELECTRIC~~ ~~Superseding~~
~~Original Sheet No. 84B~~

~~RATE SCHEDULE RSP~~
~~RESIDENTIAL SERVICE PILOT~~
~~(Continued)~~

~~TERMS OF PAYMENT:~~

~~Bills are due on presentation.~~

~~TERM:~~

~~Customer may discontinue delivery service upon notice. Public Service may terminate the availability of this Rate Schedule at its discretion and upon proper notice to the customer.~~

~~SPECIAL PROVISIONS:~~

- ~~(a)Installation and Removal:~~ Metering and Energy Management Equipment will be owned, installed and maintained by Public Service at the customer's residence upon customer's initial acceptance of service under Rate Schedule RSP at no charge to the customer. The customer shall provide a suitable location approved by Public Service for such facilities. Energy Management Equipment may be removed by Public Service at the conclusion of the pilot or at any time that the customer decides to withdraw from the pilot. Customers completing the pilot may keep the pilot thermostat at no cost.
- ~~(b)Voluntary Withdrawal:~~ Customers who voluntarily withdraw from this pilot program can return to Rate Schedule RS. If customer notification is received at least three days prior to the end of the customer's billing month the customer will be billed for the full billing month at Rate Schedule RS (the billing month normally ends with the customer's scheduled meter reading date). Customers voluntarily withdrawing from this pilot program are not eligible to reenter the pilot program.
- ~~(c)Resale:~~ Service under this rate schedule is not available for resale.
- ~~(d)Budget Plan (Equal Payment Plan):~~ Participation in the Budget Plan (Equal Payment Plan) will be suspended for the duration of customer participation in this pilot program.
- ~~(e)A/C Cycling Program:~~ Participation in Public Service's A/C Cycling (Cool Customer) Program will be suspended and the installed load control device will be deactivated during customer participation in this pilot program.
- ~~(f)Billing Information:~~ Upon customer request, historical pilot program billing information will be provided to the customer at no charge.

~~STATE OF NEW JERSEY AUTHORIZED TAXES:~~

~~The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.~~

~~STANDARD TERMS AND CONDITIONS:~~

~~This rate schedule is subject to the Standard Terms and Conditions of this Tariff.~~

Date of Issue: _____ Effective: _____
Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated _____
in Docket No. _____

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 97
Original Sheet No. 98

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 99

RATE SCHEDULE RHS RESIDENTIAL HEATING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to residential purposes where electricity is the sole source of space heating for customers at their current premise that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$2.64 in each month [\$2.82 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.033275	\$ 0.035604	\$ 0.053650	\$ 0.057406

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.015675	\$ 0.016772	\$ 0.058550	\$ 0.062649

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Date of Issue:

Effective:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 100

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

Customer Account Services Charge:

~~This charge is designed to recover costs to implement certain customer account services. Refer to the Customer Account Services Charge sheet of this Tariff for the current charge. This charge will be combined with the Service Charge for billing.~~

Base Rate Distribution Kilowatthour Adjustment:

~~This adjustment provides a credit to the Distribution Kilowatthour Charges. Refer to the Base Rate Distribution Kilowatthour Adjustment sheet of this Tariff for the current adjustment.~~

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) ~~Program programs per the Board Order in Docket No. EO08030164.~~ Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, ~~the Base Rate Distribution Kilowatthour Adjustment,~~ the Solar Pilot Recovery Charge and the RGGI Recovery Charge shall be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Kilowatthour Charges and the Base Rate Distribution Kilowatthour Adjustment for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RHS.

ATTACHMENT F

**Exhibit P-1
Schedule 3**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 101

RATE SCHEDULE RHS RESIDENTIAL HEATING SERVICE (Continued)

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.16 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatthour Charges.

This Minimum Charge shall not apply to Qualified Customer-Generators as defined in the Standard Terms and Conditions Section 15.2 in accordance with N.J.A.C. 14:8-4.3(n).

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

~~Bills are due on presentation.~~ Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **General Limitations on Service:** This rate schedule is available where space heating equipment is permanently installed and is operated at not less than 208 volts and where all service is measured by one meter, except for service provided under Rate Schedules WH and WHS:

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 3**

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 102

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

- (a-1) In individual residences and appurtenant outbuildings;
- (a-2) In individual apartments in a multiple-family building;
- (a-3) In all-electric multiple-family building where electricity is furnished to the tenants as an incident to tenancy and is included in the rent, provided that the number of kilowatthours in each block of the Kilowatthour Charge are multiplied by the number of individual flats or apartments, whether occupied or not;
- (a-4) Common-use equipment in an all electric multiple-family building in which each tenant is served individually under this rate schedule. The Distribution Charge for the kilowatthours used in each month shall be \$0.058550 per kilowatthour (\$0.062649 including SUT).
- (b) **Limitations on Water Heating Service:** When electricity is used for water heating under this rate schedule, such service shall be to an automatic type water heater approved by Public Service; furthermore, if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time.

If water is centrally heated under (a-4), equipment shall be of an automatic type approved by Public Service, and billing under this rate schedule is not required.
- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (d-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (d-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 103
Original Sheet No. 104

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 105

RATE SCHEDULE RLM RESIDENTIAL LOAD MANAGEMENT SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$13.07 in each month [\$13.98 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

	In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
	Charges		Charges	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
On-Peak	\$ 0.015267	\$ 0.016336	\$ 0.066218	\$ 0.070853
Off-Peak	\$ 0.015267	\$ 0.016336	\$ 0.015267	\$ 0.016336

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

~~Customer Account Services Charge:~~

~~This charge is designed to recover costs to implement certain customer account services. Refer to the Customer Account Services Charge sheet of this Tariff for the current charge. This charge will be combined with the Service Charge for billing.~~

~~Base Rate Distribution Kilowatthour Adjustment:~~

~~This adjustment provides a credit to the Distribution Kilowatthour Charges. Refer to the Base Rate Distribution Kilowatthour Adjustment sheet of this Tariff for the current adjustment.~~

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

ATTACHMENT F

**Exhibit P-1
Schedule 3**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 106

RATE SCHEDULE RLM RESIDENTIAL LOAD MANAGEMENT SERVICE (Continued)

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) ~~Program programs per the Board Order in Docket No. E008030164.~~ Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, ~~the Base Rate Distribution Kilowatthour Adjustment,~~ the Solar Pilot Recovery Charge and the RGGI Recovery Charge shall be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Kilowatthour Charges and the Base Rate Distribution Kilowatthour Adjustment for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RLM.

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.16 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatthour Charges.

This Minimum Charge shall not apply to Qualified Customer-Generators as defined in the Standard Terms and Conditions Section 15.2 in accordance with N.J.A.C. 14:8-4.3(n).

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in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 107

RATE SCHEDULE RLM RESIDENTIAL LOAD MANAGEMENT SERVICE (Continued)

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

~~Bills are due on presentation.~~ Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** This rate schedule is available where all service is measured by one meter, except for service provided under Rate Schedules WH or WHS:

(a-1) In individual residences and appurtenant outbuildings;

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 3**

in Docket No.

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Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 108

RATE SCHEDULE RLM RESIDENTIAL LOAD MANAGEMENT SERVICE (Continued)

- (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
- (a-3) On residential farms;
- (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
- (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;
- (a-6) In individual flats or apartments in multiple-family buildings;
- (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service.
- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 109
Original Sheet No. 110

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 111

RATE SCHEDULE WH WATER HEATING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to premises with controlled water heating installations that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Distribution Charges per Kilowatthour:

For all use during the controlled heating period	
	Charge
<u>Charge</u>	<u>Including SUT</u>
\$ 0.046273	\$ 0.049512

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

~~Base Rate Distribution Kilowatthour Adjustment:~~

~~This adjustment provides a credit to the Distribution Kilowatthour Charges. Refer to the Base Rate Distribution Kilowatthour Adjustment sheet of this Tariff for the current adjustment.~~

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) ~~Program programs per the Board Order in Docket No. EO08030164.~~ Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

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Schedule 3

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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in Docket No.

Effective:

ATTACHMENT F

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 112

RATE SCHEDULE WH WATER HEATING SERVICE (Continued)

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, ~~the Base Rate Distribution Kilowatthour Adjustment,~~ the Solar Pilot Recovery Charge and the RGGI Recovery Charge shall be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Distribution Kilowatthour Charges and the Base Rate Distribution Kilowatthour Adjustment for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WH.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 113

RATE SCHEDULE WH WATER HEATING SERVICE (Continued)

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

~~Bills are due on presentation. Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.~~

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** Electric service will be furnished under this rate schedule during the controlled heating period under the following conditions:
- (a-1) Line capacity at location is sufficient to supply water heating service;
 - (a-2) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;
 - (a-3) Electricity used for water heating during periods other than the controlled heating periods shall be registered on the meter measuring customer's other use and shall be billed under the rate schedule applicable to such other service;
 - (a-4) Service for controlled water heating will be controlled by a time switch and registered on a separate meter furnished and installed by Public Service for that purpose;
 - (a-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
 - (a-6) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch;

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Effective:

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**Exhibit P-1
Schedule 3**

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

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Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 114

RATE SCHEDULE WH WATER HEATING SERVICE (Continued)

- (a-7) Public Service shall furnish, install, and maintain a suitable time switch on the separate circuit for limiting to the controlled heating periods, hereinafter specified, the use of electric service at this rate schedule. The time switch shall remain the property of Public Service and shall be set and controlled exclusively by Public Service;
- (a-8) The controlled heating period shall be normally from 11:00 P.M. of one day to 9:30 A.M. of the following day. Public Service may change such period depending upon load conditions on its system.
- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 115
Original Sheet No. 116

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 117

RATE SCHEDULE WHS WATER HEATING STORAGE SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for controlled water heating storage or for the electric heating elements of a water heating system connected to an active solar collection system. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$0.57 in each month [\$0.61 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

For all use during the controlled
storage heating period

<u>Charge</u>	<u>Charge</u>
	<u>Including SUT</u>
\$ 0.001580	\$ 0.001691

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

~~Base Rate Distribution Kilowatthour Adjustment:~~

~~This adjustment provides a credit to the Distribution Kilowatthour Charges. Refer to the Base Rate Distribution Kilowatthour Adjustment sheet of this Tariff for the current adjustment.~~

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) ~~Program programs per the Board Order in Docket No. EO08030164.~~ Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

Date of Issue:

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 3**

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
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in Docket No.

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 118

RATE SCHEDULE WHS WATER HEATING STORAGE SERVICE (Continued)

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, ~~the Base Rate Distribution Kilowatthour Adjustment~~, the Solar Pilot Recovery Charge and the RGGI Recovery Charge shall be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Kilowatthour Charges and the Base Rate Distribution Kilowatthour Adjustment for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WHS.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Date of Issue:

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Effective:

ATTACHMENT F

Exhibit P-1
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 119

RATE SCHEDULE WHS WATER HEATING STORAGE SERVICE (Continued)

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

~~Bills are due on presentation.~~ Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** Electric service will be furnished under this rate schedule during the controlled storage heating period under the following conditions:
- (a-1) Line capacity at location is sufficient to supply water heating service;
 - (a-2) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;
 - (a-3) Water heating equipment shall be operated at not less than 208 volts;
 - (a-4) Service for all water heating use will be controlled by a time switch or other control device and registered on a separate meter furnished and installed by Public Service for that purpose;
 - (a-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
 - (a-6) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch or other control device;

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 3**

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 120

RATE SCHEDULE WHS WATER HEATING STORAGE SERVICE (Continued)

- (a-7) Where the water heater load does not preclude the use of a Public Service time switch or other control device, Public Service shall furnish, install, regulate and maintain a suitable time switch or other control device to limit the hours of energy available to the water heater. Where the water heater load does preclude the use of a Public Service time switch or other control device, the customer must furnish, install, and maintain a suitable relay, contact or other device which; in response to a Public Service signal, will energize the water heating installation;
- (a-8) The controlled storage heating period shall be from 9 P.M. (EST) of one day to 7 A.M. (EST) of the following day. Public Service may change such period depending upon load conditions on its system.
- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 121
Original Sheet No. 122

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 123

RATE SCHEDULE HS BUILDING HEATING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$3.62 in each month [\$3.87 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
Charges		Charges	
<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
\$ 0.028862	\$ 0.030882	\$ 0.086379	\$ 0.092426

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable only to customers that elect Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) as their default supply, this charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 124

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

~~Base Rate Distribution Kilowatthour Adjustment:~~

~~This adjustment provides a credit to the Distribution Kilowatthour Charges. Refer to the Base Rate Distribution Kilowatthour Adjustment sheet of this Tariff for the current adjustment.~~

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) ~~Program programs per the Board Order in Docket No. EO08030164.~~ Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, ~~the Base Rate Distribution Kilowatthour Adjustment,~~ the Solar Pilot Recovery Charge and the RGGI Recovery Charge shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Kilowatthour Charges and the Base Rate Distribution Kilowatthour Adjustment for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Fixed Pricing (BGS – FP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-FP as their default supply no later than the second business day in January and their election of BGS-FP shall be effective June 1st of that year.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HS.

Date of Issue:

Effective:

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**Exhibit P-1
Schedule 3**

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
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ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 125

RATE SCHEDULE HS BUILDING HEATING SERVICE (Continued)

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

~~Bills are due on presentation~~ Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** This rate schedule is available for permanently installed comfort building heating where:
- (a-1) Building heating equipment is operated at not less than 208 volts and has a total capacity of not less than five kilowatts;
 - (a-2) The wiring system metered under this rate schedule utilizes panels, troughs, conduit and wiring completely independent of the general lighting service for the building.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 3**

in Docket No.

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Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 126

RATE SCHEDULE HS BUILDING HEATING SERVICE (Continued)

- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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Effective:

ATTACHMENT F

Exhibit P-1
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 127
Original Sheet No. 128

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 129

RATE SCHEDULE GLP GENERAL LIGHTING AND POWER SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.61 in each month [\$4.93 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

Charge	Charge Including SUT	
\$ 3.6689	\$ 3.9257	per kilowatt of Monthly Peak Demand

Summer Demand Charge applicable in the months of June through September:

Charge	Charge Including SUT	
\$ 7.2438	\$ 7.7509	per kilowatt of Monthly Peak Demand

Distribution Kilowatthour Charges:

In each of the months of October through May		In each of the Months of June through September		
Charge	Charge Including SUT	Charge	Charge Including SUT	
\$ 0.005738	\$ 0.006140	\$ 0.011713	\$ 0.012533	per kilowatthour

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

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in Docket No.

Effective:

ATTACHMENT F

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Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 130

RATE SCHEDULE GLP GENERAL LIGHTING AND POWER SERVICE (Continued)

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

~~Customer Account Services Charge:~~

~~This charge is designed to recover costs to implement certain customer account services. Refer to the Customer Account Services Charge sheet of this Tariff for the current charge. This charge will be combined with the Service Charge for billing.~~

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable only to customers that elect Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) as their default supply, this charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

~~Base Rate Distribution Kilowatthour Adjustment:~~

~~This adjustment provides a credit to the Distribution Kilowatthour Charges. Refer to the Base Rate Distribution Kilowatthour Adjustment sheet of this Tariff for the current adjustment.~~

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) ~~Program programs per the Board Order in Docket No. EO08030164.~~ Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

The Distribution Kilowatthour Charge, the Non-utility Generation Charge, the System Control Charge, ~~the Base Rate Distribution Kilowatthour Adjustment,~~ the Solar Pilot Recovery Charge and the RGGI Recovery Charge shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Kilowatt Charges, Distribution Kilowatthour Charges and the Base Rate Distribution Kilowatthour Adjustment for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- A TPS as described in Section 14 of this Tariff, or
- Public Service through its Basic Generation Service.

ATTACHMENT F

**Exhibit P-1
Schedule 3**

Date of Issue:

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Effective:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 131

RATE SCHEDULE GLP GENERAL LIGHTING AND POWER SERVICE (Continued)

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Fixed Pricing (BGS – FP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-FP as their default supply no later than the second business day in January and their election of BGS-FP shall be effective June 1st of that year.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule GLP.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kW, times the Annual Demand Charge times ~~126~~. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatthour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand shall be determined either by the registration of a demand meter furnished by Public Service or by estimate.

Where a demand meter is installed, the customer's Monthly Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval.

Where no demand meter is installed, the customer's Monthly Peak Demand shall be determined by estimate by dividing the kilowatthours by 100 for the applicable billing period.

New Customer: Where a new customer applying for service has an anticipated maximum Monthly Peak Demand of 10 kilowatts or more, that customer's Monthly Peak Demand shall be determined by measurement. If the anticipated maximum Monthly Peak Demand is less than 10 kilowatts, the demand may be determined by estimate or measurement.

Existing Customer: Where an existing customer's Monthly Peak Demand is determined, for billing, by measurement and is 10 kilowatts or greater in any of the preceding 12 months, the customer will continue to have their Monthly Peak Demand determined by measurement and is not eligible for determination by estimate.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
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in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 132

RATE SCHEDULE GLP GENERAL LIGHTING AND POWER SERVICE (Continued)

Where an existing customer's Monthly Peak Demand is determined, for billing, by estimate and their monthly billed kilowatthours in any of the preceding 12 months exceeds 1,000 kilowatthours, or their Monthly Peak Demand exceeds 10 kilowatts by actual measurement, the customer will be converted to have their Monthly Peak Demand, for billing, determined by measurement. If customer's usage is always less than 1,000 kilowatthours per month, the customer may be billed under estimated or measured demand.

Self-Generation Customer: For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: The Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month. For self-generation customers served under this standby provision, the Annual Demand Charge will be applied to the customer's Annual Peak Demand in lieu of the Monthly Peak Demand.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

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Effective:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 133

RATE SCHEDULE GLP GENERAL LIGHTING AND POWER SERVICE (Continued)

TERMS OF PAYMENT:

~~Bills are due on presentation~~ Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** Service under this rate schedule will not be supplied where:

- (a-1) The customers' Monthly Peak Demand exceeds 150 kilowatts in any month;
- (a-2) The customer is presently served under Rate Schedule LPL-secondary and their Monthly Peak Demand has exceeded 100 kilowatts in any of the prior 24 consecutive months;
- (a-3) The electrical capacity installed by Public Service exceeds 400 kilowatts.

Customers receiving service on the Building Heating Special Provision in July 2003 are exempt from the above limitation (a-1) and (a-3), where in any of the months of October through May the Monthly Peak Demand may exceed 150 kilowatts.

(b) **Resale:** Service under this rate schedule is not available for resale.

(c) **Police Recall or Fire Alarm System Service:** Unmetered police recall or fire alarm system service will be furnished for signaling lamps, bells, or horns with an individual rating not greater than 100 watts or 1/8-horsepower, as rated by Public Service, at a charge of \$0.18 (\$0.19 including SUT) per month for each signaling lamp, bell, or horn connected, but the total charge shall in no case be less than \$1.80 (\$1.93 including SUT) per month. No other energy-using devices shall be connected to the police recall or fire alarm system. The customer shall provide, at its own expense, all necessary equipment and wiring, including the service connection. This Special Provision is only available with electric supply furnished by Public Service.

(d) **Religious Houses of Worship Service:** Where electric supply is provided by Public Service to a customer where the primary use of service is for public religious services and customer applies for and is eligible for such service, the customer's monthly bill will be subject to a credit of \$0.0500 (\$0.0535 including SUT) per kilowatthour but not to exceed \$50.00 (\$53.50 including SUT) in any billing period.

The customer will be required to sign an Application for Religious Houses of Worship Service certifying eligibility. Upon request by Public Service, the customer shall furnish satisfactory proof of eligibility for service under this Special Provision.

Date of Issue:

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Effective:

ATTACHMENT F

**Exhibit P-1
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 134

RATE SCHEDULE GLP GENERAL LIGHTING AND POWER SERVICE (Continued)

- (e) **Unmetered Service:** Unmetered service will be supplied, at the discretion of Public Service, where estimates of kilowatts and kilowatthours are based upon information supplied by the customer and agreed to by Public Service. Such estimates of demand and usage shall be constant on a monthly basis. Customers taking service under this Special Provision shall be subject to a monthly Unmetered Service Charge of \$2.13 (\$2.28 including SUT) in lieu of the Service Charge hereinbefore set forth.

Customer shall notify Public Service in writing at any time as to changes in conditions or operation of the equipment which may affect estimates of demand or use. Public Service reserves the right to meter any and all such installations where customer does not comply, and customer will no longer be eligible for service under this Special Provision. (See Section 7.1 of the Standard Terms and Conditions.) The customer may be required to furnish and install, at its own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense.

- (f) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

- (f-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.
- (f-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

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in Docket No.

Effective:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 135

RATE SCHEDULE GLP GENERAL LIGHTING AND POWER SERVICE (Continued)

- (f-3) A credit of \$2.69 (\$2.88 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (f-4) A credit of \$2.69 (\$2.88 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (f-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

Credits under (f-3) or (f-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

- (f-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.

~~(f-7) **Camden Area Development Service Pilot Program:** A new or existing customer in the City of Camden Waterfront District taking service under this rate schedule that does not meet the above Area Development Service conditions may qualify for the following Camden Area Development Service Pilot Program. This Camden Area Development Service Pilot Program is identical to the above sections (f-1) to (f-6) except as indicated below. The Camden Waterfront District is defined for the purpose of this Special Provision as the following area: south of Pearl Street; north of 62 Battleship Place/Clinton Street; and west of Delaware Avenue to the Delaware River.~~

~~— Federal, state, county or local government or governmental entities are not eligible for this Camden Area Development Service Pilot Program Special Provision. Commitments for service under this Special Provision (f-7) will be made to qualifying customers until September 1, 2005 subject to the following conditions:~~

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Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated _____
in Docket No. _____~~

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~~~B.P.U.N.J. No. 15 ELECTRIC~~~~Original Sheet No. 136~~~~RATE SCHEDULE GLP~~~~GENERAL LIGHTING AND POWER SERVICE~~~~(Continued)~~

~~(f-7a) In lieu of the minimum load conditions set forth in Special Provision (f-2) a new customer's minimum load must be no less than 4 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month Monthly Peak Demand must be at least 4 kilowatts and less than 25 kilowatts and a minimum of 2 kilowatts of new load must be added.~~

~~— In no case shall any customer receive credits as a new customer under this Special Provision who has previously applied for electric service at the same location and which has been approved for service by Public Service prior to the effective date of this modified Special Provision.~~

~~(f-7b) For new customers, as defined in Special Provision (f-3), a credit for the full Monthly Peak Demand will be provided during the first year of the customer's eligibility under this Special Provision. For the remaining two years of the customer's eligibility, a credit of \$2.69 (\$2.88 including SUT) per kilowatt of Monthly Peak Demand will be provided in accordance with Special Provision (f-3).~~

~~(f-7c) For existing customers, as defined in Special Provision (f-4), a credit for the Monthly Peak Demand which is based on the measured demand in excess of comparable demands, as defined in Special Provision (f-4), will be provided during the first year of the customer's eligibility under this Special Provision. For the remaining two years of the customer's eligibility, a credit of \$2.69 (\$2.88 including SUT) per kilowatt of Monthly Peak Demand will be provided in accordance with Special Provision (f-4).~~

~~(f-7d) Where a customer signs an Application for the Camden Area Development Service Pilot Program and elects to be billed under this Special Provision (f-7) the term of service shall be three years in lieu of the term stated in this rate schedule. In no case shall the term of service commence prior to the completion by the customer and the acceptance by Public Service of the Application for the Camden Area Development Service Pilot Program. Customers receiving credits under this Special Provision must begin receiving the credit no later than one year from Public Service's acceptance of their application.~~

- (g) **Duplicate Service:** Where, at request of a customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
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Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 136

RATE SCHEDULE GLP GENERAL LIGHTING AND POWER SERVICE (Continued)

(g-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(g-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(g-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall be used for all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(g-2b) Charges for the kilowatts of Duplicate Service Capacity of:

<u>Duplicate Service Capacity Charges</u>		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 2.22	\$ 2.38	per kilowatt of Duplicate Service Capacity supplied from the same substation as the Normal Service
\$ 3.20	\$ 3.42	per kilowatt of Duplicate Service Capacity supplied from a different substation than the Normal Service

(g-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

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Effective:

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RATE SCHEDULE GLP GENERAL LIGHTING AND POWER SERVICE (Continued)

- (g-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

- (h) **Night Use:** Where a customer has requested Public Service to install a time of day meter for billing under this Special Provision, the following shall apply:

(h-1) A Service Charge of \$347.77 (\$372.11 including SUT) in lieu of the otherwise applicable Service Charge and a Distribution Kilowatthour Charge of \$0.005738 (\$0.006140 including SUT) for kilowatthour usage during the Night Period.

(h-2) The Summer Demand Charge will be applicable only to the kilowatts of Day Period Monthly Peak Demand during the months of June through September.

(h-3) A Term of Service on this Special Provision of two years and thereafter until terminated by five days notice.

(h-4) The Day Period shall be considered as the hours of 8 A.M. to 8 P.M. Monday through Friday. All other hours shall be considered the Night Period.

- (i) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

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RATE SCHEDULE GLP GENERAL LIGHTING AND POWER SERVICE (Continued)

- (i-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.54 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (i-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.
- (i-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (i-2).
- (i-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (i-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (i-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.

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Effective:

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RATE SCHEDULE GLP GENERAL LIGHTING AND POWER SERVICE (Continued)

- (i-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (i-6) In the event of an emergency condition which occurs outside the period specified in (i-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (j) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (j-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (j-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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in Docket No.

Effective:

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RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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RATE SCHEDULE LPL LARGE POWER AND LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages where the customer's measured peak demand exceeds 150 kilowatts in any month and also at primary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SECONDARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$372.11 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 3.1362	\$ 3.3557	per kilowatt of highest Monthly Peak Demand in any time period

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 7.4074	\$ 7.9259	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatthour Charges:

	<u>All Use</u> <u>Charge</u> <u>Including SUT</u>	
<u>Charge</u> \$ 0.002110	\$ 0.002258	per kilowatthour

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in Docket No.

Effective:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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RATE SCHEDULE LPL LARGE POWER AND LIGHTING SERVICE (Continued)

DELIVERY CHARGES FOR SERVICE AT PRIMARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$372.11 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 2.1509	\$ 2.3015	per kilowatt of highest Monthly Peak Demand in any time period

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 7.0474	\$ 7.5407	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatthour Charges:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 0.002020	\$ 0.002161	per kilowatthour

DELIVERY CHARGES FOR SERVICE AT SECONDARY AND PRIMARY DISTRIBUTION VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

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Effective:

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RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**System Control Charge:**

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Customer Account Services Charge:

~~This charge is designed to recover costs to implement certain customer account services. Refer to the Customer Account Services Charge sheet of this Tariff for the current charge. This charge will be combined with the Service Charge for billing.~~

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all customers with Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) as their default supply. This charge recovers costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Base Rate Distribution Kilowatthour Adjustment:

~~This adjustment provides a credit to the Distribution Kilowatthour Charges. Refer to the Base Rate Distribution Kilowatthour Adjustment sheet of this Tariff for the current adjustment.~~

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) ~~Program programs per the Board Order in Docket No. EO08030164.~~ Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

The Distribution Kilowatthour Charge, the Non-utility Generation Charge, the System Control Charge, ~~the Base Rate Distribution Kilowatthour Adjustment,~~ the Solar Pilot Recovery Charge and the RGGI Recovery Charge shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Kilowatt Charges, Distribution Kilowatthour Charges and the Base Rate Distribution Kilowatthour Adjustment for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

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RATE SCHEDULE LPL LARGE POWER AND LIGHTING SERVICE (Continued)

Basic Generation Service:

A customer's Peak Load Share (PLS), with adjustments, is the basis for the customer's Generation Obligation. A customer's PLS in effect November 1 of a given year will determine the customer's default service type eligibility effective June 1 of the following year [Basic Generation Service - Fixed Pricing (BGS-FP) or Basic Generation Service-Commercial and Industrial Pricing (BGS-CIEP)].

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its BGS-FP default service for LPL-Secondary customers with a PLS less than 1,000 kilowatts or BGS-CIEP default service for LPL-Secondary customers with a PLS equal to or greater than 1,000 kilowatts and LPL-Primary. LPL-Secondary customers with a PLS less than 1,000 kilowatts may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-FP as their default supply no later than the second business day in January and their election of BGS-FP shall be effective June 1st of that year.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule LPL for secondary or primary service.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times ~~126~~. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatthour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers and during any fifteen-minute interval for primary distribution voltage customers. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands, the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen minute intervals.

Date of Issue:

Effective:

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Original Sheet No. 146

RATE SCHEDULE LPL LARGE POWER AND LIGHTING SERVICE (Continued)

Self-Generation Customer:

For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: the On-Peak Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers, and during any fifteen-minute interval for primary distribution voltage customers, that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month. For self-generation customers served under this standby provision, the Annual Demand Charge will be applied to the customer's Annual Peak Demand in lieu of the Monthly Peak Demand.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday. All other hours shall be considered the Off-Peak time period.

Date of Issue:

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Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 147

RATE SCHEDULE LPL LARGE POWER AND LIGHTING SERVICE (Continued)

TERMS OF PAYMENT:

~~Bills are due on presentation~~ Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Primary Distribution Alternate Service Charge:** Customers taking service at primary distribution voltage, who were billed the under 100 kilowatt Service Charge in July 2003, and whose Monthly Peak Demand has not exceeded 100 kilowatts in any subsequent month shall be subject to a monthly Service Charge of \$20.80 (\$22.26 including SUT) in lieu of the otherwise applicable Service Charge.

(b) **Substation Service-Individual Customer:** Where special conditions such as location, size or type of load require that customer be supplied at a subtransmission voltage or at high-voltage as designated in Standard Terms and Conditions, Section 4.2., High Voltage Service, and customer and Public Service agree that Public Service will furnish, install, and maintain a substation solely to serve customer from the secondary side of the transformers at nominal voltages of 4,160 volts, 13,200 volts, or 26,400 volts, such service shall be considered as secondary distribution service. Customer may be required to sell or lease a site for the location of the substation. Public Service may require a guaranteed annual payment and a termination agreement.

This provision is closed and is in the process of elimination and is limited to premises presently served under this provision.

(c) **Resale:** Service under this rate schedule is not available for resale.

(d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 148

RATE SCHEDULE LPL LARGE POWER AND LIGHTING SERVICE (Continued)

- (d-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

- (d-3) A credit of \$2.69 (\$2.88 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (d-4) A credit of \$2.69 (\$2.88 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (d-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

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B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 149

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Credits under (d-3) or (d-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

- (d-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.
- (e) **Duplicate Service:** Where, at request of a customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.
- (e-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.
- (e-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:
- (e-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall apply to all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

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Original Sheet No. 150

RATE SCHEDULE LPL LARGE POWER AND LIGHTING SERVICE (Continued)

(e-2b) Charges for the kilowatts of Duplicate Service Capacity of:

<u>Duplicate Service Capacity Charges</u>		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 2.22	\$ 2.38	per kilowatt of Duplicate Service Capacity supplied from the same substation as the Normal Service
\$ 3.20	\$ 3.42	per kilowatt of Duplicate Service Capacity supplied from a different substation than the Normal Service

(e-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

(e-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(f) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 151

RATE SCHEDULE LPL LARGE POWER AND LIGHTING SERVICE (Continued)

- (f-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.54 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (f-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.
- (f-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (f-2).
- (f-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (f-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (f-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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Original Sheet No. 152

RATE SCHEDULE LPL LARGE POWER AND LIGHTING SERVICE (Continued)

- (f-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (f-6) In the event of an emergency condition which occurs outside the period specified in (f-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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Original Sheet No. 153
Original Sheet No. 154

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 155

RATE SCHEDULE HTS HIGH TENSION SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at subtransmission and high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION VOLTAGES:

Service Charge:

\$1,911.39 in each month [\$2,045.19 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 1.4447	\$ 1.5458	per kilowatt of Annual Peak Demand

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 2.5425	\$ 2.7205	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatthour Charges:

	<u>All Use</u> <u>Charge</u> <u>Including SUT</u>	
<u>Charge</u> \$ 0.001470	\$ 0.001573	per kilowatthour

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 156

RATE SCHEDULE HTS HIGH TENSION SERVICE (Continued)

DELIVERY CHARGES FOR SERVICE AT HIGH VOLTAGE:

Service Charge:

\$1,720.25 in each month [\$1,840.67 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 0.5720	\$ 0.6120	per kilowatt of Annual Peak Demand

Distribution Kilowatthour Charges:

<u>All Use</u>		
<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 0.001470	\$ 0.001573	per kilowatthour

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION AND HIGH VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

~~Customer Account Services Charge:~~

~~This charge is designed to recover costs to implement certain customer account services. Refer to the Customer Account Services Charge sheet of this Tariff for the current charge. This charge will be combined with the Service Charge for billing.~~

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RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**Commercial and Industrial Energy Pricing (CIEP) Standby Fee:**

This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Base Rate Distribution Kilowatthour Adjustment:

~~This adjustment provides a credit to the Distribution Kilowatthour Charges. Refer to the Base Rate Distribution Kilowatthour Adjustment sheet of this Tariff for the current adjustment.~~

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) ~~Program programs per the Board Order in Docket No. EO08030164.~~ Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

The Distribution Kilowatthour Charge, the Non-utility Generation Charge, the System Control Charge, ~~the Base Rate Distribution Kilowatthour Adjustment,~~ the Solar Pilot Recovery Charge, the RGGI Recovery Charge and the CIEP Standby Fee shall be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Kilowatt Charges, Distribution Kilowatthour Charges and the Base Rate Distribution Kilowatthour Adjustment for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service - Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HTS for subtransmission or high voltage service.

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RATE SCHEDULE HTS HIGH TENSION SERVICE (Continued)

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times 12. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatthour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any fifteen-minute interval. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen-minute intervals. Where traction power is supplied at high voltage (230,000 volts) and such power is being provided during a limited period to supplant power normally supplied by another utility, that limited period shall be excluded for the purpose of determining Monthly Peak Demand.

Self-Generation Customer:

For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: the On-Peak Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any fifteen-minute interval that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

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Original Sheet No. 159

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

~~Bills are due on presentation~~ Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Limitations on Loads Served at 138,000 Volts or Higher:** Customer may be required to supply advance information as to conditions affecting its load as an aid to Public Service in load scheduling. Public Service shall not, without prior written acceptance, be obligated to deliver at a single service location an amount of power in excess of a maximum demand of 50,000 kilowatts at 85% power factor.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 160

RATE SCHEDULE HTS HIGH TENSION SERVICE (Continued)

- (b) **Termination of Service by Customer:** Where a customer, served at 138,000 volts or higher, terminates service prior to fifteen years from the initial date of service, customer shall be obligated to pay Public Service that part of the total actual cost of any of the 138,000 volt or higher facilities, land, easements, interests, or rights of way used in rendering such service, under the following schedules:
- (b-1) Actual cost of facilities through the first year; thence such actual cost reduced by 5% quarterly during the next succeeding year; thence reduced by 1-1/4% quarterly during the next succeeding six years; thence reduced by 1-3/4% quarterly during the next succeeding six years; and then reduced by 2% quarterly during the remaining year.
 - (b-2) Actual cost of land, easements, interest, or rights of way through the first year; thence at 80% of actual cost during any of the next succeeding nine years; thence reduced by 4% quarterly during the remaining five years.
 - (b-3) In the event that Public Service determines to serve other load from or otherwise use the aforesaid facilities, lands, easements, interests, or rights of way, then their cost shall be allocated on an equitable basis for the determination of the termination payment reflecting the difference between the actual cost and the allocated cost.
- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:
- (d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.
 - (d-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 110%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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RATE SCHEDULE HTS HIGH TENSION SERVICE (Continued)

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

- (d-3) A credit of \$1.79 (\$1.92 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (d-4) A credit of \$1.79 (\$1.92 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (d-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

Credits under (d-3) or (d-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

- (d-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.

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RATE SCHEDULE HTS HIGH TENSION SERVICE (Continued)

(e) **Duplicate Service:** Where, at request of a subtransmission customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

(e-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(e-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(e-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall apply to all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(e-2b) Charges for the kilowatts of Duplicate Service Capacity of:

Duplicate Service Capacity Charges		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 1.83	\$ 1.96	per kilowatt of Duplicate Service Capacity supplied from the same substation or switching station as the Normal Service
\$ 2.20	\$ 2.35	per kilowatt of Duplicate Service Capacity supplied from a different substation or switching station than the Normal Service

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Original Sheet No. 163

RATE SCHEDULE HTS HIGH TENSION SERVICE (Continued)

(e-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

(e-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(f) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

(f-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.54 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (f-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.

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B.P.U.N.J. No. 15 ELECTRIC

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RATE SCHEDULE HTS HIGH TENSION SERVICE (Continued)

- (f-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (f-2).
- (f-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (f-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (f-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.
- (f-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (f-6) In the event of an emergency condition which occurs outside the period specified in (f-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

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Effective:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 165

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 166
Original Sheet No. 167

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~ ~~First Revised Sheet No. 146~~
~~B.P.U.N.J. No. 14 ELECTRIC~~ ~~Superseding~~
~~Original Sheet No. 146~~

**EXPERIMENTAL HOURLY ENERGY PRICING SERVICE
(EHEP)**

~~APPLICABLE TO USE OF SERVICE FOR:~~

~~This rate schedule is closed and is in the process of elimination. Delivery service for general purpose at high voltages.~~

~~CHARACTER OF SERVICE:~~

~~Continuous for firm load.~~

~~CONDITIONS OF SERVICE:~~

~~Customer must commit to a one time expenditure of at least 1.5 times its electric bill for the 12 months preceding the filing of a request for Board of Public Utilities approval, as described below, in capital for replacement, refurbishment, upgrading and expansion. Such expenditure shall be completed within 48 months of receipt of the environmental permits necessary for such construction.~~

~~Service under this rate schedule is available on an individual contract basis, subject to Board of Public Utilities approval. Under EHEP, the customer's cost of energy will vary hourly with changes in Public Service's marginal energy cost. All other terms of the service are described by the contract.~~

~~For purposes of administering contracts pursuant to this rate schedule, the following shall apply:~~

~~(a) The portions of the customer's Generation Obligation and Transmission Obligation that are applicable to Block 1 shall be the same ratios of the total Obligations as the "related demand" is to the actual metered demand as defined in the customer contract.~~

~~(b) The following nomenclature changes shall be made:~~

~~(b-1) The term DSM Recovery Factor as used in customer contract shall be equivalent to Energy Efficiency and Renewable Energy Programs component in the Societal Benefits Charge (SBC), and~~

~~(b-2) The term Remediation Adjustment Charge as used in customer contract shall be equivalent to the Manufactured Gas Plant Remediation component in the SBC.~~

~~(c) Prior to application of the contract for Block 1, the following modifications to the charges of the HTS-HV tariff shall be performed:~~

~~(c-1) Removal of Energy Efficiency and Renewable Energy Programs component charge of the SBC,~~

~~(c-2) Removal of Manufactured Gas Plant Remediation component charge of the SBC,~~

~~(c-3) Removal of Non-Utility Generation Transition Charge,~~

~~(c-4) Removal of Basic Generation Service (BGS) Energy Charges,~~

~~(c-5) Adjustment of the Nuclear Decommissioning Funding Requirements component of the SBC by subtracting 0.0400 cents (0.0428 cents with SUT), and~~

~~Date of Issue:~~ ~~Effective:~~

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~~Filed pursuant to Order of Board of Public Utilities dated
in Docket No.~~

ATTACHMENT F

Exhibit P-1
Schedule 3

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~ ~~First Revised Sheet No. 147~~
~~B.P.U.N.J. No. 14 ELECTRIC~~ ~~Superseding~~
~~Original Sheet No. 147~~

~~EXPERIMENTAL HOURLY ENERGY PRICING SERVICE~~ ~~(EHEP)~~

~~(c-6) Addition of a Base Energy Charge of 3.5427 cents (3.7907 cents including New Jersey Sales and Use Tax) per kilowatthour.~~

~~Public Service Electric and Gas Company shall be the sole source of electric power for the customer's requirements served under this rate schedule over the duration of the contract.~~

~~Date of Issue:~~ ~~Effective:~~
~~Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel~~
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~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~~~B.P.U.N.J. No. 15 ELECTRIC~~~~Original Sheet No. 168~~~~RATE SCHEDULE HEP
HOURLY ENERGY PRICE~~~~APPLICABLE TO USE OF SERVICE FOR:~~~~This rate schedule is only available to service locations served under Rate Schedule EHEP on August 1, 2003. Delivery service for general purposes at high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.~~~~DELIVERY CHARGES:~~~~Distribution Fixed Charge:~~

~~Charge~~	~~Charge~~	~~Charge~~
~~Charge~~	~~Including SUT~~	~~Charge~~
~~\$ 24,833.33~~	~~\$ 26,571.66~~	~~in each month~~

~~Distribution Kilowatthour Charges:~~

~~All Use~~	~~Charge~~	~~Charge~~
~~Charge~~	~~Including SUT~~	~~Charge~~
~~\$ 0.001470~~	~~\$ 0.001573~~	~~per kilowatthour~~

~~The applicable delivery charges below are equal to the corresponding Rate Schedule HTS-HV Delivery Charges.~~~~Societal Benefits Charge:~~~~This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge (SBC) sheet of this Tariff for the current charge. The Manufactured Gas Plant Remediation component of the HTS-HV SBC is applicable to all kilowatthours in each billing month. The Energy Efficiency and Renewable Energy Program and Social Programs components of the HTS-HV SBC are applicable to one half of the kilowatthours in each billing month. The remaining components of the HTS-HV SBC are applicable to the first 20 million kilowatthours in each billing month.~~~~Non-utility Generation Charge:~~~~This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge (NGC) sheet of this Tariff for the current charge. The NGC charge is applicable to the first 20 million kilowatthours in each month. Any remaining Basic Generation Service (BGS) cost recovery related to the BGS amounts deferred from the twelve-month period ending July 31, 2003, are not applicable.~~~~Securitization Transition Charges:~~~~These charges include the Transition Bond Charge and the MTC Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges (STC) sheet of this Tariff for the current charges. The Basic Generation Service (BGS) cost recovery related to the BGS amounts deferred from the twelve-month period ending July 31, 2003, are not applicable. The STC charges are applicable to the first 20 million kilowatthours in each month.~~~~Date of Issue:~~~~Effective:~~~~Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
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ATTACHMENT F

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~~Filed pursuant to Order of Board of Public Utilities dated
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~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~~~B.P.U.N.J. No. 15 ELECTRIC~~~~Original Sheet No. 169~~~~RATE SCHEDULE HEP
HOURLY ENERGY PRICE
(Continued)~~~~**System Control Charge:**~~~~This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.~~~~**Customer Account Services Charge:**~~~~This charge is designed to recover costs to implement certain customer account services. Refer to the Customer Account Services Charge sheet of this Tariff for the current charge. This charge will be combined with the Service Charge for billing.~~~~**Base Rate Distribution Kilowatthour Adjustment:**~~~~This adjustment provides a credit to the Distribution Kilowatthour Charges. Refer to the Base Rate Distribution Kilowatthour Adjustment sheet of this Tariff for the current adjustment. The Base Rate Distribution Kilowatthour Adjustment is applicable to all kilowatthours.~~~~**Solar Pilot Recovery Charge:**~~~~This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. E007040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.~~~~**RGGI Recovery Charge:**~~~~This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) Program programs per the Board Order in Docket No. E008030164. Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.~~~~**Commercial and Industrial Energy Pricing (CIEP) Standby Fee:**~~~~This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge. The CIEP Standby Fee is applicable to all kilowatthours.~~~~The Distribution Kilowatthour Charge, the Non-utility Generation Charge, the System Control Charge, the Base Rate Distribution Kilowatthour Adjustment, the Solar Pilot Recovery Charge, the RGGI Recovery Charge and the CIEP Standby Fee shall be combined for billing.~~~~**Capital Adjustment Charge:**~~~~These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Distribution Fixed Charge, Distribution Kilowatthour Charges and the Base Rate Distribution Kilowatthour Adjustment for billing.~~~~**ELECTRIC SUPPLY CHARGES:**~~~~A customer may choose to receive electric supply from either:~~

- ~~a) A TPS as described in Section 14 of this Tariff, or
b) Public Service through its Basic Generation Service—Commercial and Industrial Energy Pricing (BGS—CIEP) default service applicable to Rate Schedule HTS-HV.~~

~~**Third Party Supply:**~~~~A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.~~

ATTACHMENT F

Exhibit P-1
Schedule 3

~~Date of Issue: _____ Effective: _____~~
~~Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel~~
~~80 Park Plaza, Newark, New Jersey 07102~~
~~Filed pursuant to Order of Board of Public Utilities dated _____~~
~~in Docket No. _____~~

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~~~B.P.U.N.J. No. 15 ELECTRIC~~~~Original Sheet No. 170~~

RATE SCHEDULE HEP
HOURLY ENERGY PRICE
(Continued)

Basic Generation Service:

~~Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service—Commercial and Industrial Energy Pricing (BGS-CIEP) default service applicable to Rate Schedule HTS-HV.~~

~~The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HTS for high voltage service.~~

BILLING DETERMINANTS:**Generation Obligation:**

~~The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.~~

Transmission Obligation:

~~The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.~~

~~Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.~~

TERMS OF PAYMENT:

~~Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.~~

TERM:

~~The term for delivery service is one year and thereafter until terminated by five days notice.~~

~~Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.~~

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in Docket No.~~

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~~~B.P.U.N.J. No. 15 ELECTRIC~~~~Original Sheet No. 171~~

~~RATE SCHEDULE HEP
HOURLY ENERGY PRICE
(Continued)~~

~~**SPECIAL PROVISIONS:**~~~~(a) **Resale:** Service under this rate schedule is not available for resale.~~~~(b) **Curtailable Electric Service:** At the customer's option and upon the customer's request, Curtailable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtailable Electric Service will be furnished under the following conditions:~~~~(b-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.54 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (b-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.~~~~(b-1a) In the event that a customer specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (b-2).~~~~(b-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.~~~~Date of Issue:~~~~Effective:~~

~~Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.~~

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~~~B.P.U.N.J. No. 15 ELECTRIC~~~~Original Sheet No. 172~~

~~RATE SCHEDULE HEP
HOURLY ENERGY PRICE
(Continued)~~

- ~~(b-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.~~
- ~~(b-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.~~
- ~~(b-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.~~
- ~~(b-6) In the event of an emergency condition which occurs outside the period specified in (b-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.~~
- ~~(c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.~~
- ~~(c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.~~
- ~~(c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.~~

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~~Filed pursuant to Order of Board of Public Utilities dated
in Docket No.~~

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Exhibit P-1
Schedule 3

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~

~~B.P.U.N.J. No. 15 ELECTRIC~~

~~Original Sheet No. 173~~

~~RATE SCHEDULE HEP
HOURLY ENERGY PRICE
(Continued)~~

~~STATE OF NEW JERSEY AUTHORIZED TAXES:~~

~~The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.~~

~~STANDARD TERMS AND CONDITIONS:~~

~~This rate schedule is subject to the Standard Terms and Conditions of this Tariff.~~

~~Date of Issue:~~

~~Effective:~~

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80 Park Plaza, Newark, New Jersey 07102~~

~~Filed pursuant to Order of Board of Public Utilities dated
in Docket No.~~

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 174
Original Sheet No. 175

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 176

PAYMENT SCHEDULE PEP PURCHASED ELECTRIC POWER

APPLICABLE TO:

Electricity produced from a Qualifying Facility as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978, and delivered by the Seller to Public Service lines.

RATE:

Service Charge:

\$5.00 in each month for installations with a three time period watt-hour meter, or \$30.00 in each month for installations with a recording demand meter.

Energy Payment:

The energy payment in any month for energy received by Public Service shall be based upon the avoided energy cost by time period or by hour, as applicable, in that month (defined as the load weighted average Locational Marginal Price (LMP) for the Public Service Transmission Zone). Historical LMP data may be found on the Pennsylvania-Jersey-Maryland Independent System Operator (PJM) web site at www.pjm.com.

Capacity Payment:

Purchases from a Qualifying Facility that also qualifies as a PJM Installed Capacity Resource, may receive a capacity payment when the capacity exceeds 100 kilowatts and that capacity meets certain reliability criteria as established from time to time by PJM. Capacity payments or charges, if applicable, will be based on the revenue received by Public Service for selling such capacity in the final PJM capacity auction prior to delivery, adjusted for all penalties and other charges assessed to Public Service by PJM related to the non-performance or unavailability of such capacity.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

For any month payment to the Seller shall be the energy payment plus a capacity payment and/or capacity penalties, if applicable, less the Service Charge. Payment to the Seller shall be within approximately 90 days from the customer's meter reading date.

SPECIAL PROVISIONS:

- (a) Seller shall pay all connection charges that are incurred by Public Service in excess of the costs for supplying the Qualifying Facility's maximum expected distribution delivery requirements including the costs of any required studies. Such charges may also include charges assessed by PJM.
- (b) Seller's installation shall conform to Public Service specifications for interconnections as outlined in the applicable standards, and such installation is also subject to any applicable PJM requirements.

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Effective:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 177

**PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER
(Continued)**

- (c) The Seller shall sign an application for Purchased Electric Power.
- (d) All Sellers are required to execute an Operations Coordination and Interconnection Agreement with Public Service and comply with all then current PJM generator interconnection and operational standards. Additional information regarding current PJM generator interconnection standards and procedures may be found on the PJM web site at www.pjm.com.

Date of Issue:

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in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 178
Original Sheet No. 179

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 180

RATE SCHEDULE BPL BODY POLITIC LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Luminaires, poles and appurtenances, maintenance and firm delivery service for dusk to dawn street lighting and area lighting to a body politic served from Company owned lighting facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

LUMINAIRE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	50	58	05-0926	\$ 6.15	\$ 6.58
Cobra-Head Cut-Off	50	58	05-0990	7.75	8.29
Post-Top Town & Country	50	58	05-0946, 05-0947	6.03	6.45
Cobra-Head	70	83	05-0927	8.85	9.47
Franklin Park Type V	70	83	05-4054	23.26	24.89
Acorn Decorative	100	117	05-0969	17.66	18.90
Cobra-Head	100	117	05-0940	9.40	10.06
Cobra-Head Cut-Off Type III	100	117	05-0991	20.77	22.22
Deluxe Acorn	100	117	05-0967	15.44	16.52
Hagerstown Type V	100	130	05-3190	22.64	24.22
Franklin Park Type IV	100	117	05-338	21.48	22.98
New Oxford Black Type III	100	117	05-3260	25.08	26.84
Post-Top Acorn	100	117	05-0963	17.53	18.76
Post-Top Town & Country	100	117	05-0948, 05-0949	8.85	9.47
Profiler Type III	100	117	05-4593	34.08	36.47
Signature Type V	100	130	05-3210	24.02	25.70
Tear Drop Small Shade B	100	117	05-3338	24.75	26.48
Acorn Decorative	150	177	05-0984	18.04	19.30
Acorn Scroll	150	177	05-0966	24.63	26.35
Architectural Type III	150	190	05-3222	20.94	22.41
Capitol Type V	150	171	05-3202	29.58	31.65
Cobra-Head	150	171	05-0941	9.53	10.20
Cobra-Head Cut-Off Type II	150	171	05-0994	22.79	24.39
Dayform Traditionaire Type III	150	171	05-3415	19.07	20.40
Deluxe Acorn	150	177	05-0968	15.31	16.38
Deluxe Acorn II Type V	150	177	05-3320	21.29	22.78
Edison III Type III	150	177	05-3326	18.22	19.50
Floodlight	150	171	05-0722, 05-0727	12.94	13.85
Franklin Park Type IV	150	177	05-4055	18.15	19.42
Hagerstown Type V	150	190	05-3192, 05-3193	24.03	25.71
Holophane RSL Type V	150	190	05-0931	20.94	22.41
Journal SQ 20" Globe Type V	150	190	05-4050	21.28	22.77
Liberty II Type V	150	171	05-3360	25.67	27.47
Old Boston Lantern Type II	150	171	05-3172	29.82	31.91

Date of Issue:

Effective:

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Filed pursuant to Order of Board of Public Utilities dated

ATTACHMENT F

**Exhibit P-1
Schedule 3**

in Docket No.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 181

RATE SCHEDULE BPL BODY POLITIC LIGHTING SERVICE (Continued)

Standard Luminaires (continued)

High Pressure Sodium (cont'd)		Wattage	PSE&G	Charge	Charge
<u>Luminaire Type</u>	<u>Lamp</u>	<u>Including</u>	<u>Part</u>	<u>Charge</u>	<u>Including</u>
	<u>Wattage</u>	<u>Ballast</u>	<u>Number</u>		<u>SUT</u>
Post-Top Town & Country	150	171	05-0950	\$ 11.60	\$ 12.41
Post-Top Acorn	150	177	05-0964	18.20	19.47
Shoe-Box-Small	150	171	05-0971	15.25	16.32
Signature Green Type V	150	190	05-3218	25.26	27.03
Signature Black Type V	150	190	05-3212	25.26	27.03
Trenton Type III	150	190	05-3263	20.94	22.41
Trenton Type V	150	190	05-3268	21.28	22.77
Villager Type III	150	171	05-3176	34.58	37.00
Cobra-Head	250	300	05-0928	10.46	11.19
Cobra-Head Cut-Off	250	300	05-0932, 05-0993	13.38	14.32
Cobra-Head Vandal Resistant					
Shield	250	300	05-3502	16.39	17.54
Concourse Type IV	250	300	05-3017	26.26	28.10
Floodlight	250	300	05-0726	15.21	16.27
Shoe-Box-Large	250	300	05-0970	16.56	17.72
Shoe-Box-Small	250	300	05-0973	16.56	17.72
Signature Type V	250	300	05-3379	28.95	30.98
Trenton Type V	250	300	05-3270	32.07	34.31
Cobra-Head	400	450	05-0925, 05-0933	16.31	17.45
Cobra-Head Cut-Off	400	450	05-0929	15.86	16.97
Expressway Flood	400	450	05-1001, 05-0767	29.54	31.61
Floodlight	400	450	05-0725, 05-0724	19.24	20.59
Shoe-Box-Large	400	470	05-0975	18.54	19.84
Shoe-Box-Small	400	450	05-0979	14.04	15.02
Tear Drop-Large Shade Type III	400	450	05-3336	27.05	28.94
Power Flood	750	839	05-0721	22.76	24.35
Induction					
Cobra-Head Type III	40	40	05-0901	10.27	10.99
Cobra-Head Type III	80	80	05-0902	11.27	12.06
Cobra-Head Type III	150	150	05-0903	14.9	15.94
Cobra-Head Type III	250	260	05-0904	16.11	17.24

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in Docket No.

Effective:

ATTACHMENT F

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 182

RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)

Specialty Luminaires

All luminaires not listed above as Standard Luminaires, all non-standard installations of Standard Luminaires, and any luminaire where the customer makes a contribution toward the total installed cost are deemed Specialty Luminaires. The Monthly Charge Per Unit for all Specialty Luminaires is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost less any customer contribution (net of tax gross up) times a factor equal to 1.554% (1.663% including SUT) for all Cobra-Head, Floodlights and Town and Country luminaires, and 1.171% (1.253% including SUT) for all other luminaire types. This Capital Recovery Charge will remain unchanged over the remaining life of the luminaire.
- (2) A Maintenance Charge that varies by luminaire type and size and is equal to the following:

(2-a) Applicable to Cobra Head, Floodlights And Town And Country Luminaires:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 6.11	\$ 6.54
Metal Halide	50 watts and 100 watts	7.73	8.27
	175 watts	8.32	8.90
	250 watts	11.02	11.79
	400 watts	6.71	7.18
	1000 watts	8.76	9.37
Mercury Vapor	All wattages	5.46	5.84
Induction	All wattages	5.39	5.77
<u>LED</u>	<u>All wattages</u>	<u>5.39</u>	5.77

(2-b) Applicable to All Other Luminaire Types:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 6.78	\$ 7.25
Metal Halide	50 watts and 100 watts	8.39	8.98
	175 watts	8.99	9.62
	250 watts	11.68	12.50
	400 watts	7.38	7.89
	1000 watts	9.42	10.08
Mercury Vapor	All wattages	6.12	6.55
Induction	All wattages	5.39	5.77
<u>LED</u>	<u>All wattages</u>	<u>5.39</u>	5.77

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 183

RATE SCHEDULE BPL BODY POLITIC LIGHTING SERVICE (Continued)

Closed Luminaires

Filament	Lamp	Wattage	PSE&G Part	Charge	Charge
<u>Luminaire Type</u>	<u>Wattage</u>	<u>including Ballast</u>	<u>Number</u>	<u>Charge</u>	<u>Including SUT</u>
1,000 Lumens NEMA Head	105	105	N/A	\$ 3.47	\$ 3.71
2,500 Lumens NEMA Head	205	205	N/A	5.05	5.40
4,000 Lumens NEMA Head	327	327	N/A	5.20	5.56
6,000 Lumens NEMA Head	448	448	N/A	4.88	5.22
10,000 Lumens NEMA Head	690	690	N/A	3.58	3.83
15,000 Lumens NEMA Head	860	860	N/A	5.35	5.72
Fluorescent					
Fluorescent	400	510	N/A	15.49	16.57
High Pressure Sodium					
Offset Flood	250	300	05-1000	31.74	33.96
Metal Halide					
Capitol Black Type V	100	130	05-3206	25.97	27.79
Concourse Bronze Type III	100	130	05-3608	23.66	25.32
Granville Leaf (Glass)	100	130	05-3292	25.62	27.41
Granville w R&B Type III	100	130	05-6040	23.90	25.57
Hagerstown Black Type V	100	130	05-3195	22.93	24.54
Hagerstown Green Type V	100	130	05-3196	22.93	24.54
Liberty I Type III	100	130	05-3351	23.94	25.62
Signature Black Type V	100	130	05-3215	31.70	33.92
Tear Drop-Small Type III	100	130	05-7109	25.60	27.39
Trenton Black Type III	100	130	05-3385	24.10	25.79
Capitol Type V	175	210	05-3207	25.40	27.18
Hagerstown Type V	175	210	05-3197	25.52	27.31
Holophane GV Type III	175	210	05-3293	23.34	24.97
Old Boston Lantern Type II	175	210	05-3186	26.45	28.30
Post-Top Acorn	175	210	05-0965	17.69	18.93
Signature Type IV & Type V	175	210	05-3217	27.13	29.03
Signature Arch Green	175	210	05-3219	27.13	29.03
Trenton Type V	175	210	05-3272	21.52	23.03
Vero-Green (No Cage)	175	210	05-3545	23.25	24.88
Cobra-Head Vandal Resistant Shield	250	300	05-3503	20.60	22.04
Signature Type V	250	300	05-3213	28.27	30.25
Trenton Type III	250	300	05-3386	24.81	26.55
Cobra-Head Cut-Off	400	460	05-0930, 05-0916	16.04	17.16
Floodlight	400	460	05-0728	16.90	18.08
Gray Narrow Beam Floodlight	400	460	05-0729	17.32	18.53
Shoe-Box-Large	400	460	05-0976	19.06	20.39
Floodlight	1000	1080	05-0421	22.27	23.83
Mercury Vapor					
Cobra-Head	100	118	05-0921	5.32	5.69
Post-Top Town & Country	100	118	05-0935, 05-0936	5.32	5.69
Cobra-Head	175	210	05-0920	6.72	7.19
Post-Top Town & Country	175	210	05-0937, 05-0938	5.22	5.59

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Cobra-Head	250	290	05-0919	8.24	8.82
Cobra-Head	400	432	05-0918	8.47	9.06
Floodlight	400	453	05-0422	12.91	13.81
Cobra-Head	1000	1085	05-0768	9.41	10.07
Floodlight	1000	1085	05-0420	19.25	20.60

Date of Issue:

Effective:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

ATTACHMENT F

Exhibit P-1
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 184

RATE SCHEDULE BPL BODY POLITIC LIGHTING SERVICE (Continued)

DELIVERY CHARGES:

Distribution Charge per Kilowatthour:

Charge	Charge Including SUT
\$ 0.008115	\$ 0.008683

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

~~Base Rate Distribution Kilowatthour Adjustment:~~

~~This adjustment provides a credit to the Distribution Kilowatthour Charges. Refer to the Base Rate Distribution Kilowatthour Adjustment sheet of this Tariff for the current adjustment.~~

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) ~~Program programs per the Board Order in Docket No. EO08030164.~~ Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, the System Control Charge, ~~the Base Rate Distribution Kilowatthour Adjustment,~~ the Solar Pilot Recovery Charge and the RGGI Recovery Charge shall be combined for billing.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 185

RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Distribution Kilowatthour Charges and the Base Rate Distribution Kilowatthour Adjustment for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL.

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Classic I Black	10 ft.	04-1292	\$ 27.39	\$ 29.31
Aluminum	Windsor Black	11 ft.	04-1269	27.43	29.35
Aluminum	Classic I Green	12 ft.	04-1290	29.34	31.39
Aluminum	Classic II Black	12 ft.	04-1285	27.03	28.92
Aluminum	Colonial Fluted Black	12 ft.	04-4036	19.64	21.01
Aluminum	Heritage Black	12 ft.	04-3499	27.21	29.11
Aluminum	Montclair Black	12 ft.	04-4084	29.95	32.05
Aluminum	Rockford Harbor Fluted Black	12 ft.	04-6015	30.85	33.01

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Exhibit P-1
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 186

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Standard Lighting Poles – Continued

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Classic I Black	12 ft.	04-1280	\$ 24.62	\$ 26.34
Aluminum	Colonial Black	12 ft.	04-1264	19.57	20.94
Aluminum	Westwood Black	12 ft.	04-3260		22.86
Aluminum	Colonial Fluted Black	13 ft.	04-4440	23.10	24.72
Aluminum	Classic I Green	14 ft.	04-1291	24.20	25.89
Aluminum	Classic I Black	14 ft.	04-1281	29.23	31.28
Aluminum	Heritage Black	14 ft.	04-3500	28.70	30.71
Aluminum	Laminated Wood				
	Natural	14 ft.	04-1265	22.51	24.09
Aluminum	Montclair Black	14 ft.	04-4085	27.82	29.77
Aluminum	Colgate I Black	14 ft.	04-1262	25.08	26.84
Aluminum	Classic II Black	14 ft.	04-1286	25.72	27.52
Aluminum	Colonial Fluted Black	14 ft.	04-1261	19.42	20.78
Aluminum	Colonial Round Black	14 ft.	04-1265	20.33	21.75
Aluminum	Square Bronze	14 ft.	04-1251	17.35	18.56
Aluminum	Classic I Black	14.5 ft.	04-1282	24.23	25.93
Aluminum	Classic II	15 ft.	04-1287		17.54
Aluminum	Classic I Black	16 ft.	04-1283	27.59	29.52
Aluminum	Colonial Fluted Black	16 ft.	04-1272	30.76	32.91
Aluminum	Contemporary Black	16 ft.	04-4073	33.15	35.47
Aluminum	Heritage Black	16 ft.	04-3501	39.52	42.29
Aluminum	Hudson Black	16 ft.	04-4083	37.56	40.19
Aluminum	Square Bronze	16 ft.	04-4006	23.15	24.77
Aluminum	Round	25 ft.	04-1211	33.67	36.03
Aluminum	Square Bronze	25 ft.	04-1258	24.32	26.02
Aluminum	Square Black	30 ft.	04-1254	33.28	35.61

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Original Sheet No. 187

RATE SCHEDULE BPL BODY POLITIC LIGHTING SERVICE (Continued)

Standard Lighting Poles - Continued

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Square 6 inch	30 ft.	04-1250	\$ 29.12	\$ 31.16
Aluminum	Round	35 ft.	04-1230	25.52	27.31
Aluminum	Square 5 inch	20 ft.	04-1257	21.15	22.63
Cast Aluminum	Colonial Fluted	12 ft.	04-1260	18.62	19.92
Fiberglass	Round Black	17 ft.	04-0201	*9.12	*9.76
Fiberglass	Round Bronze	20 ft.	04-0203	**9.58	**10.25
Fiberglass	Round Bronze	25 ft.	04-0204	19.39	20.75
Laminated Wood	Laminated Wood	30 ft.	04-0197	13.73	14.69
	Natural Grey				
Laminated Wood	Laminated Wood	30 ft.	04-0225	11.73	12.55
	Natural				
Pine	Center Bored	30 ft.	04-0350	7.47	7.99
Pine	Round	30 ft.	04-0302	*8.63	*9.23
Pine	Round	35 ft.	04-0304	*10.19	*10.90
Pine	Round Class 4	40 ft.	04-0306	***11.68	***12.50
Pine	Round Class 3	45 ft.	04-0308	****12.45	****13.32

* The charge for indicated poles installed prior to August 1, 2003 is \$0.00 (\$0.00 including SUT).

** The charge for indicated poles installed prior to August 1, 2003 is \$2.35 (\$2.51 including SUT).

*** The charge for indicated poles installed prior to August 1, 2003 is \$3.87 (\$4.14 including SUT).

**** The charge for indicated poles installed prior to August 1, 2003 is \$6.45 (\$6.90 including SUT).

Specialty Lighting Poles and Miscellaneous Devices:

All poles not listed above as Standard Lighting Poles, all non-standard installations of standard lighting poles, any pole where the customer makes a contribution toward the total installed cost, and all shrouds, brackets and other miscellaneous devices are deemed Specialty Lighting Poles and Miscellaneous Devices. The Monthly Charge Per Unit for Specialty Lighting Poles and Miscellaneous Devices is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost less any customer contribution (net of tax gross up) times a factor equal to 1.097% (1.174% including SUT). This Capital Recovery Charge shall remain unchanged over the remaining life of the pole. In underground zones the total installed cost excludes the cost of underground conduits, conductors, manholes and handholes, but includes the cost of equivalent overhead conductors.
- (2) A Maintenance Charge that varies by item type and is equal to the following:

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RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)

<u>Pole and Device Type</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Pine wood pole	\$ 0.12	\$ 0.13
Laminated wood pole	0.00	0.00
Aluminum pole	0.42	0.45
Fiberglass pole	0.00	0.00
Shrouds, Brackets & Other Miscellaneous Devices	0.00	0.00

BILLING DETERMINANTS:

Kilowatthours:

The kilowatthour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

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RATE SCHEDULE BPL BODY POLITIC LIGHTING SERVICE (Continued)

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

~~Bills are due on presentation.~~ Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

For all Standard Luminaires and Standard Lighting Poles: One year and thereafter until terminated by five days' notice.

For all Specialty Luminaires and Specialty Lighting Poles and Miscellaneous Devices: Five years and thereafter until terminated by five days' notice. Customers shall be required to make a payment for all such lighting facilities removed prior to five years from the installation date equal to the cost of removal less salvage plus 75% of the original installed costs net of any customer contribution.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Service to Customers:** Public Service will furnish and install the lamp, luminaire, bracket, pole, wiring and associated equipment, make necessary lamp renewals, otherwise maintain the installation, and repair or replace all equipment rendered inoperable whether or not due to willful or accidental damage. In the event of repeated damage to its facilities, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement. Lighting service will be furnished only if practicable for installation and maintenance, safe from the standpoint of Public Service, and will not be supplied where the introduction of such lighting would create an unusual hazard.
- (b) **Underground Construction:**
 - (b-1) Underground construction will be provided at no additional charge in underground zones designated by Public Service for all public street lighting applications and for non public street lighting applications up to 100 feet distant from the public street as measured at right angles to the curb. Where underground construction is desired for all other applications and in other areas, the customer shall pay the cost of such underground construction for all conduits, conductors, manholes and handholes.
 - (b-2) In a underground zone designated by Public Service, a standard 30 foot aluminum street lighting pole, or credit equivalent, will be provided for each luminaire utilized for public street lighting by a body politic at no charge. The installation of these poles will be provided with a minimum space between poles of 150 feet when measured along the curb line.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 190

RATE SCHEDULE BPL BODY POLITIC LIGHTING SERVICE (Continued)

- (b-3) In subdivisions subject to the Regulations for Residential Electric Underground Extensions in N.J.A.C. ~~14:5-4.1~~~~14:3-8~~ et seq., there will be no monthly charge to the local municipality for standard street lighting poles utilized for public street lighting that have been included in the charges paid by the developer of the subdivision as determined under tariff section Regulation for Residential Underground Extension.
- (c) **Changes in size, type or location:**
- (c-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.
- Payment shall be based on the unamortized installed cost plus the removal cost less salvage.
- Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.
- (c-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.
- (c-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.
- (d) **Customer Contributions:** The making of a payment to Public Service shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.
- Body Politic customers may elect to contribute to the total installed cost of Specialty Luminaires, Specialty Lighting Poles or Miscellaneous Devices in addition to that which may be required in accordance with Special Provision (b). Public Service may limit the contribution option between zero and the maximum contribution. Such contribution shall be up to a maximum of:
- (d-1) The installed cost less \$300.00, grossed up for income tax effects, of any luminaire with an installed cost greater than \$600.00;
- (d-2) The installed cost, grossed up for income tax effects, of any pole with an installed cost greater than \$600.00; or
- (d-3) The installed cost, grossed up for income tax effects, of any shroud, bracket or other Miscellaneous Devices.

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RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)

- (e) **Unit Life:** Luminaires, poles and all other associated lighting equipment will be removed when replacement parts are required but no longer generally available. At that time the customer may elect for Public Service to install replacement equipment that will be considered as an installation of new facilities and priced at the then current applicable charges.
- (f) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (f-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (f-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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Original Sheet No. 192
Original Sheet No. 193

RESERVED FOR FUTURE USE

Date of Issue:

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Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 194

RATE SCHEDULE BPL-POF BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service and maintenance for dusk to dawn street lighting and area lighting to a body politic served from Publicly-Owned Lighting Facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

MAINTENANCE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage including Ballast</u>	<u>Equivalent PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	50	58	05-0926	\$ 1.47	\$ 1.57
Cobra-Head Cut-Off	50	58	05-0990	1.47	1.57
Post-Top Town & Country	50	58	05-0946, 05-0947	1.47	1.57
Cobra-Head	70	83	05-0927	1.47	1.57
Cobra-Head	100	117	05-0940	1.47	1.57
Post-Top Town & Country	100	117	05-0948, 05-0949	1.47	1.57
Cobra-Head	150	171	05-0941	1.47	1.57

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RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

Standard Luminaires (continued)

High Pressure Sodium (Cont'd)

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage including Ballast</u>	<u>Equivalent PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Post-Top Town & Country	150	171	05-0950	\$ 1.47	\$ 1.57
Shoe-Box-Small	150	171	05-0971	1.99	2.13
Cobra-Head	250	300	05-0928	1.47	1.57
Cobra-Head Cut-Off	250	300	05-0932, 05-0993	1.47	1.57
Shoe-Box-Large	250	300	05-0970	1.99	2.13
Cobra-Head	400	450	05-0925, 05-0933	1.47	1.57
Cobra-Head Cut-Off	400	450	05-0929	1.47	1.57
Shoe-Box-Large	400	470	05-0975	1.47	1.57

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RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

Closed Luminaires

Filament

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage including Ballast</u>	<u>Equivalent PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
665 Lumens NEMA Head	69	69	N/A	\$ 3.83	\$ 4.10
1,000 Lumens NEMA Head	105	105	N/A	3.83	4.10
2,500 Lumens NEMA Head	205	205	N/A	3.83	4.10
4,000 Lumens NEMA Head	327	327	N/A	3.83	4.10
6,000 Lumens NEMA Head	448	448	N/A	3.83	4.10
10,000 Lumens NEMA Head	690	690	N/A	3.83	4.10

Fluorescent

Fluorescent	400	510	N/A	1.68	1.80

High Pressure Sodium

Offset Flood	250	300	05-1000	1.47	1.57

Metal Halide

Post-Top Acorn	175	210	05-0965	3.70	3.96

Mercury Vapor

Cobra-Head	175	210	05-0920	0.97	1.04
Post-Top Town & Country	175	210	05-0937, 05-0938	0.97	1.04
Cobra-Head	250	290	05-0919	0.97	1.04
Cobra-Head	400	432	05-0918	0.97	1.04

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RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

DELIVERY CHARGES:**Distribution Charge per Kilowatthour:**

<u>Charge</u>	<u>Charge</u>
	<u>Including SUT</u>
\$ 0.008297	0.008878

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

~~Base Rate Distribution Kilowatthour Adjustment:~~

~~This adjustment provides a credit to the Distribution Kilowatthour Charges. Refer to the Base Rate Distribution Kilowatthour Adjustment sheet of this Tariff for the current adjustment.~~

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) ~~Program programs per the Board Order in Docket No. EO08030164.~~ Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, the System Control Charge, ~~the Base Rate Distribution Kilowatthour Adjustment,~~ the Solar Pilot Recovery Charge and the RGGI Recovery Charge shall be combined for billing.

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RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Distribution Kilowatthour Charges and the Base Rate Distribution Kilowatthour Adjustment for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL-POF.

BILLING DETERMINANTS:

Kilowatthours:

The kilowatthour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 199

RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill. Bills are due on presentation.

TERM:

One year for all new lamps and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Service from Publicly-Owned Facilities:** Service under this Rate Schedule is only available where Public Service has paid no part of the cost of the distribution facilities, lamps, luminaires and all other associated equipment beyond the point of connection to the Public Service distribution system, such point of connection to be designated by Public Service. The complete lighting installation shall meet with the approval of Public Service for operation and maintenance. Public Service will clean refractors or globes, replace lamps, locate cable faults and make minor cable and socket repairs. Replacement of defective cable, painting or otherwise maintaining posts or luminaires or any other associated equipment shall be done only at the expense of the customer. In the event of repeated damage to the equipment, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 3**

in Docket No.

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 200

RATE SCHEDULE BPL-POF

BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES

(Continued)

- (b) **Service to Indicating Lamps:** Service to indicating lamps used for marking location of fire and police boxes, fixed warning or obstruction lights, or similar purposes will be provided where all necessary materials and labor for indicating lamp installations is furnished and installed by and at the expense of the customer. Service to indicating lamps will be furnished only if practicable and safe from the standpoint of Public Service.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 201
Original Sheet No. 202

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 203

RATE SCHEDULE PSAL PRIVATE STREET AND AREA LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Luminaires, poles and appurtenances, maintenance and firm delivery service for dusk to dawn private street lighting and outdoor area lighting from Company owned lighting facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

LUMINAIRE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	50	58	05-0926	\$ 7.63	\$ 8.16
Cobra-Head Cut-Off	50	58	05-0990	9.55	10.22
Dayform Traditionaire Type III	50	58	05-3410	24.64	26.36
Post-Top Town & Country	50	58	05-0946, 05-0947	7.63	8.16
Cobra-Head	70	83	05-0927	10.97	11.74
Traditional Bollard Type V	70	83	05-3400	20.23	21.65
Capitol Type V	100	130	05-3200	26.55	28.41
Cobra-Head	100	117	05-0940	13.06	13.97
Cobrahead Cut-Off Type II & Type III	100	117	05-0991	23.81	25.48
Dayform Traditionaire Type III	100	117	05-3412	24.91	26.65
Deluxe Acorn	100	117	05-0967	20.24	21.66
Granville Black Type III	100	117	05-6037	28.99	31.02
Post-Top Acorn	100	117	05-0963	20.59	22.03
Post-Top Town & Country	100	117	05-0948, 05-0949	11.87	12.70
Profiler Type III	100	117	05-4593	25.42	27.20
Architectural Type III	150	190	05-3222	24.71	26.44
Cobra-Head	150	171	05-0941	13.24	14.17
Dayform Traditionaire Type III	150	171	05-3415	25.50	27.29
Dayform Traditionaire Type V	150	171	05-3317	26.05	27.87
Deluxe Acorn	150	177	05-0968	20.40	21.83
Edison III Type III	150	177	05-3326		28.21
Floodlight	150	171	05-0722, 05-0727	16.36	17.51
Franklin Park Black Type IV	150	171	05-4055	28.34	30.32
Old Boston Type V	150	171	05-0995		23.05
Post-Top Town & Country	150	171	05-0950	13.86	14.83
Post-Top Acorn	150	177	05-0964	21.53	23.04
Richmond Black Type III	150	177	05-4328	35.64	38.13
Shoe-Box-Small	150	171	05-0971	18.09	19.36
Signature Type V	150	171	05-3212	34.91	37.35
Trenton Type III	150	190	05-3263	24.71	26.44
Trenton Type V	150	171	05-3268	29.05	31.08
Cobra-Head	250	300	05-0928	14.22	15.22
Cobra-Head Cut-Off	250	300	05-0932, 05-0993	17.11	18.31
Floodlight	250	300	05-0723, 05-0726	19.60	20.97
Shoe-Box-Large	250	300	05-0970	19.93	21.33
Shoe-Box-Small	250	300	05-0973	19.93	21.33

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 3**

Filed pursuant to Order of Board of Public Utilities dated
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 204

RATE SCHEDULE PSAL PRIVATE STREET AND AREA LIGHTING SERVICE (Continued)

Standard Luminaires (continued)

High Pressure Sodium (cont'd)					
<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	400	450	05-0925	\$ 20.03	\$ 21.43
Cobra-Head Cut-Off	400	450	05-0929	19.46	20.82
Concourse Type III	400	450	05-3018	31.47	33.67
Expressway Flood	400	450	05-1001	35.34	37.81
Floodlight	400	450	05-0725, 05-0724	25.58	27.37
Galleria Type AS	400	465	05-3111	30.69	32.84
Shoe Box-Small	400	470	05-0979	22.69	24.28
Shoe-Box-Large	400	470	05-0975	22.69	24.28
Power Flood	750	839	05-0721	31.61	33.82

Induction

Cobra-Head Type III	40	40	05-0901	12.49
Cobra-Head Type III	80	80	05-0902	13.87
Cobra-Head Type III	150	150	05-0903	18.86
Cobra-Head Type III	250	260	05-0904	22.54

Specialty Luminaires

All luminaires not listed above as Standard Luminaires and all non-standard installations of Standard Luminaires are deemed Specialty Luminaires. The Monthly Charge Per Unit for all Specialty Luminaires is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost times a factor equal to 2.004% (2.144% including SUT) for all Cobrahead, Floodlights and Town and Country luminaires, and 1.634% (1.748% including SUT) for all other luminaire types. Customers requesting installation of lighting facilities related to construction

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in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 205

RATE SCHEDULE PSAL PRIVATE STREET AND AREA LIGHTING SERVICE (Continued)

projects where the customer of record and responsibility for the monthly payments will be transferred to a body politic upon completion of the project may elect to contribute to the total installed cost of Specialty Luminaires. These contributions, if made, are to be in accordance with Special Provisions (d) and the Capital Recovery Charge applicable is equal to the actual total installed cost less any customer contribution (net of tax gross up) times the applicable factor indicated herein. This Capital Recovery Charge will remain unchanged over the remaining life of the luminaire.

- (2) A Maintenance Charge that varies by luminaire type and size and is equal to the following:

(2-a) **Applicable To Cobra Head, Floodlights And Town And Country Luminaires:**

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 6.11	\$ 6.54
Metal Halide	50 watts and 100 watts	7.73	8.27
	175 watts	8.32	8.90
	250 watts	11.02	11.79
	400 watts	6.71	7.18
	1000 watts	8.76	9.37
Mercury Vapor	All wattages	5.46	5.84
Induction	All wattages	5.39	5.77
<u>LED</u>	<u>All wattages</u>	<u>5.39</u>	5.77

(2-b) **Applicable To All Other Luminaire Types:**

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 6.78	\$ 7.25
Metal Halide	50 watts and 100 watts	8.39	8.98
	175 watts	8.99	9.62
	250 watts	11.68	12.50
	400 watts	7.38	7.89
	1000 watts	9.42	10.08
Mercury Vapor	All wattages	6.12	6.55
Induction	All wattages	5.39	5.77
<u>LED</u>	<u>All wattages</u>	<u>5.39</u>	5.77

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 206

RATE SCHEDULE PSAL PRIVATE STREET AND AREA LIGHTING SERVICE (Continued)

Closed Luminaires

Filament

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
665 Lumens NEMA Head	69	69	N/A	\$ 4.23	\$ 4.53
1,000 Lumens NEMA Head	105	105	N/A	4.44	4.75
2,500 Lumens NEMA Head	205	205	N/A	6.62	7.08
4,000 Lumens NEMA Head	327	327	N/A	7.11	7.61
6,000 Lumens NEMA Head	448	448	N/A	7.04	7.53
10,000 Lumens NEMA Head	690	690	N/A	6.12	6.55
15,000 Lumens NEMA Head	860	860	N/A	8.68	9.29

Fluorescent

Fluorescent	400	510	N/A	20.12	21.53

High Pressure Sodium

Offset Flood	250	300	05-1000	35.27	37.74

Metal Halide

Granville Black Type III	100	130	05-6038	30.43	32.56
Signature Type V	100	130	05-3215	35.65	38.15
Traditional Bollard Type V	100	130	05-3406	26.92	28.80
Trenton Black Type III	100	130	05-3385	27.96	29.92
Vandal Resistant Bollard Type V	100	130	05-3409	27.12	29.02
Hagerstown w/ Cut-Off Type V	175	210	05-4072	35.13	37.59
Hagerstown Type V	175	210	05-3197	30.06	32.16
Manor Lantern Type III	175	210	05-3615	31.15	33.33
Post Top Acorn	175	210	05-0965	21.01	22.48
Signature Type IV & Type V	175	210	05-3217	31.93	34.17
Bishops Crook	175	210	05-0911	35.41	37.89
Cobra Head Cut-Off	400	460	05-0930	19.75	21.13
Floodlight	400	460	05-0728	22.83	24.43
Gray Narrow Beam Floodlight	400	460	05-0729	22.83	24.43
Shoe-Box-Large	400	460	05-0976	23.24	24.87
Profiler Type III	400	465	05-5025	30.98	33.15
Floodlight	1000	1080	05-0421	29.57	31.64

Mercury Vapor

Cobra-Head	100	118	05-0921	6.68	7.15
Post-Top Town & Country	100	118	05-0935, 05-0936	6.68	7.15
Cobra-Head	175	210	05-0920	8.61	9.21
Post-Top Town & Country	175	210	05-0937, 05-0938	7.62	8.15
Cobra-Head	250	290	05-0919	10.64	11.38
Cobra-Head	400	450	05-0918	11.55	12.36
Floodlight	400	450	05-0422	16.81	17.99
Cobra-Head	1000	1085	05-0768	14.38	15.39
Floodlight	1000	1085	05-0420	26.27	28.11

ATTACHMENT F

**Exhibit P-1
Schedule 3**

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ATTACHMENT F

Exhibit P-1
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 207

RATE SCHEDULE PSAL PRIVATE STREET AND AREA LIGHTING SERVICE (Continued)

DELIVERY CHARGES:

Distribution Charge per Kilowatthour:

<u>Charge</u>	<u>Charge</u>
<u>\$0.010663</u>	<u>Including SUT</u>
	<u>\$0.011409</u>

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

~~Base Rate Distribution Kilowatthour Adjustment:~~

~~This adjustment provides a credit to the Distribution Kilowatthour Charges. Refer to the Base Rate Distribution Kilowatthour Adjustment sheet of this Tariff for the current adjustment.~~

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) ~~Program programs per the Board Order in Docket No. EO08030164.~~ Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, the System Control Charge, ~~the Base Rate Distribution Kilowatthour Adjustment,~~ the Solar Pilot Recovery Charge and the RGGI Recovery Charge shall be combined for billing.

ATTACHMENT F

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Schedule 3

Date of Issue:

Effective:

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ATTACHMENT F

Exhibit P-1
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B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 208

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Distribution Kilowatthour Charges and the Base Rate Distribution Kilowatthour Adjustment for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule PSAL.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
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in Docket No.

Effective:

ATTACHMENT F

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B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 209

RATE SCHEDULE PSAL PRIVATE STREET AND AREA LIGHTING SERVICE (Continued)

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Windsor Black	11.6 ft.	04-1269	\$ 34.91	\$ 37.35
Aluminum	Classic I Black	12 ft.	04-1280	29.17	31.21
Aluminum	Classic II	12 ft.	04-1285	33.99	36.37
Aluminum	Colonial Fluted	12 ft.	04-1260	23.51	25.16
Aluminum	Contemporary Black	12 ft.	04-0353	33.57	35.92
Aluminum	Montclair	12 ft.	04-4084	37.72	40.36
Aluminum	Wadsworth Black	12 ft.	04-6011		24.74
Aluminum	Westwood Black	12 ft.	04-3260		22.86
Aluminum	Montclair Black	12.9 ft.	04-1273	39.44	42.20
Aluminum	Classic I	14 ft.	04-1281	36.79	39.37
Aluminum	Classic II Black	14 ft.	04-1286	32.60	34.88
Aluminum	Colgate I Black	14 ft.	04-1262		36.13
Aluminum	Colonial Fluted Black	14 ft.	04-1261	24.55	26.27
Aluminum	Colonial Round Black	14 ft.	04-1265		25.04
Aluminum	Heritage Black	14 ft.	04-3500		30.72
Aluminum	Square 5 inch	14 ft.	04-1256	30.10	32.21
Aluminum	Square Bronze	14 ft.	04-1251	19.97	21.37
Aluminum	Wadsworth Black	14 ft.	04-6009		25.15
Aluminum	Contemporary Black	16 ft.	04-4073	42.22	45.18
Aluminum	Heritage Black	16 ft.	04-3501	50.35	53.87
Aluminum	Square 5 inch	20 ft.	04-1257	26.76	28.63
Aluminum	Round	25 ft.	04-1211	42.88	45.88
Aluminum	Square Bronze	25 ft.	04-1258	29.02	31.05
Aluminum	Square Green 5 inch	25 ft.	04-5025	35.60	38.09
Aluminum	Round Black	30 ft.	04-1250	36.93	39.52
Aluminum	Round	35 ft.	04-1230	32.60	34.88
Fiberglass	Madison-Washington	17 ft.	04-0201	9.12	9.76
Fiberglass	Round Bronze	20 ft.	04-0203	11.36	12.16
Fiberglass	Smooth Tapered Black	20 ft.	04-0205	40.43	43.26
Fiberglass	Round Bronze	25 ft.	04-0204	13.41	14.35
Laminated Wood	Natural	25 ft.	04-0195	14.10	15.09
Laminated Wood	Gray	30 ft.	04-0197	22.39	23.96
Laminated Wood	Natural	30 ft.	04-0225	17.41	18.63
Pine	Center Bored	30 ft.	04-0350	16.10	17.23
Pine	Round	30 ft.	04-0302	8.63	9.23
Pine	Round	35 ft.	04-0304	10.19	10.90
Pine	Round Class 4	40 ft.	04-0306	13.03	13.94
Pine	Round Class 3	45 ft.	04-0308	15.64	16.73

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in Docket No.

Effective:

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Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 210

RATE SCHEDULE PSAL PRIVATE STREET AND AREA LIGHTING SERVICE (Continued)

Specialty Lighting Poles and Miscellaneous Devices

All poles not listed above as Standard Lighting Poles, all non-standard installations of standard lighting poles, and all shrouds, brackets and other miscellaneous devices are deemed Specialty Lighting Poles and Miscellaneous Devices. The Monthly Charge Per Unit for Specialty Lighting Poles and Miscellaneous Devices is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost times a factor equal to 1.635% (1.749% including SUT). Customers requesting installation of lighting facilities related to construction projects where the customer of record and responsibility for the monthly payments will be transferred to a body politic upon completion of the project may elect to contribute to the total installed cost of Specialty Lighting Poles and Miscellaneous Devices.

These contributions, if made, are to be in accordance with Special Provisions (d) and the Capital Recovery Charge applicable is equal to the actual total installed cost less any customer contribution (net of tax gross up) times the applicable factor indicated herein. This Capital Recovery Charge will remain unchanged over the remaining life of the pole.

- (2) A Maintenance Charge that varies by item type and is equal to the following:

<u>Pole and Device Type</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Pine wood pole	\$ 0.12	\$ 0.13
Laminated wood pole	0.00	0.00
Aluminum pole	0.42	0.45
Fiberglass pole	0.00	0.00
Shrouds, Brackets & Other Miscellaneous Devices	0.00	0.00

BILLING DETERMINANTS:

Kilowatthours:

The kilowatthour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 211

RATE SCHEDULE PSAL PRIVATE STREET AND AREA LIGHTING SERVICE (Continued)

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

~~Bills are due on presentation.~~

~~Bills are due on presentation.~~ Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

Date of Issue:

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Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 3**

in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 212

RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)

TERM:

For all Standard Luminaires and Standard Lighting Poles: One year and thereafter until terminated by five days' notice, unless underground construction is utilized, where the term shall be five years and thereafter until terminated by five days' notice.

For all Specialty Luminaires and Specialty Lighting Poles and Miscellaneous Devices: Ten years and thereafter until terminated by five days' notice. Customers shall be required to make a payment for all such lighting facilities removed prior to five years from the installation date equal to the cost of removal less salvage plus 75% of the original installed costs; for facilities removed from the fifth to tenth year after installation such payment shall equal the cost of removal less salvage plus 50% of the original installed costs.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Service to Customers:** Public Service will furnish and install the lamp, luminaire, bracket, pole, wiring and associated equipment, make necessary lamp renewals, otherwise maintain the installation, and repair or replace all equipment rendered inoperable due to willful or accidental damage. In the event of repeated damage to its facilities, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement.

Lighting service will be furnished only if practicable for installation and maintenance, safe from the standpoint of Public Service, and will not be supplied where the introduction of such lighting would create an unusual hazard.

- (b) **Underground Construction:** Where underground construction is desired the customer shall pay the cost of such underground construction for all conduits, conductors, manholes and handholes. In designated underground zones, up to 100 feet of underground secondary service facilities as measured at right angles to the curb to the nearest pole utilized for lighting service under this Rate Schedule shall be exempt from this provision and will be provided by Public Service at no charge.

- (c) **Changes in size, type or location:**

- (c-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.

Payment shall be based on the unamortized installed cost plus the removal cost less salvage.

Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 213

RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)

- (c-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.
- (c-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.
- (d) **Customer Contributions:** The making of a payment to Public Service shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.
- PSAL customers requesting installation of lighting facilities related to construction projects where the customer of record and responsibility for the monthly payments will be transferred to a Body Politic upon completion of the project may elect to contribute to the total installed cost of Specialty Luminaires, Specialty Lighting Poles or Maintenance Devices in addition to that which may be required in accordance with Special Provision (b). Public Service may limit the contribution option between zero and the maximum contribution. Such contribution shall be up to a maximum of:
- (d-1) The installed cost less \$300.00, grossed up for income tax effects, of any luminaire with an installed cost greater than \$600.00;
- (d-2) The installed cost, grossed up for income tax effects, of any pole with an installed cost greater than \$600.00; or
- (d-3) The installed cost, grossed up for income tax effects, of any shroud, bracket or other Miscellaneous Devices.
- (e) **Unit Life:** Luminaires, poles and all other associated lighting equipment will be removed when replacement parts are required but no longer generally available. At that time the customer may elect for Public Service to install replacement equipment that will be considered as an installation of new facilities and priced at the then current applicable charges.
- (f) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (f-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (f-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

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in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 3

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

Original Sheet No. 214

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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in Docket No.

Effective:

**PROPOSED GAS TARIFF # 15
REDLINED
WITH GUIDE TO CHANGES
SCHEDULE 6**

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 1

TARIFF FOR GAS SERVICE

Applicable in

Territory served as shown on

Sheet Nos. 3 through 6 of this Tariff

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

GENERAL OFFICES

80 PARK PLAZA

NEWARK, NEW JERSEY 07102

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 2

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Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 6**

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 3

TERRITORY SERVED

BERGEN COUNTY

Allendale, Borough of
Alpine, Borough of
Bergenfield, Borough of
Bogota, Borough of
Carlstadt, Borough of
Cliffside Park, Borough of
Closter, Borough of
Cresskill, Borough of
Demarest, Borough of
Dumont, Borough of
East Rutherford, Borough of
Edgewater, Borough of
Elmwood Park, Borough of
Emerson, Borough of
Englewood, City of
Englewood Cliffs, Borough of
Fair Lawn, Borough of
Fairview, Borough of
Fort Lee, Borough of
Franklin Lakes, Borough of
Garfield, City of
Glen Rock, Borough of
Hackensack, City of
Harrington Park, Borough of
Hasbrouck Heights, Borough of
Haworth, Borough of
Hillsdale, Borough of
Ho-Ho-Kus, Borough of
Leonia, Borough of
Little Ferry, Borough of
Lodi, Borough of
Lyndhurst, Township of
Mahwah, Township of
Maywood, Borough of
Midland Park, Borough of
Montvale, Borough of
Moonachie, Borough of
New Milford, Borough of
North Arlington, Borough of

Northvale, Borough of
Norwood, Borough of
Oakland, Borough of
Old Tappan, Borough of
Oradell, Borough of
Palisades Park, Borough of
Paramus, Borough of
Park Ridge, Borough of
Ramsey, Borough of
Ridgefield, Borough of
Ridgefield Park, Village of
Ridgewood, Village of
River Edge, Borough of
River Vale, Township of
Rochelle Park, Township of
Rockleigh, Borough of
Rutherford, Borough of
Saddle Brook, Township of
Saddle River, Borough of
South Hackensack, Township of
Teaneck, Township of
Tenaflly, Borough of
Teterboro, Borough of
Upper Saddle River, Borough of
Waldwick, Borough of
Wallington, Borough of
Washington, Township of
Westwood, Borough of
Woodcliff Lake, Borough of
Wood-Ridge, Borough of
Wyckoff, Township of

BURLINGTON COUNTY

Beverly, City of
Bordentown, City of
Bordentown, Township of
Burlington, City of
Burlington, Township of

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Effective:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 4

TERRITORY SERVED

(Continued)

BURLINGTON COUNTY (continued)

Chesterfield, Township of
Cinnaminson, Township of
Delanco, Township of
Delran, Township of
Eastampton, Township of
Edgewater Park, Township of
Evesham, Township of
Fieldsboro, Borough of
Florence, Township of
Hainesport, Township of
Lumberton, Township of
Mansfield, Township of
Maple Shade, Township of
Medford, Township of
Moorestown, Township of
Mount Holly, Township of
Mount Laurel, Township of
New Hanover, Township of
North Hanover, Township of
Palmyra, Borough of
Pemberton, Borough of
Pemberton, Township of
Riverside, Township of
Riverton, Borough of
Southampton, Township of
Springfield, Township of
Westampton, Township of
Willingboro, Township of
Woodland, Township of
Wrightstown, Borough of

CAMDEN COUNTY

Audubon, Borough of
Audubon Park, Borough of
Barrington, Borough of
Bellmawr, Borough of
Brooklawn Borough of
Camden, City of

Cherry Hill, Township of
Collingswood, Borough of
Gloucester, City of
Haddon, Township of
Haddonfield, Borough of
Haddon Heights, Borough of
Lawnside, Borough of
Merchantville, Borough of
Mount Ephraim, Borough of
Oaklyn, Borough of
Pennsauken, Township of
Tavistock, Borough of
Woodlynne, Borough of

ESSEX COUNTY

Belleville, Town of
Bloomfield, Township of
Caldwell, Borough of
Cedar Grove, Township of
East Orange, City of
Essex Fells, Borough of
Fairfield, Township of
Glen Ridge, Borough of
Irvington, Township of
Livingston, Township of
Maplewood, Township of
Millburn, Township of
Montclair, Township of
Newark, City of
North Caldwell, Borough of
Nutley, Township of
Orange, City of
Roseland, Borough of
South Orange Village, Township of
Verona, Township of
West Caldwell, Township of
West Orange, Township of

Date of Issue:

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Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 5

TERRITORY SERVED

(Continued)

GLOUCESTER COUNTY

Deptford, Township of
National Park, Borough of
West Deptford, Township of
Westville, Borough of
Woodbury, City of

HUDSON COUNTY

Bayonne, City of
East Newark, Borough of
Guttenberg, Town of
Harrison, Town of
Hoboken, City of
Jersey City, City of
Kearny, Town of
North Bergen, Township of
Secaucus, Town of
Union City, City of
Weehawken, Township of
West New York, Town of

HUNTERDON COUNTY

East Amwell, Township of
Readington, Township of
Tewksbury, Township of

MERCER COUNTY

East Windsor, Township of
Ewing, Township of
Hamilton, Township of
Hightstown, Borough of
Lawrence, Township of
Princeton, Borough of
Princeton, Township of
Trenton, City of
Washington, Township of
West Windsor, Township of

MIDDLESEX COUNTY

Cranbury, Township of
Dunellen, Borough of
East Brunswick, Township of
Edison, Township of
Helmetta, Borough of
Highland Park, Borough of
Jamesburg, Borough of
Middlesex, Borough of
Milltown, Borough of
Monroe, Township of
New Brunswick, City of
North Brunswick, Township of
Old Bridge, Township of
Piscataway, Township of
Plainsboro, Township of
Sayreville, Borough of
South Amboy, City of
South Brunswick, Township of
South Plainfield, Borough of
South River, Borough of
Spotswood, Borough of

MONMOUTH COUNTY

Allentown, Borough of
Millstone, Township of
Roosevelt, Borough of
Upper Freehold, Township of

MORRIS COUNTY

Butler, Borough of
Chatham, Borough of
Chatham, Township of
Chester, Borough of
Chester, Township of
Denville, Township of
East Hanover, Township of
Florham Park, Borough of

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
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in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 6

TERRITORY SERVED

(Continued)

MORRIS COUNTY (continued)

Hanover, Township of
Harding, Township of
Jefferson, Township of
Kinnelon, Borough of
Long Hill, Township of
Madison, Borough of
Mendham, Borough of
Mendham, Township of
Morris, Township of
Morris Plains, Borough of
Morristown, Town of
Parsippany-Troy Hills, Township of
Pequannock, Township of
Randolph, Township of
Riverdale, Borough of

OCEAN COUNTY

Plumsted, Township of

PASSAIC COUNTY

Bloomington, Borough of
Clifton, City of
Haledon, Borough of
Hawthorne, Borough of
Little Falls, Township of
North Haledon, Borough of
Passaic, City of
Paterson, City of
Pompton Lakes, Borough of
Prospect Park, Borough of
Ringwood, Borough of
Totowa, Borough of
Wanaque, Borough of

Wayne, Township of
West Milford, Township of
Woodland Park, Borough of

SOMERSET COUNTY

Bedminster, Township of
Bernards, Township of
Bernardsville, Borough of
Bound Brook, Borough of
Branchburg, Township of
Bridgewater, Township of
Far Hills, Borough of
Franklin, Township of
Green Brook, Township of
Hillsborough, Township of
Manville, Borough of
Millstone, Borough of
Montgomery, Township of
North Plainfield, Borough of
Peapack-Gladstone, Borough of
Raritan, Borough of
Rocky Hill, Borough of
Somerville, Borough of
South Bound Brook, Borough of
Warren, Township of
Watchung, Borough of

UNION COUNTY

Berkeley Heights, Township of
New Providence, Borough of
Plainfield, City of
Springfield, Township of
Summit, City of

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Effective:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 7

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Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 8

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Date of Issue:

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in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 9

STANDARD TERMS AND CONDITIONS

1. GENERAL

These Standard Terms and Conditions, filed as part of the Gas Tariff of Public Service Electric and Gas Company, hereinafter referred to as "Public Service", set forth the terms and conditions under which gas service will be supplied and govern all classes of service to the extent applicable, and are made a part of all agreements for the supply of gas service unless specifically modified in a particular rate schedule.

No representative of Public Service has authority to modify any provision contained in this Tariff or to bind Public Service by any promise or representation contrary thereto.

Public Service will construct, own, and maintain distribution mains and services located on land, streets, highways, rights of way acquired by Public Service, and on private property, used or usable as part of the distribution system of Public Service. Payment of monthly charges, or a deposit or a contribution shall not give the customer, Applicant or depositor any interest in the facilities, the ownership being vested exclusively in Public Service.

Publications set forth by title in sections of these Standard Terms and Conditions are incorporated in this Tariff by reference.

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 2 Gateway Center, Newark, NJ 07102, 973-648-2350 or 1-800-624-0241; www.nj.gov/bpu.

2. OBTAINING SERVICE

- 2.1. Application:** An application for service may be made at any of the Customer Service Centers of Public Service in person, by mail, ~~or by telephone~~ or by facsimile transmission or electronic mail, where available. Forms for application for service, when required, together with terms and conditions and rate schedules, will be furnished upon request. All customers shall be given a copy of the Customer Bill of Rights, effective at the time of service initiation. Customer shall state, at the time of making application for service, the conditions under which service will be required and customer may be required to sign an agreement or other form then in use by Public Service covering special circumstances for the supply of gas service. Data requested from customers may include proof of identification as well as copies of leases, deeds and corporate charters in accordance with N.J.A.C. 14:3-3.2 (e) and (f). Such information shall be considered confidential.

Public Service may reject applications for service where such service is not available or where such service might affect the supply of gas to other customers, or for failure of customer to agree to comply with any of these Standard Terms and Conditions.

See also Section 13 Service Limitations, of these Standard Terms and Conditions.

- 2.2. Initial Selection of Rate Schedule:** Public Service will assist in the selection of the available rate schedule which is most favorable from the standpoint of the customer. Any advice given by Public Service will necessarily be based on customer's written statements detailing his proposed operating conditions.

Customers may, upon written notice to Public Service within three months after service has begun, elect to change and to receive service under any other available rate schedule. Public Service will furnish service to and bill the customer under the rate schedule so selected from the date of last scheduled meter reading, but no further change will be allowed during the next twelve months.

ATTACHMENT F

**Exhibit P-1
Schedule 6**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

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STANDARD TERMS AND CONDITIONS
(Continued)

- 2.2.1. Change of Rate Schedule:** Subsequent to initial selection of a rate schedule, customer shall notify Public Service in writing of any change in his use of service which might affect the selection of a rate schedule or provision within a rate schedule. Any change in schedule or provision shall be applicable, if permitted, to the next regular billing subsequent to such notification.

- 2.3. Deposit and Guarantee:** ~~Public Service may require a reasonable deposit as a condition of supplying service, in accordance with the provisions as set forth in Board of Public Utility regulations. Where Public Service deems it necessary, a deposit or other guarantee satisfactory to Public Service may be required as security for the payment of future and final bills before Public Service will commence or continue to render service, or perform necessary preliminary work prior to meter installation.~~

A deposit may be required from a customer equal to the ~~average monthly charge for a twelve-month period and one month's average bill. estimated bills which would accrue for two months' service at the applicable rate schedule.~~ A customer taking service for a period of less than thirty days may be required to deposit an amount equal to the estimated bill for such temporary period.

Upon closing any account, the balance of any deposit remaining after the closing bill for service has been settled, shall be returned promptly to the depositor with interest due. ~~The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one full billing cycle. Deposits shall cease to bear interest upon discontinuance of service.~~

Public Service shall review a residential customer's account at least once every year and a non-residential customer's account at least once every 2 years. If such review indicates that the customer has established credit satisfactory to Public Service, then the outstanding deposit shall be refunded to the customer. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one billing cycle.

In accordance with N.J.A.C. ~~14:3-7.5(e)~~14:3-3.5(d), simple interest at a rate equal to the average yields on new six-month Treasury Bills for the twelve month period ending each September 30 shall be paid by Public Service on all deposits held by it ~~after notification by the BPU of the new effective rate, provided the deposit has remained with Public Service for at least 3 months.~~ Said rate, ~~which shall be rounded up or down to the nearest half percent,~~ shall be determined by the Board of Public Utilities ("Board"), and shall become effective on January 1 of the following year.

Interest payments shall be made at least once during each 12-month period in which a deposit is held and shall take the form of credits on bills toward utility service rendered or to be rendered, for residential accounts.

A deposit is not a payment or part payment of any bill for service, except that on discontinuance of service Public Service may apply said deposit against unpaid bills for service, and only the remaining balance of the deposit will be refunded. Public Service shall promptly read the meters and ascertain that the obligations of the customer have been fully performed before being required to return any deposit. To have service resumed, ~~a deposit may be required, but the deposit shall not be required prior to restoration of service. Public Service shall bill the customer for the deposit and allow at least 15 days after the billing for payment of deposit, or make other reasonable arrangements. customer will be required to restore deposit to original amount.~~

ATTACHMENT F

**Exhibit P-1
Schedule 6**

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B.P.U.N.J. No. 15 GAS

Original Sheet No. 11

STANDARD TERMS AND CONDITIONS

(Continued)

- 2.4. **Permits:** Public Service, where necessary, will make application for any street opening permits for installing its gas facilities necessary to provide new or upgraded service to a customer and shall not be required to furnish service until after such permits are granted. The Applicant may be required to pay the municipal charge, if any, for permission to open the street. The Applicant shall obtain and present to Public Service, for recording or for registration, all instruments providing for easements or rights of way, and all permits (except street opening permits), consents, and certificates necessary for the introduction of service.
- 2.5. **Service Connections:** The customer may be required to make a contribution toward the cost of installing a service connection as set forth in Section 5 of these Standard Terms and Conditions.
- 2.6. **Temporary Service:** Where service is to be used at an installation for a limited period and such installation is not permanent in nature, the use of service shall be classified as temporary. In such cases, the customer may be required to pay to Public Service the cost of the facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

After two years of service a temporary service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the revenue from Service Charges, Distribution Charges and Demand Charges received by Public Service during an annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods.

3. CHARGES FOR SERVICE

- 3.1. **General:** Charges for gas usage are set forth in the rate schedules included elsewhere in this Tariff. In addition to the charges for gas usage, Public Service may require additional monthly charges, up-front contributions or deposits (including the gross-up for income tax effects) from an Applicant for providing Temporary Services, for certain Standard and Atypical Conditions, or for an Extension. If construction of an Extension was begun prior to March 20, 2005 or if Public Service committed in writing, prior to March 20, 2005, to provide an Extension to an Applicant under the terms of the Company's tariff provisions in effect prior to March 20, 2005, the Extension provisions of this Tariff are not applicable.

- 3.2 **Definitions:** The following are defined terms as used in this Tariff:

- a) Applicant is the individual or entity, who may or may not be the ultimate customer, requesting new, additional, temporary, or upgraded gas service from Public Service.
- b) Applicant For An Extension is an Applicant where Public Service has determined that an Extension is necessary to provide service.
- c) N.J.A.C. is the New Jersey Administrative Code.
- ~~d) Designated Growth Area is an area designated for growth as detailed in N.J.A.C. 14:3-8.2. and depicted on the New Jersey State Planning Commission State Plan Policy Map as of the date service is requested by the Applicant.~~
- ~~e) Non Growth Area is an area not in a Designated Growth Area.~~

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STANDARD TERMS AND CONDITIONS

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| ~~df~~) Distribution Revenue as used in this Section 3 means the total revenue, plus related New Jersey Sales and Use Tax (SUT), charged a customer by Public Service, minus Basic Gas Supply Service charges including SUT, assessed in accordance with this Tariff for Gas Service. For Rate CIG the Basic Gas Supply Service Charges is the Estimated Average Commodity Cost plus Losses and applicable SUT.

| ~~eg~~) Temporary Service is where service is provided through an installation for a limited period and such installation is not permanent in nature.

| ~~fh~~) An Extension means the construction or installation of plant and/or facilities by Public Service used to convey service from existing or new plant and/or facilities to one or more new customers, and also means the plant and/or facilities themselves. An Extension includes all Public Service plant and/or facilities used for gas transmission (non-FERC jurisdictional) and/or distribution, whether located on a public street or right of way, or on private property or private right of way, and includes the pipe, rights of way, land, valves, site restoration, regulators and metering equipment and other means of conveying service from existing plant and/or facilities to each unit or structure to be served. An Extension does not include equipment solely used for administrative purposes, such as office equipment used for administering a billing system.

An Extension begins at the existing Public Service infrastructure and ends at the meter and includes the meter. The new plant and/or facilities installed constituting an Extension must be nominally physically continuous from the beginning to the end of the Extension.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an Extension where existing Public Service facilities are upgraded or replaced due to an Applicant's new or additional gas load being greater than 50% of the total design capacity of the pre-existing facilities.

| ~~gt~~) Cost means, with respect to the cost of construction of an Extension, actual expenses incurred by Public Service for materials and labor, including both internal and external labor, employed in the design, purchase, construction, and/or installation of the Extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for back-up personnel for mapping, records, clerical supervision or general office functions. Such actual expenses incurred may be determined by using average actual unit costs. Cost related to plant and/or facilities installed to serve increased load from an existing customer is determined on a similar basis.

3.3. Removal of Public Service Facilities: There is normally no charge for the permanent removal of above ground Public Service facilities or the abandonment in place of underground Public Service facilities where an easement for such facilities does not exist. Where an easement exists, and when approved by Public Service, and unless preempted by statute, the requesting party shall be responsible for all costs related to the removal or abandonment of requested facilities and if necessary, the installation of all new facilities necessary to provide the same level of service to all other customers.

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B.P.U.N.J. No. 15 GAS

Original Sheet No. 13

STANDARD TERMS AND CONDITIONS
(Continued)

- 3.4. Temporary Service:** Where Public Service provides Temporary Service, the customer will be required to pay to Public Service the cost of the installation and removal of facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

~~In a Designated Growth Area, After two years of service, a Temporary Service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the Distribution Revenue received by Public Service during each annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation and removal cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods. There shall be no refunds for Temporary Service located in Non-Growth Areas.~~

Temporary service will not be supplied under Rate Schedule SLG.

- 3.5. Provision of Service:** Gas service shall be supplied in accordance with these Standard Terms and Conditions and the applicable rate schedule and shall be based upon customer's anticipated load and upon plant facilities that are sufficient for safe, proper, and adequate service based upon Public Service's design standards and reliability criteria. Both the Applicant's anticipated load and sufficient plant facilities will be as determined by Public Service.

- 3.5.1. Standard Conditions:** Underground construction is the standard for all gas mains and services. Metering and regulating facilities are normally located above ground outside of buildings, unless required by Public Service operating conditions in which case they will be located inside.

- 3.5.2. Atypical Conditions:** When special facilities are required due to conditions beyond the control of Public Service, or are requested by the Applicant and approved by Public Service, or are required due to local ordinance, the added cost of such special facilities, grossed up for income tax effects, shall be paid by the Applicant as a non-refundable contribution.

Public Service may require agreements for a longer term than specified in the rate schedule, may require contributions toward the investment, and may establish such Minimum Charges and Facilities Charges as may be equitable under the circumstances involved where: (1) large or special investment is necessary for the supply of service; (2) capacity required to serve Rate Schedules GSG or LVG customer's weather-sensitive or dual-fueled equipment is out of proportion to the use of gas service for occasional, intermittent, or low load factor purposes, or is for short durations. The assessment of any Minimum Charges will be based upon a minimum use requirement of 850 therms per year for each therm of applicable connected load. To the extent that total annual therm usage is less than 850 therms per therm of connected load, any deficiency will be assessed a Minimum Charge of \$0.25 (\$0.27 including SUT) per therm.

Unless there is a material change in the provision of service, once charges are established for a premises pursuant to this Section 3.5.2, they shall be used for all subsequent customers at that premises requesting such similar service, regardless of any lapse in the provision of such similar service characteristics to that premises.

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STANDARD TERMS AND CONDITIONS
(Continued)

3.6. Extensions – General Provisions: Where it is necessary for Public Service to construct an Extension to serve the requirements of an Applicant, Public Service may require a deposit or contribution from the customer to cover all or part of the cost of the Extension, which is required to be paid to Public Service prior to any work being performed. The costs will be estimated based upon normal conditions, and may be increased if severe conditions, such as excessive rock or other unknown conditions, are found during excavation.

~~**3.7. Charges for Extensions – Non-Growth Areas:** Applicants requesting service in designated Non-Growth Areas will be charged, as a non-refundable contribution, the full cost of any Extension, grossed up for income tax effects, installed in conjunction with the provision of service.~~

~~**3.7.1 Exemptions from Non-Growth Area Charges:** Charges for an Extension to the following shall be based on the charges for facilities located in a Designated Growth Area, even if the Public Service facilities providing such service are located in a Non-Growth Area:—~~

- ~~a) Where the new Public Service facilities are installed solely to furnish service to an agricultural building or structure whose sole use is the production, storage, packing or processing of agricultural or horticultural products, provided that a majority of these products were produced on a New Jersey commercial farm, as defined in N.J.S.A. 4:1C-3; or~~
- ~~b) Where the sole purpose of the new Public Service facilities are to allow for replacement of existing appliances powered by energy sources other than natural gas with natural gas appliances in one or more structures that were built and occupied prior to March 20, 2005 or were built and occupied at least fifteen years prior to the date of the application for service; or~~
- ~~c) Other premises as authorized by the New Jersey Board of Public Utilities in accordance with the provisions of N.J.A.C. 14:3-8.8 where it would provide a significant public good or where compliance would cause an extraordinary hardship.~~

~~**3.78. Charges for Extensions – Designated Growth Areas:** Applicants requesting service in Designated Growth Areas may be charged a deposit for service. Such deposit will be determined by Public Service by comparing the estimated Distribution Revenue to the applicable costs of the Extension. The detailed calculations of such deposits, if any, are contained in the remainder of Section 3.8 of these Standard Terms and Conditions.~~

~~**3.78.1. Individual Residential Customer:** Where application for service is made by an Applicant for individual residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:~~

- ~~a) Excess cost is defined as the total cost of the Extension less any contribution required for Atypical Conditions less the ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.~~

~~Any excess cost shall be deposited and remain with Public Service with interest. Public Service will waive the deposit requirement where the excess cost is \$500.00 or less.~~

- ~~b) In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess.~~

ATTACHMENT F

**Exhibit P-1
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- c) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue.
- d) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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B.P.U.N.J. No. 15 GAS

Original Sheet No. 15

STANDARD TERMS AND CONDITIONS
(Continued)

- | **3.78.2. Multi-unit Developments:** Where application for service is made for gas service to a multi-unit residential or multi-unit non-residential development, the following shall apply:
- a) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions, such result grossed up for income tax effects.

Any excess cost shall be deposited and remain with Public Service with interest. Public Service will waive the deposit requirement where the excess cost is \$500.00 or less, or where ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.
 - b) As each unit is connected, as determined by the setting and activation of the Public Service gas meter, there shall be returned to the Applicant an amount equal to ten times the estimated annual Distribution Revenue from that unit.
 - c) In each annual period from the date of deposit, if for all customers receiving service for the entire prior one year period the actual annual Distribution Revenue exceeds the greater of either: (1) the estimated annual Distribution Revenue, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount equal to ten times such excess.
 - d) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue.
 - e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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(Continued)

3.78.3. Individual Commercial and Industrial Customers: Where application for service is made for individual non-residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

- a) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions, such result grossed up for income tax effects.

Any excess cost shall be deposited and remain with Public Service with interest. Public Service will waive the deposit requirement where the excess cost is \$500.00 or less, or where ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- b) As the Public Service gas meter is set, there shall be returned to the Applicant an amount equal to ten (10) times the estimated average annual Distribution revenue.
- c) In each annual period from the date of deposit, if the actual Distribution Revenue from the customer exceeds the greater of: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year; there shall be returned to the Applicant an additional amount, equal to ten times such excess.
- d) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the original deposit remaining after ten years from the date of the original deposit be returned.

~~**3.9. Charges for Extensions — Mixed Designated Growth and Non-Growth Applications:**
For an Applicant requesting service to an area comprising both a Designated Growth Area and a Non-Growth Area, the costs of the Extension shall be apportioned between the Areas based on the projected loads to be served in each Area, as determined by Public Service.~~

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STANDARD TERMS AND CONDITIONS
(Continued)

~~The amount of deposit and/or non-refundable contribution charged the Applicant shall be based upon the methodologies as specified for each Area, as detailed in Sections 3.7 and 3.8 of these Standard Terms and Conditions.~~

3.810. Charges for Extensions – SGIIP Area: A Smart Growth Infrastructure Investment Program (SGIIP) Area is any area in a municipality that is located in planning area 1, and for which the municipality has obtained appropriate formal endorsement from the State Planning Commission. In a SGIIP area, the charges to an Applicant for an Extension are the same as in a Designated Growth Area, including the cost of necessary relocations and upgrades, except a factor of twenty (20) shall be used in lieu of a factor of ten (10) in the calculation of the initial deposit and any refunds of such deposit as detailed in above Sections.

3.911 Charges for Increased Load: When it is necessary for Public Service to construct, upgrade, or install facilities necessary to service the additional requirements of existing customers ~~located in either a Growth or Non-Growth Area~~ and these facilities do not meet the definition of an Extension as defined in Section 3.2 (h) of these Standard Terms and Conditions, the following shall apply:

- a) Public Service may require a deposit from the customer to cover all or part of the investment necessary to supply service. Any such deposit will be calculated by comparing the estimated annual increase in Distribution Revenue as determined by Public Service to the total cost of the applicable work to determine if excess costs exist.
- b) Excess cost is defined as the total cost of the applicable work less any contribution required for Atypical Conditions less the ten times the estimated average annual increase in Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.
- c) Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$500.00 or less.
- d) In each annual period from the date of connection of such additional load, if the actual increase in Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual increase in Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest increase in actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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4. CHARACTERISTICS OF SERVICE

- 4.1. **Standard Service Supply:** Public Service may commingle gas supplies from several sources. All gas delivered to any customer may be a mixture of gas manufactured or derived from natural sources, altered to remove impurities and to add desirable constituents. The heat content of delivered gas may vary between 950 and 1,150 Btu per cubic foot. The character of the gas will be of a nature which will allow an atmospheric burner to operate without repeated adjustment.
- 4.2. **Heat Measurement and Billing Units:** For billing purposes, the customer's gas use in cubic feet will be converted to therms, using the actual weighted average heating value, on a dry basis, of the gas distributed in the second preceding calendar month, where a therm is a unit of heat energy equivalent to 100,000 British thermal units (Btu). Metered usage in cubic feet at standard pressure will be corrected to atmospheric pressure by application of a 1.012 multiplier. Metered usage at higher than standard pressure will be corrected to atmospheric pressure by application of appropriate multipliers.
- 4.3. **Standard Pressure:** The standard pressure supplied at the meter outlet will be within the range of 4 to 7 inches water column pressure.

5. SERVICE CONNECTIONS

- 5.1. **General:** The Applicant shall consult Public Service as to the exact point at which the meter set will be located and connection to customer piping will be made before installing interior gas piping or starting any other work dependent upon the location of the service pipe.

Public Service will determine the location of the service pipe depending upon existing facilities in the street and other practical considerations.

Gas service will be supplied to each building or premises through a single service pipe except where, in the judgment of Public Service, its economic considerations; conditions on its distribution system; improvement of service conditions; or volume of the customer's requirements, make it desirable to install more than one service pipe.

- 5.2. **Change in Location of Existing Service Pipe:** Any change requested by the customer in the location of the existing service pipe, if approved by Public Service, will be made at the expense of the customer. A request to install facilities for the same building within 12 months of the removal of similar facilities may be considered a relocation of the existing facilities if the load served is similar or lower and the building served is essentially the same.

6. METERS AND ASSOCIATED EQUIPMENT

- 6.1. **General:** A single meter will be furnished and installed by Public Service for each separately billed rate schedule under which a customer receives service. Public Service shall be consulted regarding meter locations. Meter installations shall be in conformance

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with the standards of the fuel gas subcode of the "Uniform Construction Code" and the "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request. Where permitted, the meter shall be located outside. If the meter is not located outside solely due to the request of the customer, Public Service reserves the right to install remote metering equipment at the customer's expense. See Section 8.5 of these Standard Terms and Conditions. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2.

When requested by a customer, remote meter reading equipment may be installed, if feasible, at the expense of the customer. The payment shall not give the customer any interest in the equipment thus installed, the ownership being vested exclusively in Public Service.

Additional meters will be installed only where, in the judgment of Public Service, its economic considerations; conditions on its distribution system; improvement of service conditions; or the volume of the customer's requirements, make it desirable to install such additional meters.

- 6.2. Seals:** Public Service may seal or lock any meters or enclosures containing meters and associated metering equipment. No person except a duly authorized employee of Public Service shall break or remove a Public Service seal or lock.
- 6.3. Protection of Meter and Service Equipment:** Customer shall furnish and maintain a suitable space for the meter and associated equipment. Such space shall be as near as practicable to the point of entrance of the gas service pipe, adequately ventilated, dry (inside installation only) and free from corrosive vapors, not subject to extreme temperatures, readily accessible to duly authorized employees or agents of Public Service and shall otherwise conform to the standards of the fuel gas subcode of the "Uniform Construction Code" and to the "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request. Customer shall not tamper with or remove meters or other equipment, nor permit access thereto except by duly authorized employees or agents of Public Service. In case of loss or damage to the property of Public Service from the act or negligence of the customer or his agents or servants, or of failure to return equipment supplied by Public Service, customer shall pay to Public Service the amount of such loss or damage to the property. All equipment furnished at the expense of Public Service shall remain its property and may be replaced whenever deemed necessary and may be removed by it at any reasonable time after the discontinuance of service. In the case of defective service, the customer shall not interfere or tamper with the apparatus belonging to Public Service but shall immediately notify Public Service to have the defects remedied.
- 6.4. Public Service to Turn on Gas:** No person other than a duly authorized employee or agent of Public Service shall turn gas into any new system of piping or into any old system of piping from which the use of gas had been discontinued.
- 6.5. Change in Location of Meters and Associated Equipment:** Any change requested by the customer in the existing location of meters and associated equipment, if approved by Public Service, will be made at the expense of the customer.
- 6.6. Tampering:** In the event it is established that Public Service meters or other equipment on the customer's premises have been tampered with, and, such tampering results in incorrect measurement of the service supplied, the charges for such gas service under the applicable rate schedule including Basic Gas Supply Service default service, based upon

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**Exhibit P-1
Schedule 6**

in Docket No.

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STANDARD TERMS AND CONDITIONS
(Continued)

the Public Service estimate from available data and not registered by Public Service meters shall be paid by the beneficiary of such service. In the case of a residential customer, such unpaid service shall be limited to not more than one year prior to the date of correcting the tampered account and for no more than the unpaid service alleged to be used by such customer. The beneficiary shall be the customer or other party who benefits from such tampering. The actual cost of investigation, inspection, and determination of such tampering, and other costs, such as but not limited to, the installation of protective equipment, legal fees, and other costs related to the administrative, civil or criminal proceedings, shall be billed to the responsible party. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another. In the event a residential customer unknowingly received the benefit of meter or equipment tampering, Public Service shall only seek from the benefiting customer the cost of the service provided under the applicable rate schedule including Basic Gas Supply Service default service but not the cost of investigation.

These provisions are subject to the customer's right to pursue a bill dispute proceeding pursuant to N.J.A.C. ~~14:3-7.13~~14:3-7.6.

Tampering with Public Service facilities may be punishable by fine and/or imprisonment under the New Jersey Code of Criminal Justice.

7. CUSTOMER'S INSTALLATION

- 7.1. **General:** No material change in the total input rating, or method of operation of customer's equipment shall be made without previous written notice to Public Service. For the purpose of this paragraph a material change in total input rating is defined as a change of 50,000 Btu per hour input or 10%, whichever is larger. A material change in method of operation is defined as a 50% change in the customer's total annual gas consumption.
- 7.2. **Piping:** Gas piping installed on the customer's premises must conform to all requirements of municipal or other properly constituted public authorities, the most current edition of the standards of the fuel gas subcode of the "Uniform Construction Code", and to the regulations set forth in "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request.
- 7.3. **Gas Equipment and Appliances:** All gas equipment and appliances shall be certified to applicable U.S. standards by a nationally recognized testing laboratory, and marked with the appropriate certification approval. The manner of installation of all gas equipment and appliances shall be in accordance with all local construction codes, the most current edition of the standards of the fuel gas subcode of the "Uniform Construction Code", and the regulations set forth in "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request.
- 7.4. **Back Pressure and Suction:** When the nature of customer's gas fired equipment, gas compressors or gas piping configuration is such that it may cause back pressure or suction in the piping system, meters or other associated equipment of Public Service, suitable protective devices as defined by the standards of the fuel gas subcode of the "Uniform Construction Code", fittings, valves or check valves shall be furnished, installed and maintained by the customer, subject to the inspection and approval by Public Service.

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- 7.5. **Maintenance of Customer's Installation:** Customer's entire installation shall be maintained in the condition required by the municipal or other public authorities having jurisdiction and by Public Service.
- 7.6. **Appliance Adjustments:** Public Service will make, without additional charge, safety related adjustments to gas burners and certain associated equipment as determined by the Board to be necessary to the functioning of gas appliances in use on customer's premises. Other adjustments or repairs to such appliances may be made, or other services connected with the rendering of gas service may be performed, by Public Service at the customer's expense. Service procedures are detailed in "Servicing Equipment and Facilities on Customers' Premises," issued by Public Service and available on request.
- 7.7. **Adequacy and Safety of Installation:** Public Service shall not be required to supply gas service until the customer's installation shall have been approved by the authorities having jurisdiction. Public Service may withhold or discontinue its service whenever such installation or part thereof is deemed by Public Service to be unsafe, inadequate, or unsuitable for receiving service, or to interfere with or impair the continuity or quality of service to the customer or to others.
- Public Service will assume no responsibility for the condition of customer's gas installation or for accidents, fires, or failures which may occur as the result of the condition of such gas installation.
- Neither by inspection or nonrejection, nor in any other way, does Public Service give any warranty, expressed or implied, as to the adequacy, safety, or other characteristics of any structure, equipment, wires, pipes, appliances, or devices used by the customer.
- 7.8. **Liability for Customer's Installation:** Public Service will not be liable for damages or for injuries sustained by customers or others or by the equipment of customers or others by reason of the condition or character of customers' facilities or the equipment of others on customers' premises or by reason of the characteristics of the service that are in accord with Section 4.1 of these Standard Terms and Conditions. Public Service will not be liable for the use, care or handling of the gas service delivered to the customer after same passes beyond the point at which the service facilities of Public Service connect to the customers' facilities.

8. METER READING AND BILLING

- 8.1. **Measurement of Gas Used:** Public Service will select the type and make of metering equipment and may, from time to time, change or alter such equipment; its sole obligation is to supply meters that will accurately and adequately furnish records for billing purposes.

Where service through more than one meter is permitted by Public Service as outlined under Section 6.1 of these Standard Terms and Conditions, the cubic-foot use registered by the individual meters will be combined for billing purposes. In all other instances, each meter shall be billed separately.

Bills will be based upon registration of Public Service meters except as otherwise provided for in this Tariff.

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8.2. Correction for Pressure: In any case where, pursuant to Section 4.3, Public Service measures the gas delivered to a customer under pressure greater than that exerted by a column of water seven inches in height, the cubic feet of gas registered by the meter or meters of Public Service shall be subject to correction for billing purposes by the application of a proper correction factor.

8.3. Metering on Customer's Premises:

8.3.1. General: The service and supply of gas by Public Service for the use of owners, landlords, tenants, or occupants of residential buildings or premises will be furnished to them as customers of Public Service through Public Service individual meters, except as noted below in Section 8.3.2.

The service and supply of gas by Public Service to owners, landlords, tenants, or occupants of industrial or commercial buildings or residential premises as noted below in section 8.3.2 may be further distributed to other users within such structures and such use and resultant charges, including appropriate reasonable administrative costs, apportioned to such users. However, such charges shall not exceed the amount that Public Service would charge if the tenant were served and billed directly by Public Service on the most appropriate rate schedule. In no event will a customer buying gas service from Public Service be permitted to resell it for a profit.

Where customer installs, or has installed a gas-fired pool heating device, service to such device must be limited to a separate line with a shutoff valve or a separate meter.

~~**8.3.2. Submetering:** The practice in which the customer of record buys gas service from Public Service and resells it through some metering device at a profit is not permitted.~~

~~**8.3.38.3.2. Sub-meteringCheck Metering:** The practice where a primary customer of Public Service or customer of record, through the use of direct metering devices, installed, operated and maintained at such customer's expense, monitors, or evaluates, or measures their own gas consumption or the consumption of a tenant for accounting or conservations purposes, his own consumption of gas or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computers or otherwise, installed, operated, and maintained at such customer's expense, such practice will be defined as check metering.~~

Gas ~~check meters~~sub-meters are devices that measure the volume of gas being delivered to particular locations in a system after measurement by a Public Service owned meter. Gas ~~check meters~~sub-meters provide the customer-of-record the means to apportion among the end users the cost of gas service being supplied through the Public Service owned meter.

~~If the customer of record charges the tenant for the usage incurred by the tenant such charges shall not exceed the amount Public Service would have charged such tenant if the tenant had been served and billed directly by Public Service on the most appropriate rate schedule, except that reasonable administrative expenses may be included.~~

~~Check metering~~Sub-metering will be permitted in new or existing buildings or premises where the basic characteristic of use is industrial or commercial. ~~Check metering~~Sub-metering will not be permitted in new or existing buildings or premises where the basic characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing; or are eleemosynary in nature. In the case of dwelling units, all gas consuming devices must be metered through a single ~~check meters~~sub-meter.

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~~Check metering~~Sub-metering for the aforementioned purposes and applications shall not adversely affect the ability of Public Service to render service to any customer within the affected building or premises or any other customer. The customer shall contact Public Service prior to the installation of any ~~check meteringsub-metering~~ device to ascertain that it will not cause operating problems. The ownership of all ~~check-meteringsub-metering~~ devices is that of the customer, along with all incidents in connection with said ownership, including accuracy of the equipment, meter reading and billing, liability arising from the presence of the equipment and the maintenance and repair of the equipment. Any additional costs which may result from and are attributable to the installation of ~~check meteringsub-metering~~ devices shall be borne by the customer.

The customer shall be responsible for the accuracy of ~~check-meteringsub-metering~~ equipment. In the event of a dispute involving such accuracy, the Public Service meter will be presumed correct, subject to test results.

- 8.4. Testing of Meters:** At such times as Public Service may deem proper, or as the Board of Public Utilities may require, Public Service will test its meters in accordance with the standards and bases prescribed by the Board of Public Utilities.

Public Service shall, without charge, make a test of the accuracy of a meter(s) upon request of the customer, provided such customer does not make a request for test more frequently than once in 12 months. A report giving results of such tests shall be made to the customer, and a complete record of such tests shall be kept on file at the office of Public Service in conformance with the New Jersey Administrative Code.

- 8.5. Metering Options:** The following optional metering services are available to customers and are subject to the following charges as indicated in the following subsections:

- 8.5.1. Gas Data Pulses and Remotes:** Public Service will install and maintain the necessary equipment to supply data pulses for the customer's use, and remote metering equipment at the customer's request. Customers requesting these services are subject to a minimum term of one year:

Description	Set-Up Charge – Data Pulses		Set-Up Charge - Remote		Monthly Charge
	Charges	Charges including SUT	Charges	Charges including SUT	
Residential Meter	\$100.00	\$107.00	\$140.00	\$149.80	\$1.00
Large Diaphragm – Retrofit	\$ 40.00	\$ 42.80	\$140.00	\$149.80	\$1.00
Large Diaphragm – Change					
Model 53 It	\$100.00	\$107.00	\$170.00	\$181.90	\$2.00
Model 10 It	\$130.00	\$139.10	\$170.00	\$181.90	\$2.00
Model 20 It	\$130.00	\$139.10	\$170.00	\$181.90	\$2.00
Model 30 It	\$340.00	\$363.80	\$365.00	\$390.55	\$3.00
Model 60 It	\$650.00	\$695.50	\$800.00	\$856.00	\$3.00
Rotary without Instrument	\$450.00	\$481.50	\$300.00	\$321.00	\$2.00
Rotary with Instrument	\$100.00	\$107.00	\$100.00	\$107.00	\$2.00
Turbine	\$100.00	\$107.00	\$100.00	\$107.00	\$2.00

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- 8.5.2. Customer Usage Information:** Where Public Service has an interval meter installed, twelve months of interval usage, where available, will be provided upon request of the customer. The historical interval data will be provided based upon the measurement interval of the installed meter, and will be sent to the customer in an electronic format. The cost per meter, per request is \$40.00.

Where Public Service has an interval meter installed, Public Service will provide Internet access to customer historical usage data on a next-day basis for those customers who request such service. The charges for this service shall include a set up charge of \$107.00 per meter, and a monthly charge of \$17.00 per meter per month. Customer will be required to sign an Agreement for this service.

- 8.6. Billing Adjustments:** Whenever a meter is found to be registering fast by 2% or more, an adjustment of charges shall be made. When a meter is found to be registering slow by more than 2%, an adjustment of charges may be made in the case of meter tampering, non-register meters, or in circumstances in which a customer, other than RSG, should reasonably have known that the bill did not accurately reflect the usage. Billing adjustments shall be made in accordance with N.J.A.C. 14:3-4.6.
- 8.7. Meter Reading and Billing Period:** All charges are stated on a monthly basis. The term "month" for billing purposes shall mean the period between any two consecutive regularly scheduled meter readings. Meter reading schedules provide for reading meters, in accordance with their geographic location, as nearly as may be practicable every thirty days. Schedules are prepared in advance by Public Service and are available for inspection.
- 8.8. Proration of Monthly Charges:** For all billings for service, including initial bills, final bills, and bills for periods other than twenty-five to thirty-six days inclusive, except for temporary service accounts and Rate Schedules CIG, TSG-F, and TSG-NF, the monthly charges will be prorated based on the number of days in the billing month. on the basis of one-thirtieth for each day of service, each month being considered as thirty days when determining the number of days on which proration is based. For temporary service accounts the minimum period for billing purposes shall be one month.
- 8.9. Averaged Bills:** Where Public Service is unable to read the meter, Public Service may estimate the amount of gas supplied and submit an averaged bill, so marked, for customer's acceptance. Adjustments for averaged bills shall be made in Accordance with N.J.A.C. 14:3-7.2. Adjustment of such customer's averaged use to actual use will be made after an actual meter reading is obtained.

Public Service reserves the right to discontinue gas service when a meter reading is not obtained for eight (8) consecutive billing periods (monthly accounts), and after written notice is sent to a customer on the fifth and seventh months explaining that a meter reading must be obtained. Public Service will take all reasonable means to obtain a meter reading during normal working hours, evening hours or Saturdays before discontinuing service. After all reasonable means to obtain a meter reading have been exhausted, Public Service may discontinue service provided at least eight months have passed since the last meter reading was obtained, the Board of Public Utilities has been so notified and the customer has been properly notified by prior mailing.

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- 8.10. Budget Plan (Equal Payment Plan):** Customers billed under Rate Schedules RSG and GSG (where GSG gas service is used for residential purposes in buildings of four or fewer units), shall have the option of paying for their Public Service charges in equal, estimated monthly installments. Budget plans for residential accounts shall be made in accordance with N.J.A.C. 14:3-7.5. The total Public Service charges for a twelve month period will be averaged over twelve months and may be paid in twelve equal monthly installments. Adjustments will be made in the twelfth month if actual charges are more or less than the budget amounts billed. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall contain that month's monthly budget amount plus any adjustments will be made if actual charges are more or less than the budget amount billed.
- 8.11. Billing of Charges in Tariff:** Unless otherwise ordered by the Board of Public Utilities, the charges and the classification of service set forth in this Tariff or in amendments hereof shall apply to the first month's billing of service in the regular course on and after the effective date set forth in such Tariff covering the use of gas service subsequent to the scheduled meter reading date for the immediately preceding month.
- 8.12. Payment of Bills:** At least 15 days time for payment shall be allowed after sending a bill. Bills are payable at any Customer Service Center of Public Service, or by mail, or to any collector or collection agency duly authorized by Public Service. Whenever a residential customer advises Public Service that he wishes to discuss a deferred payment agreement because he is presently unable to pay a total outstanding bill and/or deposit, Public Service will make a good-faith effort to allow ~~a residential~~the customer the opportunity to enter into a fair and reasonable deferred payment agreement, which takes into consideration the customer's financial situation, either prior to or after the occurrence of discontinuance of service for non-payment. A residential electric or gas customer is not required to pay, as a down payment, more than 25% of the total outstanding bill due at the time of the agreement. Such agreements which extend more than 2 months must be in writing and shall provide that a customer who is presently unable to pay an outstanding debt for Public Service services may make reasonable periodic payments until the debt is liquidated, while continuing payment of current bills. While a deferred payment agreement for each separate service need not be entered into more than once a year, Public Service may offer more than one such agreement in a year. If the customer defaults on any of the terms of the agreement, Public Service may discontinue service after providing the customer with a notice of discontinuance. If a customer's service has been terminated for non-payment of bills, and has met all requirements for restoration of service, Public Service may require a deposit, but not prior to service restoration. Instead, Public Service will bill payment of the deposit, or make other reasonable arrangements. The amount of the deposit required for restoration of service will be determined in accordance with N.J.A.C. 14:3-4.~~not condition restoration of service on payment of a deposit, unless either said deposit has been included on prior bills or on a notice to the customer.~~
- In the case of a residential customer who receives more than one utility service from Public Service and has entered into a separate agreement for each separate service, default on one such agreement shall constitute grounds for discontinuance of only that service.
- 8.13. Late Payment Charge:** A late payment charge at the rate of 1.416% per monthly billing period shall be applied to the accounts of customers taking service under all rate schedules contained herein except for Rate Schedule RSG. Service to a body politic will not be subject to a late payment charge. The charge will be applied to all amounts billed including accounts payable and unpaid finance charge ~~s-amounts~~ applied to previous bills,

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~~and will not be applied sooner than 25 days after a bill is rendered, in accordance with N.J.A.C. 14:3-7.1(e), which are not received by Public Service within 45 days following the date specified on the bill.~~ The amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance by the late payment charge rate. When payment is received by Public Service from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

8.14. Returned Check Charge: A \$15.00 charge shall be applied to the accounts of customers who have checks to Public Service returned unhonored by the bank.

8.15. Field Collection Charge: A charge may be applied to the accounts of customers when it becomes necessary for Public Service to make a collection visit to the customer or premises. A charge of ~~\$16.00~~**\$30.00** may be applied to commercial and industrial accounts which include Rate Schedules: GSG, LVG, SLG, CIG, TSG-F and TSG-NF.

9. LEAKAGE

Customer shall immediately give notice to Public Service at its office of any escape of gas in or about the customer's premises.

10. ACCESS TO CUSTOMER'S PREMISES

Public Service shall have the right of reasonable and safe access to customer's premises, and to all property furnished by Public Service, at all reasonable times for the purpose of inspection of customer's premises incident to the rendering of service, reading meters or inspecting, testing, or repairing its facilities used in connection with supplying the service, or for the removal of its property. The customer shall obtain, or cause to be obtained, all permits needed by Public Service for access to its facilities. Access to facilities of Public Service shall not be given except to authorized employees of Public Service or duly authorized governmental officials.

11. DISCONTINUANCE OF SERVICE

11.1. By Public Service: Public Service, upon reasonable notice, when it can be reasonably given, may suspend or curtail or discontinue service for the following reasons: (1) for the purpose of making permanent or temporary repairs, changes or improvements in any part of its system; (2) for compliance in good faith with any governmental order or directive notwithstanding such order or directive subsequently may be held to be invalid; (3) for any of the following acts or omissions on the part of the customer: (a) non-payment of a valid bill due for service furnished at a present or previous location. However, non-payment for business service shall not be a reason for discontinuance of residence service except in cases of diversion of service pursuant to N.J.A.C. 14:3-7.16; (b) tampering with any facility of Public Service; (c) fraudulent representation in relation to the use of service; (d) customer moving from the premises, unless the customer requests that service be continued; (e) providing service to others without approval of Public Service except as permitted under Section 8.3 Metering on Customer's Premises; (f) failure to make or increase an advance payment or deposit as provided for in these Standard Terms and Conditions; (g) refusal to contract for service where such contract is required; (h)

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connecting and operating equipment in such manner as to produce disturbing effects on the service of Public Service or other customers; (i) failure of the customer to comply with any of these Standard Terms and Conditions; (j) where the condition of the customer's installation presents a hazard to life or property; or (k) failure of customer to repair any faulty facility of the customer; (4) for refusal of reasonable and safe access to customer's premises for necessary purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance or removal of the property of Public Service.

The Company shall apply the regulations set forth in N.J.A.C. 14:3.3A.2(a), and only discontinue service if one or both of the following criteria are met: 1) the customer's arrearage is more than \$100.00; and/or 2) the customer's account is more than 3 months in arrears.

Public Service may not discontinue service for non-payment of bills unless it gives the customer at least 10 days written notice of its intentions to discontinue, 15 days if a landlord-tenant relationship is known to exist. The notice of discontinuance shall not be served until the expiration of the 15-day period indicated in Section 8.12 Payment of Bills. No additional notice will be required when, in a response to a notice of discontinuance, payment by check is subsequently dishonored. However, in case of fraud, illegal use, or when it is clearly indicated that the customer is preparing to leave, immediate payment of accounts may be required.

Public Service may not discontinue service because of non-payment of bills in cases where a charge is in dispute, provided that the undisputed charges are paid and a request is made to the Board for investigation of the disputed charge. In such cases, Public Service shall notify the customer that unless steps are taken to invoke formal or informal Board action within 5 days, service will be discontinued for non-payment.

Public Service may not discontinue residential service except between the hours of 8:00 A.M. to 4:00 P.M. Monday through Thursday, unless there is a safety related emergency. There shall be no involuntary termination of service on Friday, Saturday, and Sunday or on the day before a holiday or on a holiday, absent such emergency.

Discontinuance of residential service for non-payment is prohibited if a medical emergency exists within the premises which would be aggravated by discontinuance of service and the customer gives reasonable proof of inability to pay. Discontinuance shall be prohibited for a period of up to 2 months when a customer submits a physician's statement in writing to Public Service as to the existence of the emergency, its nature and probable duration, and that termination of service will aggravate the medical emergency. Recertification by the physician as to continuance of the medical emergency shall be submitted to Public Service after 30 days. However, at the end of such period of emergency, the customer shall still remain liable for payment of service(s) rendered, subject to the provision of N.J.A.C. ~~14:3-7.13~~14:3-7.7.

1. The Board may extend the 60-day period for good cause upon the receipt of a written request from the customer. That written request shall be in accordance with the preceding terms. Pending the Board's consideration and decision regarding the request for extension, service shall not be discontinued.
2. Public Service may in its discretion, delay discontinuance of residential service for nonpayment prior to submission of the physician's statement required by this subsection when a medical emergency is known to exist.

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If a residential customer offers payment of the full amount or a reasonable portion of the amount due at the time of discontinuance, a Public Service representative shall accept payment without discontinuance of service. Whenever such payment is made, the representative shall provide the customer with a receipt showing the date, account number, customer's name and address and amount received.

Public Service shall make every reasonable effort to determine when a landlord-tenant relationship exists at residential premises being served. If such a relationship is known to exist, and if the tenants are not the customer of record but are end users, service will not be shut off unless Public Service has given a 15-day written notice to the owner of the premises or to the customer of record whom the last preceding bill was rendered. Public Service will use its best efforts to provide discontinuance notices to all tenants, including providing tenants with a 15-day written notice, which will be hand delivered, mailed or posted in a conspicuous area of the premises and in the common areas of multiple family premises, posted a notice of discontinuance 15 days prior to the scheduled discontinuance in common areas of multiple family premises or has given individual notice to occupants of single family and two-family premises and has offered the tenants continued service to be billed to the tenants, unless Public Service demonstrates that such billing is not feasible. The continuation of service to a tenant shall not be conditioned upon payment by the tenant of any outstanding bills due upon the account or any other person. Public Service shall not be held to the requirements of this Tariff section if the existence of a landlord-tenant relationship could not be reasonably ascertained.

In addition, if posting is the method of notification used, Public Service will use its best efforts to place a copy of the notice on each tenant's car windshield or under the door of each tenant's dwelling. In the case of tenants of single and two-family dwellings, each tenant will be provided with a 15-day individual notice.

When a landlord-tenant relationship is known to exist, at the landlord's request, Public Service will provide the landlord with notice and/or have the service placed in the landlord's name if the tenant's service is being discontinued.

Public Service shall not discontinue service during the period from November 15 through March 15, in accordance with N.J.A.C. 14:3-3A.5, unless otherwise ordered by the Board of Public Utilities, to those residential customers who demonstrate at the time of the intended termination that they are recipients of benefits of: (1) Lifeline Credit Program; (2) Federal Home Energy Assistance Program (HEAP); (3) Temporary Assistance to Needy Families (TANF); (4) Federal Supplemental Security Income (SSI); (5) Pharmaceutical Assistance to the Aged and Disabled (PAAD); (6) General Assistance (GA) benefits; (7) Universal Service Fund (USF); or (8) Persons unable to pay their utility bills because of circumstances beyond their control.

- 11.2. At Customer's Request:** A customer wishing to discontinue service must give notice as provided in the applicable rate schedule. Within 48 hours of said notice, Public Service will discontinue service or obtain a meter reading for the purpose of calculating a final bill. Where such notice is not received by Public Service, customer shall be liable for service until final reading of the meter is taken. Notice to discontinue service will not relieve a customer from any minimum or guaranteed payment under any contract or rate schedule.

12. RECONNECTION CHARGE

A reconnection charge of \$~~20.00~~45.00 will be made for restoration of service when service has been suspended or discontinued for non-payment of any bill due.

13. SERVICE LIMITATIONS

ATTACHMENT F

**Exhibit P-1
Schedule 6**

- 13.1. Continuity of Service:** Public Service will use reasonable diligence to provide a regular and uninterrupted supply of service; but, should the supply be suspended, curtailed, or discontinued by Public Service for any of the reasons set forth in Section 11 of these Standard Terms and Conditions, or should the supply of service be interrupted, curtailed, deficient, defective, or fail, by reason of any act of God, accident, strike, legal process, governmental interference, or by reason of compliance in good faith with any governmental order or directive, notwithstanding such order or directive subsequently may be held to be invalid, Public Service shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure.
- 13.2. Emergencies:** Public Service may curtail or interrupt service to any customer or customers in the event of an emergency threatening the integrity of its system or the systems to which it is directly or indirectly connected if, in its sole judgment, such action will prevent or alleviate the emergency condition.
- 13.3. Unusual Conditions:** Public Service may place limitations on the amount and character of gas service it will supply or transport and may refuse such service to new customers, to existing customers for additional load, or to customers whose service agreements have

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

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STANDARD TERMS AND CONDITIONS
(Continued)

expired if Public Service is or will be unable to obtain or does not have assured the necessary production raw materials, equipment and facilities to supply such gas or transportation service. In the case of transportation service, if Public Service, at its sole discretion, determines that such service would not be consistent with the best interest of its customers served under all rate schedules contained herein such service may be denied to applicants for such service.

14. THIRD PARTY SUPPLIER SERVICE PROVISIONS

- 14.1. Third Party Supplier Gas Supply:** Customers served on Rate Schedules RSG, GSG, LVG, SLG and TSG-NF may choose to receive gas supply from either a Third Party Supplier (TPS) or from Public Service through its Basic Gas Supply Service. Customers on these rate schedules who are not enrolled with a TPS will receive their gas supply from Public Service. Customers served on Rate Schedule TSG-F may only receive gas supply from a TPS. The customer's supply of gas is limited to one TPS for the account(s) at a particular customer facility or complex.

A TPS is either a retail energy provider that has been licensed by the Board or is a customer served under Rate Schedule TSG-NF that has elected to self supply and act as a TPS on their own behalf. All TPSS must execute an Application for Service, be accepted by Public Service, and conform with the Third Party Supplier Requirements section of this Tariff.

- 14.2. Enrollment:** Customers may request an enrollment package from Public Service which in addition to providing general information regarding gas supply describes the process necessary for a customer to obtain a TPS for gas supply. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing Public Service or visiting a Customer Service Center. Once the customer has chosen a TPS, the customer must provide appropriate authorization as required by their designated supplier.

- 14.3. Selection or Change of Third Party Supplier:** In order to be eligible to receive gas supply from a TPS, the customer must contract with a TPS to obtain gas supply for delivery to the customer by Public Service. The customer's designated TPS is required to notify Public Service of its selection as the customer's provider of gas supply on or before the first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month for Rate Schedules RSG, GSG, LVG, and SLG. Notification for customers on Rate Schedules TSG-F and TSG-NF is required prior to the last business day of the month. Such selection shall remain in effect for the entire billing period.

For customers on Rate Schedule RSG, GSG, LVG and SLG, once Public Service has received the TPS notification for the initial, or subsequent, enrollment with a TPS, Public Service will confirm the customer's selection of its designated TPS by sending a letter of confirmation to the customer, which will be sent within one business day. In the event of a dispute, assignment of a customer will not occur unless and until the dispute is resolved. This confirmation letter will include notification of the RSG customer's right to rescind their contract with their designated TPS which must be exercised within fourteen (14) days of mailing of the letter of confirmation. Once assignment has occurred, the TPS will be required to supply all of the gas supply on the Public Service customer's account.

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STANDARD TERMS AND CONDITIONS

(Continued)

14.4. Return to Public Service Basic Gas Supply Service Default Service: Customers may return to Public Service Basic Gas Supply Service default service for commodity supply under the conditions and procedures as outlined below.

14.4.1. Customers on Rate Schedules RSG, GSG, LVG and SLG: Customers that subsequently choose to return to Basic Gas Supply Service default service must notify Public Service on or before the first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month. Public Service will confirm the customer's selection of Basic Gas Supply Service default service gas supply by sending a letter of confirmation to the customer, which will be sent within one business day. This confirmation letter will include notification of the customer's right to rescind their selection which must be exercised within fourteen (14) days of mailing of the letter of confirmation. GSG, LVG, and SLG customers not exercising their right of rescission within the fourteen (14) day period may be subject to renewable one-year terms on Basic Gas Supply Service default service.

If a customer's TPS notifies Public Service on or before the first of the month that it has terminated its supply relationship with the customer, such termination will become effective on the first scheduled meter reading date following the first calendar day of the following month. The customer will be advised by Public Service in writing of this change in supplier. The customer will be placed on the applicable Public Service Basic Gas Supply Service default service unless the customer has selected another TPS in accordance with Section 14.3. GSG, LVG, and SLG customers provided Basic Gas Supply Service default service for two or more consecutive months may be subject to renewable one-year terms on Basic Gas Supply Service default service.

14.4.2. Customers on Rate Schedule TSG-NF: For customers that subsequently choose to return to Basic Gas Supply Service default service, the return will become effective on the first of the month following the customer's written notification to Public Service, provided that such notice was given prior to the last business day of the preceding month. Public Service will confirm the customer's selection of Basic Gas Supply Service default service gas supply by sending a letter of confirmation to the customer, which will be sent within one business day.

If a customer's TPS notifies Public Service that it has terminated its supply relationship with the customer, such termination will become effective on the first of the month after such notification, provided such notification was received no later than the next to last business day of the month. In the event that notification is received after the next to last business day of the month, such termination shall become effective the first of the second month following such notification. The customer will be advised by Public Service in writing of this change in supplier. The customer will be placed on the applicable Public Service Basic Gas Supply Service default service unless the customer has selected another TPS in accordance with Section 14.3.

14.4.3. Customers on Rate Schedule TSG-F: Basic Gas Supply Service default service is not available for customers on Rate Schedule TSG-F.

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STANDARD TERMS AND CONDITIONS

(Continued)

- 14.5. Emergency Sales Service:** Under certain conditions as specified below, Public Service may supply gas commodity on the Emergency Sales Service provision. Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.
- 14.5.1. Customers on Rate Schedules RSG, GSG, LVG and SLG:** During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that, until the customer's next meter reading date the customer will be billed, in addition to all applicable delivery charges, the Emergency Sales Service Charge for all of its applicable Daily Contract Quantity (DCQ) therms. Thereafter, the customer will be placed on the applicable Public Service Basic Gas Supply Service default service. GSG, LVG, and SLG customers provided Basic Gas Supply Service default service for two or more consecutive months may be subject to renewable one-year terms on Basic Gas Supply Service default service.
- 14.5.2. Customers on Rate Schedule TSG-NF:** During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that, for the balance of the current month the customer will be billed, in addition to all applicable delivery charges, the Emergency Sales Service Charge for all of its therm usage. Commencing on the first of the following month the customer will be placed on the applicable Public Service Basic Gas Supply Service default service.
- 14.5.3. Customers on Rate Schedule TSG-F:** During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that the customer will be billed, in addition to all applicable delivery charges the Emergency Sales Service Charge for all of its therm usage.

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(Continued)

- 14.6. Customer Billing Process:** For TPS retail customers served under Rate Schedule RSG, GSG, LVG and SLG, Public Service will provide one combined bill containing both Public Service charges and TPS gas supply charges, providing the TPS executes and satisfies the terms of the Third Party Supplier Customer Account Services Master Service Agreement, and the retail customer(s) maintain a satisfactory bill payment history. Customer(s) may elect to receive a separate bill directly from its TPS for third party supplied services. If a customer requests and is permitted to receive a combined bill, but subsequently fails to satisfy Public Service's bill payment requirements at any point in the future, such customer will thereafter be required to receive a separate bill directly from its TPS (including any subsequent TPS) for third party supplied services and will not be permitted to receive a combined bill from Public Service for a period of one year. Only Public Service owned, installed, and read meters will be used to determine customer usage for the purpose of calculating Public Service charges.
- 14.6.1. Payment of Bills:** Where Public Service provides billing service, the payment of bills, including TPS's charges for gas supply if billed by Public Service, will be made to Public Service and will be in accordance with Section 8, Meter Reading and Billing, of these Standard Terms and Conditions. Any customer overpayment will be held in the customer's Public Service account to be applied against future customer bills or will be refunded to the customer at the customer's request.
- 14.6.2. Late Payment Charges:** A late payment charge in accordance with Section 8.13, Late Payment Charge, of these Standard Terms and Conditions is to be applicable to Public Service customer charges and TPS's charges for gas supply if billed by Public Service. Customer shut-offs in cases where there is non-payment to Public Service for its customer charges and TPS's charges for gas supply if billed by Public Service, are only performed in accordance with Section 11, Discontinuance of Service, of these Standard Terms and Conditions.
- 14.6.3. Billing Disputes:** In the event of a billing dispute between the customer and the TPS, Public Service's sole duty is to verify its customer charges and billing determinants. Customer continues to remain responsible for the timely payment of all Public Service charges and all undisputed TPS charges for gas supply if such charges are billed by Public Service in accordance with Section 8, Meter Reading and Billing, and Section 14.6.1, Payment of Bills, of these Standard Terms and Conditions. All questions regarding TPS's charges or other terms of the customer's agreement with a TPS are to be resolved between the customer and its TPS. Public Service will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between TPS customer and TPS. Billing disputes that may arise regarding Public Service's charges shall be subject to Section 11, Discontinuance of Service, of these Standard Terms and Conditions.
- 14.7. Third Party Supplier's Termination of Customer's Gas Supply:** A TPS will not be permitted to physically connect or disconnect gas supply service to a customer.
- 14.8. Continuity of Service:** Public Service shall have the right: (i) to require a TPS's gas supply sources to be disconnected from Public Service's gas system; (ii) to otherwise curtail, interrupt, or reduce a TPS's gas supply; or (iii) to disconnect a TPS's customer(s) in accordance with Section 11, Discontinuance of Service, and Section 13, Service Limitations, of these Standard Terms and Conditions.

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STANDARD TERMS AND CONDITIONS
(Continued)

- 14.9. Regulatory Requirements:** Public Service will not be responsible for: making any arrangements necessary; obtaining from appropriate regulatory bodies any approvals necessary; any costs, charges and expenses including but not limited to the payment to appropriate governmental entities for any tax or assessment relative to the acquisition, transportation or use of customer's gas supply.
- 14.10. Delivery Liability:** Public Service will not be liable in any way for any failure in whole or in part, temporary or permanent, to deliver gas under this Tariff for Gas Service to the extent such failure is due to customer's TPS's failure to deliver gas supplies to Public Service in accordance with the TPS Requirements. Public Service will not be liable in anyway for errors in the calculation of the customer's DCQ and/or delivery requirement.
- 14.11. Delivery Control and Possession:** After customer delivers gas or causes gas to be delivered to Public Service at Public Service's point of interconnection with the applicable interstate pipeline, Public Service will be deemed to be in control and possession of the gas until an equivalent amount of gas, less losses, is delivered to customer at customer's Public Service meter.

15. NEW JERSEY AUTHORIZED TAXES

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), as amended by P.L. 2006, c. 44, and are included in the appropriate charges contained within this Tariff for Gas Service.

- 15.1. New Jersey Sales and Use Tax:** In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, provision for the New Jersey Sales and Use Tax (SUT) has been included in all applicable charges by multiplying the charges that would apply before application of the SUT by the factor 1.07.

- 15.1.1. Exemptions due to the Energy Tax Reform Statute:** The Energy Tax Reform Statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- b) Cogenerators in operation, or which had filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 *et seq.*) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
- c) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- d) Agencies or instrumentalities of the federal government.
- e) International organizations of which the United States of America is a member.
- f) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162, as amended by P.L. 2006, c. 44.

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ATTACHMENT F

**Exhibit P-1
Schedule 6**

in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

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STANDARD TERMS AND CONDITIONS
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15.1.2. Exemptions due to the Business Retention and Relocation Assistance Act: The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c. 374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

- a) A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
- b) A group of two or more persons:
 - (b-1) Each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 *et seq.*);
 - (b-2) That collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process;
 - (b-3) Are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and
 - (b-4) Collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
- c) A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c. 373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in (a), (b) or (c) above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c. 303 (C.52:27H-60 *et seq.*) and P.L.1966, c. 30 (C.54:32B-1 *et seq.*) and Public Service has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

15.2. Transitional Energy Facility Assessment: In accordance with P.L. 1997, c. 162, provision for a temporary Transitional Energy Facility Assessment (TEFA), as shown on the Transitional Energy Facility Assessment Unit Tax page of this Tariff for Gas Service, has been included in the per therm distribution charges as applicable.

15.2.1. Exemptions due to the Energy Tax Reform Statute: The Energy Tax Reform Statute exempts the following customers from the TEFA provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the amount of the TEFA included therein:

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- b) Cogenerators in operation, or which had filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 *et seq.*) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.

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Effective:

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(Continued)

- c) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- d) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

15.3. New Jersey Corporation Business Tax: In accordance with P.L. 1997, c. 162, provision for the New Jersey Corporation Business Tax (CBT) has been included in the Service Charge, Distribution Charge, and the Demand Charge:

15.3.1. Exemptions due to the Energy Tax Reform Statute: The Energy Tax Reform Statute exempts the following customers from the CBT provision, and when billed to such customers, the above tariff charges otherwise applicable shall be reduced by the provision for the CBT (and related SUT) included therein.

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- b) Cogenerators in operation, or which had filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 *et seq.*) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
- c) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- d) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

16. TERMINATION, CHANGE OR MODIFICATION OF PROVISIONS OF TARIFF

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey.

Public Service may at any time and in any manner permitted by law, and the applicable rules and regulations of the Board of Public Utilities of the State of New Jersey, terminate, or change or modify by revision, amendment, supplement, or otherwise, this Tariff or any part thereof, or any revision or amendment hereof or supplement hereto.

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in Docket No.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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Original Sheet No. 38
Original Sheet No. 39
Original Sheet No. 40

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
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Effective:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 41

SOCIETAL BENEFITS CHARGE

CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CIG (Per Therm)

Social Programs.....	\$ 0.000000
Energy Efficiency and Renewables Programs.....	0.023483
Manufactured Gas Plant Remediation.....	0.003887
Universal Service Fund - Permanent.....	0.020300
Universal Service Fund - Lifeline	<u>0.005500</u>
 Societal Benefits Charge	 \$ 0.053170
Societal Benefits Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.056892</u>

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

**(Charges are for illustrative purposes only and are based on the
Sixth Revised Sheet No. 41 filed with the BPU on December 12, 2008)**

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Original Sheet No. 42

SOCIETAL BENEFITS CHARGE (Continued)

SOCIAL PROGRAMS

This factor shall recover costs associated with existing social programs.

ENERGY EFFICIENCY AND RENEWABLES (EE&R) PROGRAMS

This factor is a recovery mechanism which will operate in accordance with the Demand Side Management (DSM) conservation incentive regulations and successor regulations. The factor shall recover Core and Performance Program Costs and Performance Program Payments, payments for Large-Scale Conservation Investments, and all recoverable costs associated with the Board's Comprehensive Resource Analysis Orders.

Core and Performance Program Costs of BPU-approved DSM/EE&R programs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, DSM/EE&R hardware, administration, measurement and evaluation of DSM/EE&R programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with DSM/EE&R, applicable Lost Revenues, utility incentives, and DSM/EE&R advertising costs.

Performance Program Payments are based upon a standard price offer for general applications or for particular DSM measures, which establishes a per unit price for energy and capacity savings which Public Service will pay to third parties for DSM projects which meet viability, technological, measurement and verification criteria.

Large-Scale Conservation Investments are payments for measured and verified energy savings from contracts executed in response to Public Service's Request for Proposals under the Stipulation of Settlement in Docket No. GR010503288010-687B dated July 1, 1988.

MANUFACTURED GAS PLANT REMEDIATION

This factor shall recovery costs associated with addressing and resolving claims by and or requirements of governmental entities and private parties related to activities necessary to perform investigations and the remediation of environmental media.

UNIVERSAL SERVICE FUND

These factors shall recover costs associated with new or expanded social programs.

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Exhibit P-1
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~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~

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~~Original Sheet No. 43~~

~~REALIGNMENT ADJUSTMENT CHARGE~~

~~CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG
(Per Therm)~~

~~Realignment Adjustment Charge 0.0000 ¢~~

~~Realignment Adjustment Charge including New Jersey Sales and Use Tax (SUT) 0.0000 ¢~~

Realignment Adjustment Charge

~~This mechanism shall recover certain Board approved fixed costs and lost revenues related to customer's obtaining their gas supplies from a third party supplier pursuant to Board Orders issued in Docket Nos. GT94040095 dated December 9, 1994 and GO99030124 dated July 31, 2000. Costs recoverable pursuant to this charge will be subject to deferred accounting. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances.~~

~~Date of Issue: Effective:~~

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ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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Original Sheet No. 43

MARGIN ADJUSTMENT CHARGE

CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F (Per Therm)

Margin Adjustment Charge (\$0.000000)

Margin Adjustment Charge including New Jersey Sales and Use Tax (SUT) (\$0.000000)

Margin Adjustment Charge

This mechanism is designed to insure return of certain net revenues to the customer classes denoted above. Actual net revenues will be subject to deferred accounting. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances.

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80 Park Plaza, Newark, New Jersey 07102
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in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~ ~~First Revised Sheet No. 45~~
~~Superseding~~
~~B.P.U.N.J. No. 14 GAS~~ ~~Original Sheet No. 45~~

~~CUSTOMER ACCOUNT SERVICES CHARGE~~

~~CHARGE APPLICABLE TO~~
~~RATE SCHEDULES RSG, GSG, LVG, TSG-F, TSG-NF AND CIG~~

~~Per Service Charge~~
~~Per Month~~

~~Customer Account Services Charge.....\$0.00~~

~~Customer Account Services Charge including New Jersey Sales and Use Tax (SUT)\$0.00~~

~~CUSTOMER ACCOUNT SERVICES CHARGE~~

~~This mechanism is designed to recover costs to implement certain customer account services pursuant to the Stipulation as approved in the Board Order Approving Stipulation with Conditions and Modifications under Docket No. EX99090676, dated December 22, 2000.~~

~~Date of Issue: Effective:~~
~~Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel~~
~~80 Park Plaza, Newark, New Jersey 07102~~
~~Filed pursuant to Order of Board of Public Utilities dated~~
~~in Docket No. _~~

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 44

RGGI RECOVERY CHARGE

CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG
(per Therm)

Component:

Carbon Abatement Program	<u>\$0.000359</u>
RGGI Recovery Charge	\$0.000359
RGGI Recovery Charge including New Jersey Sales and Use Tax (SUT)	<u>\$0.000384</u>

RGGI Recovery Charge

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) Program per the Board Order in Docket No. EO08030164. The charge will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances. The interest rate shall be reset each month.

**(Charges are for illustrative purposes only and are based on the
First Revised Sheet No. 46 filed with the BPU on December 19, 2008)**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 45

WEATHER NORMALIZATION CHARGE

CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG (Per Balancing Therm)

Weather Normalization Charge.....\$0.000000

Weather Normalization Charge including New Jersey Sales and Use Tax (SUT).....\$0.000000

Weather Normalization Charge

This charge shall be applicable to the rate schedules listed above. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. The weather normalization charge shall be determined as follows:

I. DEFINITION OF TERMS AS USED HEREIN

1. Degree Days (DD)

- the difference between ~~60°F~~ 65°F and the mean daily temperature for the day. The mean daily temperature is the simple average of the 24 hourly temperature observations for a day.

2. Actual Calendar Month Degree Days

- the accumulation of the actual Degree Days for each day of a calendar month.

3. Normal Calendar Month Degree Days

- the level of calendar month degree days to which this clause applies.

The normal calendar month Degree Days used in this clause will be the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station at the Newark airport and will be updated annually in the Weather Normalization Clause (WNC) proceeding. The base level of normal degree days for the defined winter period months for the ~~2009-~~ 2010-2011 Winter Period are set forth in the table below:

Normal Degree Days	
Oct - ~~0910~~	<u>137.7256.2</u>
Nov - ~~0910~~	<u>385.4520.4</u>
Dec - ~~0910~~	<u>700.0837.8</u>
Jan - ~~1011~~	<u>808.9977.5</u>
Feb - ~~1011~~	<u>695.1831.6</u>
Mar - ~~1011~~	<u>552.4704.2</u>
Apr - ~~1011~~	<u>243.0371.1</u>
May - ~~1011~~	<u>50.8135.0</u>

4. Winter Period

- shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 46

WEATHER NORMALIZATION CHARGE
(Continued)**5. Degree Day Dead Band**

- shall be one-half (1/2 %) percent of the sum of the cumulative Normal Calendar Month Degree Days for the Winter Period and shall be allocated to each winter month in the same proportion as the ratio of the normal degree days for that month to the total normal degree days.

6. Degree Day Consumption Factors

- the use per degree day component of the gas sales equations by month used in forecasting firm gas sales for the applicable rate schedules. These factors will be updated annually in the WNC proceeding. Degree day consumption factors for the ~~2009-2010~~ 2010-2011 Winter Period are set forth below and presented as therms per degree day:

Month	RSG-Residential		Commercial			Industrial		
	Heating	Non-Heating	GSG		LVG	GSG		LVG
			Heating	Non-Heating		Heating	Non-Heating	
Oct.- ~~1009~~	245,737	4,491	41,470	4,738	77,232	2,562	213	7,822
Nov.- ~~0910~~	248,554	4,492	41,470	4,738	77,232	2,562	213	7,822
Dec.- ~~0910~~	249,034	4,476	41,470	4,738	77,232	2,562	213	7,822
Jan.- ~~1011~~	246,867	4,477	41,804	4,783	77,707	2,583	215	7,908
Feb.- ~~1011~~	248,090	4,490	41,804	4,783	77,707	2,583	215	7,908
Mar.- ~~1011~~	249,158	4,473	41,804	4,783	77,707	2,583	215	7,908
Apr.- ~~1011~~	248,153	4,465	41,804	4,783	77,707	2,583	215	7,908
May.- ~~1011~~	248,132	4,455	41,804	4,783	77,707	2,583	215	7,908

The consumption factors established in advance of each Winter Period shall be based on the forecast number of customers by rate schedule. These factors shall be trued-up at the end of the Winter Period for which the factors apply in order to reflect the actual average number of customers by rate schedule.

7. Margin Revenue Factor

- the weighted average of the Distribution Charges as quoted in the individual rate schedules to which this clause applies net of applicable taxes. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges of each rate schedule to which this clause applies by each rate schedule's percentage of total consumption of all the rate schedules to which this clause applies for the winter period and summing this result for all the rate schedules to which this clause applies. The Margin Revenue Factors shall be redetermined each time new base rates are put into effect.

Margin Revenue Factors:

Rate Schedule RSG	~~\$0.2930400~~ <u>0.266903</u>
Rate Schedule GSG	~~\$0.2409130~~ <u>0.228645</u>
Rate Schedule LVG	~~\$0.0342320~~ <u>0.036287</u>

8. Annual Period

- shall be the 12 consecutive months from October 1 of one calendar year through September 30 of the following calendar year.

9. Average 13 Month Common Equity Balance

- shall be calculated by adding the Net Gas Utility Plant in Service (Gas Plant in Service less Accumulated Depreciation Reserve) at the beginning of the Annual Period (i.e., October 1) and the month ending balances for each of the twelve months in the Annual Period divided by thirteen (13), and multiplying by ~~30.3~~ 40.88% (ratio of equity component of the Company's capital structure to net plant in service from most recent base rate case).

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
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in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 47

WEATHER NORMALIZATION CHARGE
(Continued)

II. DETERMINATION OF THE WEATHER NORMALIZATION RATE

At the end of the Winter Period during the Annual Period, a calculation shall be made that determines for all months of the Winter Period the level by which margin revenues differed from what would have resulted if normal weather (as determined by reference to the Degree Day Dead Band) occurred. This calculation is made by multiplying the monthly Degree Day Consumption Factor by the difference between Normal Calendar Month Degree Days as adjusted for the Degree Day Dead Band, and Actual Calendar Month Degree Days and, in turn, multiplying the result by the Margin Revenue Factor. To the extent the Actual Calendar Month Degree Days exceeds Normal Calendar Month Degree Days as adjusted for the Degree Day Dead Band, an excess of margin revenues exist. To the extent Actual Calendar Month Degree Days were less than Normal Calendar Month Degree Days as adjusted for the Degree Day Dead Band, a deficiency of marginal revenue exists. The sum of the monthly calculations represents the total revenue excess or deficiency for the Winter Period. If, at the end of the Winter Period of the Annual Period, the degree day variation from normal weather is less than the Degree Day Dead Band, the weather normalization clause will not be in effect.

The WNC shall not operate to permit the Company to recover any portion of a margin revenue deficiency that will cause the Gas Utility to earn in excess of its allowed rate of return on common equity of ~~11.510.3%~~ for the Annual Period; any portion which is not recovered shall not be deferred. ~~In addition, the Company will not refund any portion of a WNC margin revenue excess that will cause the Gas Utility to earn less than its allowed rate of return on common equity of 11.5% for the Annual Period.~~ For purposes of this section, the Gas Utility's rate of return on common equity shall be calculated by dividing the Gas Utility's regulated jurisdictional net income for the Annual Period by the Gas Utility's average 13 month common equity balance for such Annual Period. The Gas Utility's regulated jurisdictional net income shall be calculated by subtracting from total net income of the Gas Utility net income derived from clause mechanisms (Solar Pilot Recovery Charge, RGGI Recovery Charge, Capital Adjustment Charge, etc) that provide for a return on investment outside of base rates.

The total WNC balance at September 30 of the Annual Period shall be divided by the estimated applicable balancing therm sales from the rate schedules subject to this clause for the Annual Period over which this rate will be in effect, multiplied by a factor to adjust for increases in taxes and assessments. The product of this calculation shall be the Weather Normalization Charge. However, the Weather Normalization Charge will at no time exceed three (3%) percent of the then applicable RSG total per therm rate, including RSG-BGSS charges and x% of the Balancing Charge. To the extent that the effect of this rate cap precludes the Company from fully recovering the WNC balance for the Annual Period, the unrecovered balance will be added to the WNC balance used to calculate the weather normalization rate for the next Winter Period. The Weather Normalization Charge, so calculated, will be in effect for the immediately following Annual Period.

III. TRACKING THE OPERATION OF THE WEATHER NORMALIZATION CLAUSE

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Weather Normalization Charge shall be accumulated for each month of the Winter Period when this charge is in effect and applied against the margin revenue excess or deficiency from the immediately preceding Winter Period and any cumulative balances remaining from prior Winter Periods.

The annual filing for the adjustment to the weather normalization charge will be filed by July 1 of each year.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 48

CAPITAL ADJUSTMENT CHARGES

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges Including SUT</u>
<u>RSG</u>			
Service Charge	per Month	\$ 0.24	\$ 0.26
Distribution Charge	per Therm	0.010617	0.011360
Off-Peak Use	per Therm	0.005126	0.005485
<u>GSG</u>			
Service Charge	per Month	0.40	0.43
Distribution Charge-pre July 14, 1997	per Therm	0.008728	0.009339
Distribution Charge-All Others	per Therm	0.008728	0.009339
Off-Peak Use Distribution Charge - pre July 14, 1997	per Therm	0.004326	0.004629
Off-Peak Use Distribution Charge - All Others	per Therm	0.004701	0.005030
<u>LVG</u>			
Service Charge	per Month	3.74	4.00
Demand Charge	per Demand Therm	0.1268	0.1357
Distribution Charge 0-1,000 - pre July 14, 1997	per Therm	0.002376	0.002542
Distribution Charge over 1,000 - pre July 14, 1997	per Therm	0.000883	0.000945
Distribution Charge 0-1,000 - All Others	per Therm	0.002376	0.002542
Distribution Charge over 1,000 - All Others	per Therm	0.000883	0.000945
<u>SLG</u>			
<u>Distribution Therm Charge</u>	<u>per Therm</u>	<u>0.001450</u>	<u>0.001552</u>
~~Single-Mantle Lamp~~	~~Monthly per Unit~~	~~0.0000~~	~~0.0000~~
~~Double-Mantle Lamp, inverted~~	~~Monthly per Unit~~	~~0.0000~~	~~0.0000~~
~~Double-Mantle Lamp, upright~~	~~Monthly per Unit~~	~~0.0000~~	~~0.0000~~
~~Triple-Mantle Lamp~~	~~Monthly per Unit~~	~~0.0000~~	~~0.0000~~
~~—prior to January 1, 1993~~	~~Monthly per Unit~~	~~0.0000~~	~~0.0000~~
~~Triple-Mantle Lamp~~	~~Monthly per Unit~~	~~0.0000~~	~~0.0000~~
~~—on and after January 1, 1993~~	~~Monthly per Unit~~	~~0.0000~~	~~0.0000~~

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 49

CAPITAL ADJUSTMENT CHARGES (Continued)

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges Including SUT</u>
<u>TSG-F</u>			
Service Charge	per Month	\$ 19.19	\$ 20.53
Demand Charge	per Demand Therm	0.0711	0.0761
Distribution Charge	per Therm	0.002732	0.002923
<u>TSG-NF</u>			
Service Charge	per Month	19.19	20.53
Distribution Charge ~~0-50,000~~	per Therm	0.002991	0.003200
~~Distribution Charge~~ ~~—over 50,000~~	~~per Therm~~	~~0.002991~~	~~0.003200~~
<u>CIG</u>			
Service Charge	per Month	5.03	5.38
Distribution Charge 0-600,000	per Therm	0.002283	0.002443
Distribution Charge over 600,000	per Therm	0.001921	0.002055
Extended Gas Service, Special Delivery Charge	per Therm	0.003652	0.003908
<u>Other Delivery Charge and Commodity Charges</u>			
Margin Adjustment Charge	per Therm	0.000000	0.000000
Basic Gas Supply Service-RSG	per Therm	(0.000136)	(0.000146)
Basic Gas Supply Service-Firm	per Therm	(0.000136)	(0.000146)

CAPITAL ADJUSTMENT CHARGE

These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements.

The charges will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over-recovered balances. The interest rate shall be reset each month.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 50
Original Sheet No. 51
Original Sheet No. 52
Original Sheet No. 53

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 54

**BGSS-RSG
BASIC GAS SUPPLY SERVICE-RSG
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE RSG
(Per Therm)**

Estimated Non-Gulf Coast Cost of Gas	\$ 0.091021
Estimated Gulf Coast Cost of Gas	0.993314
Adjustment to Gulf Coast Cost of Gas	(0.181221)
Prior period (over) or under recovery	<u>0.018130</u>
Adjusted Cost of Gas	\$ 0.921244
 Commodity Charge after application of losses: (Loss Factor = 0.5%)	 \$ 0.925850
 Commodity Charge including New Jersey Sales and Use Tax (SUT)	 \$ 0.990660

The above Commodity Charge will be established on a level annualized basis immediately prior to the winter season of each year for the succeeding twelve-month period. The estimated average Non-Gulf and Gulf Coast Cost of Gas will be adjusted for any under- or over-recovery together with applicable interest thereon which may have occurred during the operation of the Company's previously approved Commodity Charge filing. Further, the Company will be permitted a limited self-implementing increase to the Commodity Charge on December 1 and February 1 of each year. These limited self-implementing increases, if applied, are to be in accordance with a Board of Public Utilities approved methodology. Commodity Charge decreases would be permitted at any time if applicable.

The difference between actual costs and Public Service's recovery of these costs shall be determined monthly. If actual costs exceed the recovery of these costs, an underrecovery or a negative balance will result. If the recovery of these costs exceeds actual costs, an overrecovery or a positive balance will result. Interest shall be applied monthly to the average monthly cumulative deferred balance, positive or negative, from the beginning to the end of the annual period. Monthly interest on negative deferred balances (underrecoveries) shall be netted against monthly interest on positive deferred balances (overrecoveries) for the annual period. A cumulative net positive interest balance at the end of the annual period is owed to customers and shall be returned to customers in the next annual period. A cumulative net negative interest balance shall be zeroed out at the end of the annual period. The sum of the calculated monthly interests shall be added to the overrecovery balance or subtracted from the underrecovery balance at the end of the annual period. The positive interest balance shall be rolled into the beginning under- or over-recovery balance of the subsequent annual period.

**(Charges are for illustrative purposes only and are based on the
Fourth Revised Sheet No. 48 filed with the BPU on May 5, 2009)**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

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Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 55

BGSS-F

BASIC GAS SUPPLY SERVICE-FIRM

COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG
(Per Therm)

COMMODITY

CHARGE: Commodity Charge\$0.523999
Commodity Charge including New Jersey Sales
and Use Tax (SUT)\$0.560679

FLOOR

PRICE: Non-Gulf Coast Cost of Gas component\$0.147872
Variable Cost of Commodity and Fuel 0.030177
Cost of Gas Acquired to serve BGSS-F for the month.....0.308517
Total Cost of Gas.....\$0.486566

Floor Price after application of losses (Loss Factor = 0.5%).....\$0.488999

CEILING

PRICE: Commodity Charge\$0.621693

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. ~~Customer specific contracts may be negotiated. In the absence of a specifically negotiated contract (which charge shall be filed with the Board for information purposes) the above Commodity Charge will be applicable.~~ The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.023583 per therm.

(Charges are for illustrative purposes only and are based on the
Thirtieth Revised Sheet No. 49 filed with the BPU on April 30, 2009)

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 56

BGSS-I

BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE COMMODITY CHARGE APPLICABLE TO RATE SCHEDULE TSG-NF (Per Therm)

COMMODITY CHARGE:	Commodity Charge	\$ 0.473394
	Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.506532</u>
FLOOR PRICE:	50% of the Non-Gulf Coast Cost of Gas component.....	\$ 0.073936
	Variable Cost of Commodity and Fuel	0.030177
	Cost of Gas Acquired to serve BGSS-I for the month	<u>0.332100</u>
	Total Cost of Gas	\$ 0.436213
	Floor Price after application of losses (Loss Factor =0.5%).....	\$ 0.438394
CEILING PRICE:	Floor Price plus \$0.18	\$ 0.618394

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. ~~Customer specific contracts may be negotiated. In the absence of a specifically negotiated contract (which charge shall be filed with the Board for information purposes) the above Commodity Charge will be applicable.~~ The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

(Charges are for illustrative purposes only and are based on the
Thirtieth Revised Sheet No. 50 filed with the BPU on April 30, 2009)

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 57

BGSS-CIG

BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG (Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.332100
Variable Cost of Commodity and Fuel	0.030177
50% Weighted Average Pipeline Demand Costs	0.022736
Total Commodity Cost of Gas for the month	\$ 0.385013
 Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	 \$ 0.386938
 <u>Cogeneration Facilities in Service on or before March 10, 1997</u>	 <u>\$ 0.386938</u>
<u>Cogeneration Facilities in Service after March 10, 1997</u>	<u>\$ 0.414024</u>
<u>(Charges include New Jersey Sales and Use Tax)</u>	

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.055730 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	\$ 0.442668
 Sum of a Distribution Charge of \$0.045730 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	 \$ 0.432668

Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.055730 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	\$ 0.473655
 Sum of a Distribution Charge of \$0.045730 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	 \$ 0.462955

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 101.

**(Charges are for illustrative purposes only and are based on the
Thirtieth Revised Sheet No. 51 filed with the BPU on April 30, 2009)**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

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Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 58

EMERGENCY SALES SERVICE
CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,
SLG, TSG-F, TSG-NF
(Per Therm)

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC)	\$ 0.075600
Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public Service during the month	0.362000
A charge of \$0.181.....	<u>0.181000</u>
Total	\$ 0.618600
Emergency Sales Service Charge after application of losses (Loss Factor =0.5%).....	\$ 0.621693
Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 0.665212</u>

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

**(Charges are for illustrative purposes only and are based on the
Thirtieth Revised Sheet No. 52 filed with the BPU on April 30, 2009)**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 59

**BGSS-RSGOP
BASIC GAS SUPPLY SERVICE-RSG OFF-PEAK**

**COMMODITY CHARGE APPLICABLE TO
RATE SCHEDULE RSG OFF-PEAK USE
(Per Therm)**

Cost of Off-Peak RSG Gas Acquired.....	\$ 0.431308
20% of the Non-Gulf Coast Cost of Gas seasonal component	<u>0.007444</u>
Total Cost of Gas	\$ 0.438752
 Commodity Charge after application of losses: (Loss Factor = 0.5%)	 \$ 0.440946
Commodity Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 0.471812</u>

The Commodity Charge will be established on a level basis for the billing months of May to October immediately prior to the Off-Peak season of each year. The Commodity Charge will equal the Cost of Off-Peak RSG Gas Acquired (plus the variable pipeline transportation cost including fuel) and 20% of the Non-Gulf Coast Cost of Gas seasonal component. The Commodity Charge will be adjusted for losses.

The Cost of Off-Peak RSG Gas Acquired will be established prior to the beginning of the Off-Peak period based on the average NYMEX closing price for the first 15 days of April for natural gas to be supplied in the months of May through October.

**(Charges are for illustrative purposes only and are based on the
Third Revised Sheet No. 53 filed with the BPU on April 24, 2009)**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 60
Original Sheet No. 61

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 62

TRANSITIONAL ENERGY FACILITY ASSESSMENT UNIT TAX

The following are the Transitional Energy Facility Assessment Unit Taxes that are included in the per therm Distribution Charges, by rate schedule.

<u>TAX CLASS</u>	<u>RATE SCHEDULE</u>	<u>SPECIAL CONDITION</u>	<u>UNIT TAX</u>
GR – 1	RSG		\$0.023625
GR – 2	RSG	Off Peak	0.016845
GNR – 1	GSG		0.023400
	GSG*		0.002108
GNR – 2	LVG		0.011250
	LVG*		0.002108
GNR – 3	GSG	Off Peak	0.002396
	GSG*	Off Peak	0.002108
GNR – 5	TSG-F		0.002108
GNR – 6	TSG-NF		0.001786
GNR – 7	SLG		0.023443

* Applicable to customers who have taken Third Party Supplier commodity service continuously since July 14, 1997.

Date of Issue:

Effective:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 63
Original Sheet No. 64

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 65

RATE SCHEDULE RSG
RESIDENTIAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for residential purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$6.56 in each month [\$7.02 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

	Charge	
<u>Charge</u>	<u>Including SUT</u>	
\$0.316665	\$0.338832	per therm

Balancing Charge:

	Charge	
<u>Charge</u>	<u>Including SUT</u>	
\$0.089679	\$0.095957	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Realignment Adjustment Charge:

~~This charge shall recover certain Board approved fixed costs and lost revenues related to customer's obtaining their gas supplies from a third party supplier. Refer to the Realignment Adjustment Charge sheet of this Tariff for the current charge.~~

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) Program per the Board Order in Docket No. EO08030164. Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

Weather Normalization Charge:

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

The Societal Benefits Charge, ~~Realignment Adjustment Charge~~, the Margin Adjustment Charge and the RGGI Recovery Charge will be combined with the Distribution Charge for billing.

ATTACHMENT F

**Exhibit P-1
Schedule 6**

Date of Issue:

Effective:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 66

RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)**Capital Adjustment Charge:**

These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Charges, the Margin Adjustment Charge and if applicable the Basic Gas Supply Service – RSG Commodity Charge for billing.

~~Customer Account Services Charge:~~

~~This charge is designed to recover costs to implement certain customer account services. Refer to the Customer Account Services Charge sheet of this Tariff for the current charge. This Charge will be combined with the Service Charge for billing.~~

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-RSG.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

ATTACHMENT F

**Exhibit P-1
Schedule 6**

Date of Issue:

Effective:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 67

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)****Basic Gas Supply Service:**

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-RSG (BGSS-RSG) default service.

The BGSS-RSG Commodity Charge will be applied to all therms billed each month, except customers that receive Delivery Service under Special Provision (c) of this Rate Schedule where the therms used for all purposes in excess of 50 therms in any month during the Off-Peak Period shall be charged at the BGSS-RSGOP Commodity Charge.

Refer to the Basic Gas Supply Service – RSG sheets of this Tariff for the current charge for the BGSS-RSG commodity charge and the BGSS-RSGOP commodity charge.

OTHER CHARGES:

See Special Provisions (c) and (g) below.

BILLING DETERMINANTS:**Therms:**

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

Balancing Use Therms:

During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 68

RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)

expected utilization of the equipment. At the end of each billing period Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill. Bills are due on presentation.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) This rate schedule is available where all service is for residential purposes:
 - (a-1) In individual residences and appurtenant outbuildings;
 - (a-2) In residential premises where customer's use of gas service for purposes other than residential is incidental to his residential use;
 - (a-3) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
 - (a-4) In separately metered individual flats or apartments in multiple-family buildings;
 - (a-5) In multiple-family buildings of two or more individual flats or apartments where gas service is measured by one meter and is furnished to the tenants or occupants of the flats or apartments by the owner. Where Special Provision (c) is applicable, the applicable therms shall be multiplied by the number of individual flats or apartments, whether occupied or not;
 - (a-6) In multiple-family buildings of two to four individual flats or apartments where gas fired equipment serves multiple flats or apartments. Where Special Provision (c) is applicable, the applicable therms shall be multiplied by the number of individual flats or apartments, whether occupied or not.
- (b) Service under this rate schedule is not available for resale.

Date of Issue:

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Filed pursuant to Order of Board of Public Utilities dated

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 6**

in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 69

RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)

- (c) **Off-Peak Use:** Limited to customers with central air-conditioning equipment having a rated capacity of not less than two tons of refrigeration. For all eligible customers the Distribution Charge for the therms used for all purposes in excess of 50 therms in any month during the Off-Peak period shall be set equal to one-half (1/2) the above Distribution Charge.

The Off-Peak period shall commence and end with the regularly scheduled meter readings in the months of April and October, respectively.

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (d) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (e) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (f) The customer's TPS is required to notify Public Service of the customer's selection on or before the first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (g) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS's deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 70
Original Sheet No. 71

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 72

RATE SCHEDULE GSG
GENERAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes where: 1) customer does not qualify for RSG and 2) customer's usage does not exceed 3,000 therms in any month. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$11.15 in each month [\$11.93 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Pre-July 14, 1997 *</u>		<u>All Others</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.243021	\$0.260032	\$0.264313	\$0.282815	per therm

* Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.089679	\$0.095957	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Realignment Adjustment Charge:

~~This charge shall recover certain Board approved fixed costs and lost revenues related to customer's obtaining their gas supplies from a third party supplier. Refer to the Realignment Adjustment Charge sheet of this Tariff for the current charge.~~

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) Program per the Board Order in Docket No. EO08030164. Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

Date of Issue:

Effective:

ATTACHMENT F

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Schedule 6**

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 73

RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**Weather Normalization Charge:**

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

The Societal Benefits Charge, ~~Realignment Adjustment Charge~~, the Margin Adjustment Charge and the RGGI Recovery Charge will be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Charges, the Margin Adjustment Charge and if applicable the Basic Gas Supply Service – Firm Commodity Charge for billing.

~~Customer Account Services Charge:~~

~~This charge is designed to recover costs to implement certain customer account services. Refer to the Customer Account Services Charge sheet of this Tariff for the current charge. This Charge will be combined with the Service Charge for billing.~~

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

ATTACHMENT F

**Exhibit P-1
Schedule 6**

Date of Issue:

Effective:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 74

RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for BGSS-F commodity charge.

OTHER CHARGES:

See Special Provisions (b), (e) and (i) below.

BILLING DETERMINANTS:**Therms:**

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

Balancing Use Therms:

During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and expected utilization of the equipment. At the end of each billing period, Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 75

RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and ~~Bills are due on presentation~~ subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Gas Supply Service may be subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Service under this rate schedule is not available for resale, except where service is for motor vehicle fuel supplied through compression equipment.
- (b) **Off-Peak Use:** This separately metered gas service is applicable for cooling or dehumidification when supplied through a separate meter. For all eligible customers the Distribution Charge for the therms used during the Off-Peak period shall be set equal to one-half (1/2) the above Distribution Charge.

The Off-Peak period shall commence and end with the regularly scheduled meter readings in the months of April and October, respectively.

- (c) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (d) **Cogeneration Use:** Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

- (e) **Unmetered Service:** Unmetered service will be furnished, at the discretion of Public Service, for customer owned and installed gas lamps or other continuous burning devices. No other gas using devices shall be connected to this service. The customer shall provide, at his expense, all necessary equipment and piping after the gas Service Connection. Further, the customer may be required to furnish and install, at his own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense. Customer shall notify Public Service in writing as to changes in conditions or operation that may effect the gas consumption of the connected device(s). Public Service reserves the right to meter any and all such installations where customer does not comply with the requirements of this Special Provision.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 6**

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 76

**RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**

**SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS
FOR COMMODITY SERVICE:**

- (f) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (g) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (h) The customer's TPS is required to notify Public Service of the customer's selection on or before the first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (i) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 77
Original Sheet No. 78

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 79

RATE SCHEDULE LVG LARGE VOLUME SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$103.16 in each month [\$110.38 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge Including SUT</u>	
\$3.4994	\$3.7444	per Demand Therm

Distribution Charges:

	<u>Per therm for the first 1,000 therms used in each month</u>		<u>Per therm in excess of 1,000 therms used in each month</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
Pre-July 14, 1997 *	\$0.067702	\$0.072441	\$0.026467	\$0.028320
Post July 14, 1997	\$0.076844	\$0.082223	\$0.035609	\$0.038102

*Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.089679	\$0.095957	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 80

RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**Realignment Adjustment Charge:**

~~This charge shall recover certain Board approved fixed costs and lost revenues related to customer's obtaining their gas supplies from a third party supplier. Refer to the Realignment Adjustment Charge sheet of this Tariff for the current charge.~~

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) Program per the Board Order in Docket No. EO08030164. Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

Weather Normalization Charge:

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

The Societal Benefits Charge, ~~Realignment Adjustment Charge~~, the Margin Adjustment Charge and the RGGI Recovery Charge will be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, the Demand Charge, the Distribution Charges, the Margin Adjustment Charge and if applicable the Basic Gas Supply Service – Firm Commodity Charge for billing.

Customer Account Services Charge:

~~This charge is designed to recover costs to implement certain customer account services. Refer to the Customer Account Services Charge sheet of this Tariff for the current charge. This Charge will be combined with the Service Charge for billing.~~

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

ATTACHMENT F

**Exhibit P-1
Schedule 6**

Date of Issue:

Effective:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 81

RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**Emergency Sales Service:**

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for BGSS-F commodity charge.

OTHER CHARGES:

See Special Provisions (f) and (i) below.

BILLING DETERMINANTS:**Therms:**

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

Demand Therms:

The Demand Therms shall be the highest winter month (November through March) average daily usage calculated for the current month and all winter months occurring during the preceding 11 months. The customer's winter month average daily usage shall be determined for each billing month during that period of November through March by dividing billed therms, used by the customer, by the actual number of days in the billing period.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 82

RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**Balancing Use Therms:**

During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and expected utilization of the equipment. At the end of each billing period, Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Gas Supply Service may be subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Service under this rate schedule is not available for resale, except where service is for motor vehicle fuel supplied through compression equipment.
- (b) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header during the term of the Service Agreement.

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Filed pursuant to Order of Board of Public Utilities dated

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 6**

in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 83

RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)

- (c) Where Public Service is unable to read the meter on a regular basis, Public Service may require the installation of a remote meter reading device at the customer's expense.
- (d) **Cogeneration Use:** Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (e) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (f) Upon request of the customer, Public Service will provide historical usage data and/or DCQ information to any number of TPSs at a rate of \$2.00 per page, billable to the customer.
- (g) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (h) The customer's TPS is required to notify Public Service of the customer's selection on or before the first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (i) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

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Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 84

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 85
Original Sheet No. 86

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 87

RATE SCHEDULE SLG
STREET LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Lamps, posts, maintenance, and firm delivery service for street lighting purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Monthly Charge Per Unit (Includes lamp, post, maintenance and firm delivery service):

Lamps Installed Prior to January 1, 1993:

	<u>Charges</u>	<u>Charges Including SUT</u>
Single-mantle lamp	\$10.5794	\$11.3200
Double-mantle lamp.....	10.5794	11.3200
Triple-mantle lamp	10.5794	11.3200

Lamps Installed on or after January 1, 1993:

	<u>Charges</u>	<u>Charges Including SUT</u>
Triple-mantle lamp	\$67.8194	\$72.5668

Allowance for Lamp Outages:

The Monthly Charge per unit reflects an outage allowance based upon normal operating conditions. No further allowance will be made.

Distribution Charge per Therm:

<u>Charge</u>	<u>Charge Including SUT</u>
\$0.063460	\$0.067902

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Realignment Adjustment Charge:

~~This charge shall recover certain Board approved fixed costs and lost revenues related to customer's obtaining their gas supplies from a third party supplier. Refer to the Realignment Adjustment Charge sheet of this Tariff for the current charge.~~

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) Program per the Board Order in Docket No. EO08030164. Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

ATTACHMENT F

**Exhibit P-1
Schedule 6**

Date of Issue:

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in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 88

RATE SCHEDULE SLG
STREET LIGHTING SERVICE
(Continued)

The Societal Benefits Charge, ~~Realignment Adjustment Charge~~, the Margin Adjustment Charge and the RGGI Recovery Charge will be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Lamp Charge, the Margin Adjustment Charge and if applicable the Basic Gas Supply Service – Firm Commodity Charge for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 89

RATE SCHEDULE SLG
STREET LIGHTING SERVICE
(Continued)**Basic Gas Supply Service:**

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for the BGSS-F commodity charge.

OTHER CHARGES:

See Special Provision (e) below.

BILLING DETERMINANTS:**Therms:**

The number of therms used are shown below for each lamps type.

Single-mantle	0.69 therms per day
Double-mantle, inverted	0.77 therms per day
Double-mantle, upright	1.37 therms per day
Triple-mantle	0.77 therms per day

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by multiplying the number of days in the billing month by the above listed daily usage values in therms, adjusted for losses, for each lamp type times the number of customer lamps. If the customer has multiple lamp types then the DCQ would be the sum from all lamp types calculated in the preceding manner. Public Service may adjust customer's DCQ during the year, due to changes in the number and types of customer's lamps.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and~~Bills are due on presentation~~ subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

Five years; written contract required.

Customers who transfer from third party supply to Basic Gas Supply Service may be subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

(a) Service under this rate schedule is not available for resale.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 6**

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 90

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE
(Continued)**

**SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS
FOR COMMODITY SERVICE:**

- (b) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (c) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (d) The customer's TPS is required to notify Public Service of the customer's selection on or before the first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (e) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 91
Original Sheet No. 92

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 93

RATE SCHEDULE TSG-F FIRM TRANSPORTATION GAS SERVICE

This rate schedule is limited to customers continuously taking service under this rate schedule since December 1, 1994, with the exception of any new customers for whom commitments by Public Service had been made prior to December 1, 1994.

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery, subject to Public Service's available capacity to provide such service, where the maximum requirement for firm gas is not less than 150 therms per hour and where the customer's Third Party Supplier (TPS) and/or its agent has arranged for the delivery of gas supplies to interconnection points with Public Service's distribution system, from which Public Service may receive and physically transport and deliver the customer's purchased gas supply.

DELIVERY CHARGES:

Service Charge:

\$529.75 in each month [\$566.83 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge Including SUT</u>	
\$1.9616	\$2.0989	per Demand Therm

Distribution Charges:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.077519	\$0.082945	per therm

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) Program per the Board Order in Docket No. EO08030164. Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge, the Margin Adjustment Charge and the RGGI Recovery Charge will be combined for billing.

Date of Issue:

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Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 94

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
(Continued)**

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, the Demand Charge, the Distribution Charges and the Margin Adjustment Charge for billing.

~~Customer Account Services Charge:~~

~~This charge is designed to recover costs to implement certain customer account services. Refer to the Customer Account Services Charge sheet of this Tariff for the current charge. This Charge will be combined with the Service Charge for billing.~~

COMMODITY CHARGES:

A customer must choose to receive gas supply from a TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the requirement of the Third Party Supplier Requirement portion of this Tariff, Public Service may supply the deficiencies as Emergency Sales Service. Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm sales obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

BILLING DETERMINANTS:**Therms:**

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

Demand Therms:

The Demand Therms shall be the highest winter month (November through March) average daily usage calculated for the current month and all winter months occurring during the preceding 11 months. The customer's winter month average daily usage shall be determined for each billing month during that period of November through March by dividing billed therms, used by the customer, by the actual number of days in the billing period.

Date of Issue:

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 6**

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 95

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer will be restricted to the maximum annual, daily and hourly requirements, and the location and equipment specified in the service agreement. Upon request by customer, Public Service may deliver available volumes of gas supply, adjusted for losses, in excess of the maximum requirements, for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in the service agreement.
- (b) The customer must contract with a TPS to arrange for deliveries to Public Service of its daily usage, adjusted for losses, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.

The customer's TPS is required to notify Public Service of the customer's selection prior to the last business day of the month for deliveries to commence on the first (1st) of the next month, and such selection shall remain in effect for the entire month, subject to the conditions of Emergency Sales Service. Customer can change TPSs effective only on the first day of the month.

Details for third party supply can be obtained by referring to Section 14 – Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff.

- (c) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (d) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (e) Service under this rate schedule is not available for resale.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 6**

in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 96

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
(Continued)**

- (f) Cogeneration Use: Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205(a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except Section 7.6, Appliance Adjustments.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 97
Original Sheet No. 98

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 99

RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Interruptible delivery for general purposes where the maximum requirement for interruptible gas is not less than 150 therms per hour and where the customer has the installed capability to utilize an alternate type of fuel, except as provided for in Special Provision (a). Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$529.75 in each month [\$566.83 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

Charge	Charge including SUT	
\$0.084328	\$0.090231	per therm ~~for the first 50,000 therms used in each month~~
~~6.4456 ¢~~	~~6.8968 ¢~~	~~per therm in excess of 50,000 therms used in each month~~

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

This charge does not apply to gas sold to customer by Public Service pursuant to Special Provision (d).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) Program per the Board Order in Docket No. E008030164. Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge and the RGGI Recovery Charge will be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge and Distribution Charges for billing.

~~Customer Account Services Charge:~~

~~This charge is designed to recover costs to implement certain customer account services. Refer to the Customer Account Services Charge sheet of this Tariff for the current charge. This Charge will be combined with the Service Charge for billing.~~

ATTACHMENT F

**Exhibit P-1
Schedule 6**

Date of Issue:

Effective:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 100

RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances as indicated below.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, if Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supplier Requirements of this tariff, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-Interruptible (BGSS-I) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Interruptible sheet of this Tariff for the current charge for BGSS-I commodity charge.

OTHER CHARGES:

See Special Provisions (d) and (e).

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appears on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and~~Bills are due on presentation~~ subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Effective:

ATTACHMENT F

**Exhibit P-1
Schedule 6**

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 101

RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)

TERM:

Unless otherwise agreed upon by customer and Public Service, one year from the commencement date specified in the service agreement required by Special Provision (a) and successive one-year periods thereafter. Service may be terminated by either customer or Public Service by providing no less than one month's notice prior to the expiration of the term.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer will be required to sign a service agreement and service will be restricted to the maximum annual, daily, and hourly requirements, and the location and equipment specified. Upon request by customer, Public Service may deliver available volumes of gas supply, adjusted for losses, in excess of the maximum requirements, for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in the service agreement. Attached to the service agreement will be a signed affidavit, certifying the specific grade of fuel oil (or oils), or other alternate fuel, that can physically and legally be utilized by the installation being served. This affidavit shall be a prerequisite for receiving service under this rate schedule and shall be furnished by the customer each fall no later than November 1st. The affidavit shall include the percentage of operation which can physically and legally be served by each alternate fuel. The customer will submit, within 30 days of change in operations, a new affidavit to Public Service when such change affects its alternate fuel capability. Additionally, the Affidavit shall require customers using No. 2 Fuel Oil, No. 4 Fuel Oil, jet fuel, or kerosene to provide certification that they have, and will maintain, either seven days of alternate fuel available through on-site storage capacity or additional firm contractual supply to make-up for any storage deficiencies so as to be equal to a seven day supply. Customers providing certification that they will suspend operations during an interruption are exempt from the alternate fuel requirement. Public Service reserves the right to inspect the customer's operation as to alternate fuel capability. Customers that fail to provide an affidavit by November 1st of each year shall continue to be subject to all of the terms of this rate schedule and in addition be subject to the Demand Charge as provided for in Rate Schedule LVG.
- (b) Customers who were taking service under former Rate Schedule ISG Special Provision (b) on January 8, 2002 will be provided service under this rate schedule and are exempt from the minimum connected load requirement of 150 therms per hour.
- (c) Upon advance notice of eight hours or more, from any hour of any day given to customer by Public Service by telephone, telegram or otherwise, customer shall discontinue the use of gas until further notice; customer shall designate personnel who will accept such notification at any hour of any day.
- (d) If customer does not discontinue the use of gas after notification pursuant to Special Provision (c) customer shall be charged \$1.89 (\$2.02 including SUT) per therm for an amount not to exceed one hour's maximum requirement per day of interruption.

The charge for all additional gas used shall be ten times the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in *Gas Daily* on the table "Daily Price Survey" for each therm of gas used by the customer. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

Date of Issue:

Effective:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 102

RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)

If a customer persistently does not discontinue the use of gas after notification pursuant to Special Provision (c), in addition to the aforementioned penalty charge, the customer will be notified that it no longer qualifies for service under an interruptible rate schedule. Applicable firm service will be available on a prospective basis.

Except for pilots, however, Public Service has no obligation to deliver gas at any time following notice pursuant to Special Provision (c) and may discontinue completely all other deliveries of gas to customer during the period of interruption.

If a customer requests a change from this delivery rate schedule to firm service during the months of November through March, the customer will be switched to that firm rate schedule, subject to the availability of supply and delivery capacity, retroactive to November 1, any ten times penalties for non-compliance will not be assessed, and the customer will be charged for system reinforcement, if necessary, in accordance with Section 3, Charges for Service of the Standard Terms and Conditions of this Tariff.

- (e) ~~In Growth Areas,~~ Customer may be required to make a deposit toward the total cost of facilities which Public Service installed to provide service if gas equipment or applications were, in the prior five-year period, previously served under Rate Schedules RSG, GSG, LVG or TSG-F for the same customer. Such deposit will be determined as if such gas equipment or applications had been served under Rate Schedule TSG-NF for the entire period served under the above firm rates, utilizing the deposit calculations in existence at the time the customer began service.
- (f) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (g) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (h) Except as provided in Special Provision (a) customer has installed and maintains complete and adequate standby equipment and fuel supply for operation with another fuel when the gas supply is interrupted.
- (i) Customers with a maximum requirement of 7,500 therms per hour or greater shall designate personnel physically located at the customer's facility having operational control of the gas usage at that facility who can be directly contacted by telephone or other electronic means at any hour of any day by Public Service. If the customer obtains gas supply from a TPS, these personnel shall be responsible for coordinating the balancing of customer's gas consumption and deliveries by the customer's TPS and shall be the only party that Public Service contacts for all operational coordination requirements including those during periods of suspension or limitation and critical periods as detailed in Sections 6.3.2 and 6.3.3 of the Third Party Supplier Requirements of this tariff. If the customer obtains gas supply from Public Service under BGSS-I default service, Public Service may establish similar operational coordination requirements.

Date of Issue:

Effective:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 103

RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)

- (j) Service under this rate schedule is not available for resale.
- (k) Cogeneration Use: Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

(l) Military Service: United States Department of Defense Military bases may apply for service under this special provision. Under this special provision: 1) a customer must choose to receive gas supply from a TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements of this Tariff; 2) delivery service will not be interrupted with respect to the customer's gas that is delivered to Public Service by the customer's TPS on any day; 3) all service for each service location must be through a single meter; 4) the requirements for an alternate fuel shall not apply; and 5) in lieu of the annual alternate fuel certification required by each November 1st as described in Special Provision (a) above, the customer is required to submit a certification by each November 1st that it has a contract with a TPS to supply its gas requirements each day through the end of the following March.

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (~~lm~~) The customer must contract with a TPS to arrange for deliveries to Public Service of their daily usage, adjusted for losses, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (~~mn~~) The customer's TPS is required to notify Public Service of the customer's selection prior to the last business day of the month for deliveries to commence on the first (1st) of the next month, and such selection shall remain in effect for the entire month, subject to the conditions of Emergency Sales Service. Customer can change TPSs effective only on the first day of the month.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except Section 7.6, Appliance Adjustments.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 104
Original Sheet No. 105
Original Sheet No. 106

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 107

RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE

This rate schedule is limited to customers continuously taking service under this rate schedule or former Rate Schedule CEG since January 8, 2002, with the exception of any new customers for whom commitments by Public Service had been made prior to January 9, 2002.

APPLICABLE TO USE OF SERVICE FOR:

Interruptible gas delivery and supply service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utility Regulatory Policies Act of 1978, and regularly meeting the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b) and where the combined nameplate-rated capacity of the generation equipment is not less than 1.5 megawatts and not greater than 20 megawatts. This size limitation shall not apply to customer's Qualifying Facilities receiving service under this rate schedule prior to January 1, 1993.

DELIVERY CHARGES:**Service Charge:**

\$138.92 in each month [\$148.64 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge including SUT</u>	
\$0.063023	\$0.067435	per therm for the first 600,000 therms used in each month.
\$0.053023	\$0.056735	per therm in excess of 600,000 therms used in each month.

This charge does not apply to gas sold to customers by Public Service pursuant to Special Provision (c).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

RGGI Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Regional Greenhouse Gas Initiative (RGGI) Program per the Board Order in Docket No. EO08030164. Refer to the RGGI Recovery Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge and the RGGI Recovery Charge will be combined for billing.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 108

RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)**Capital Adjustment Charge:**

These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Charges and if applicable the Extended Gas Service, Special Delivery Charge for billing.

~~Customer Account Services Charge:~~

~~This charge is designed to recover costs to implement certain customer account services. Refer to the Customer Account Services Charge sheet of this Tariff for the current charge. This Charge will be combined with the Service Charge for billing.~~

COMMODITY CHARGES:

Customers taking service under this rate schedule are required to receive their commodity service from Public Service. Refer to the BGSS-CIG Commodity Charge sheet of this Tariff for the current charge.

Other Charges:

See Special Provisions (c) and (n).

BILLING DETERMINANTS:**Therms:**

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer must certify that qualifying status has been granted by the Federal Energy Regulatory Commission and will be required to sign a service agreement. Service will be restricted to the maximum annual and hourly requirements, and the location and equipment specified in that service agreement. Upon request by customer, Public Service may deliver available volumes of gas in excess of the maximum hourly requirement for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in that service agreement.
- (b) Upon advance notice of eight hours or more, from any hour of any day given to customer by Public Service by telephone, telegram or otherwise, customer shall discontinue the use of gas until further notice; customer shall designate personnel who will accept such notification at any hour of any day.

ATTACHMENT F

**Exhibit P-1
Schedule 6**

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 109

RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)

- (c) If customer does not discontinue the use of gas after notification pursuant to Special Provision (b), the Commodity Charge shall be \$1.89 (\$2.02 including SUT) per therm for an amount not to exceed one hour's maximum requirement per day of interruption. Use of this amount shall be limited to a use rate per hour not greater than 5% of customer's maximum hourly requirement.

The charge for all additional gas used shall be ten times the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in *Gas Daily* on the table "Daily Price Survey." This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

If a customer persistently does not discontinue the use of gas after notification pursuant to Special Provision (b), in addition to the aforementioned penalty charge, the customer will be notified that it no longer qualifies for service under an interruptible rate schedule. Applicable firm service will be available on a prospective basis.

Except for pilots, however, Public Service has no obligation to supply gas at any time following notice pursuant to Special Provision (b) and may discontinue completely all other deliveries of gas to customer during the period of interruption.

If a customer requests a change from this interruptible rate schedule to firm service during the months of November through March, the customer will be switched to that firm rate schedule, subject to the availability of supply and delivery capacity, retroactive to November 1, any ten times penalties for non-compliance will not be assessed, and the customer will be charged for system reinforcement, if necessary, in accordance with Section 3, Charges for Service of the Standard Terms and Conditions of this Tariff.

- (d) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (e) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes.
- (f) Service will not be supplied under this rate schedule and any other gas rate schedule for the same process or operation at the same location except as specified under Special Provision (i).
- (g) Public Service agrees that service under this rate schedule will not be interrupted unless service to the TSG-NF customers receiving BGSS-I default service has already been interrupted.
- (h) Gas supplied under this rate schedule is limited to a quantity equal to the lesser of either 0.150 therms for each net kilowatt-hour of cogenerated electric generation fueled by gas or the quantity of gas actually consumed by the cogeneration facility when operated in a cogeneration mode as determined by Public Service. Net cogenerated electric generation is defined as generation output less energy used to run the cogeneration facility's auxiliary equipment. Auxiliary equipment includes, but it is not limited to, forced and induced draft fans, boiler feed pumps and lubricating oil systems.

Date of Issue:

Effective:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 110

RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)

- (i) Gas supplied in excess of the quantity described in Special Provision (h) will be billed under an applicable rate schedule as determined by Public Service except as specified under Special Provision (c).
- (j) Net cogenerated electric generation fueled by natural gas will be determined each month as follows:
 - (j-1) For facilities which burn two or more fuels simultaneously for cogeneration, net cogenerated electric generation will be allocated between such fuels on the Btu input of each fuel.
 - (j-2) For facilities which change fuel usage between gas and an alternate fuel for cogeneration, net cogenerated electrical generation fueled by gas will be based on meter readings taken by the customer at the time the fuel change occurs or the portion of the allocated amount determined in Special Provision (h) prorated by the number of hours or days that the customer used gas.
- (k) Public Service, at its sole discretion, may utilize readings from customer or Company-owned meters to determine the quantity of gas to which this rate schedule is applicable in lieu of the allocation specified in Special Provision (j-1). The customer shall make available, and Public Service shall have the right to read, inspect and/or test such customer-owned meters during normal working hours. Additional gas, electric and/or useful thermal output meters required to determine the amount of gas to which this rate schedule is applicable will be installed, owned and operated by Public Service. However, Public Service may, at its sole option, use calculated or estimated data to determine such gas usage.
- (l) Customer is required to file a monthly report to Public Service containing the total amount of kilowatt-hours produced by the cogeneration facility.
- (m) Service under this rate schedule is not available for resale.
- (n) **Extended Gas Service:** Gas service under this Special Provision is limited to customers having an executed service agreement for this Special Provision. Customer's executed service agreement must be received by Public Service no later than November 15th for service to be provided for the upcoming winter season. Approval of the customer's request will be provided on a case by case basis so as not to adversely impact Public Service's distribution system. When service under this Rate Schedule is interrupted, service under this Special Provision will be supplied at Public Service's option. When Extended Gas Service is offered by Public Service, the following provisions shall apply:
 - (n-1) In lieu of the Therm Charge hereinbefore set forth, the following charges shall apply: 1) a Special Delivery Charge which, based upon the marketability of this gas, would fall between a floor price of \$0.100 (\$0.107 including SUT) per therm and a ceiling price of \$0.180 (\$0.193 including SUT) per therm for each therm of Extended Gas Service supplied to the customer; and 2) a Commodity Charge which shall be the actual delivered price of propane to Public Service's BGSS supplier(s) or the highest cost gas purchased or used by Public Service's BGSS supplier(s) when service under this Special Provision is offered, whichever is the incremental gas source.

Date of Issue:

Effective:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 111

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)**

- (n-2) A service agreement for this Extended Gas Service shall be executed for each winter season and shall include the customer's maximum daily requirements under this Special Provision and a prepayment equal to four days of the Special Delivery Charge at a rate of \$0.150 (\$0.161 including SUT) per therm at the customer's maximum daily requirement. Use of gas above the maximum daily requirement, on any day for which Public Service has offered and the customer has requested Extended Gas Service, will be subject to the penalty as stated in Special Provision (c). Such prepayment shall be non-refundable unless and to the extent that Public Service does not offer customer such Extended Gas Service for at least 96 hours, during the winter season. If Public Service, offers such service for less than 96 hours, the refund shall be made on a prorated basis. In addition to such prepayment, a non-refundable application charge of \$800.00 (\$856.00 including SUT) shall be paid by each customer.
- (n-3) Customer will be notified of the Extended Gas Therm Charge at least eight hours prior to the availability of this service, or prior to a change in the Extended Gas Therm Charge, by facsimile machine. Following receipt of Public Service's notice, the customer will have two hours within which to facsimile to Public Service his acceptance of the Extended Gas Therm Charge for the service. If customer does not accept this service, customer must discontinue the use of gas at the time designated by Public Service, which time shall not be less than eight hours after Public Service's notice to Customer of the availability and the Therm Charge of the Extended Gas Service. Any gas usage by customer following the time designated by Public Service shall be subject to the penalty as stated in Special Provision (c).

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, and are included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except section 7.6, Appliance Adjustments.

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Effective:

ATTACHMENT F

Exhibit P-1
Schedule 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 112
Original Sheet No. 113

RESERVED FOR FUTURE USE

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 114

THIRD PARTY SUPPLIER REQUIREMENTS

1. GENERAL

A Third Party Supplier (TPS) of natural gas is an entity that has contracted with customers of Public Service to deliver supplies of natural gas to interconnection points with Public Service's distribution system, or is a customer who is self-supplying and acting as a TPS on their own behalf in purchasing and transporting natural gas to interconnection points with Public Service's distribution system, from which Public Service may receive and physically transport and deliver on a firm basis these gas supplies to the customer pursuant to Rate Schedules RSG, SLG, GSG, LVG, or TSG-F and on an interruptible basis to customers pursuant to Rate Schedules TSG-NF. In order for an entity to qualify as a TPS it must execute an Application for Service and satisfy Public Service's credit requirements as noted herein. In order for a customer to qualify to self-supply, the Public Service customer of record for gas delivery service must be served at Rate Schedule TSG-NF and must be the same corporate entity that is purchasing and transporting the natural gas to interconnection points with Public Service's distribution system. TPSs, other than qualifying self-supplying customers, must be licensed by the Board of Public Utilities (Board).

A TPS must successfully complete all Electronic Data Interchange testing in order to enroll new customers that receive service under Rate Schedules RSG, GSG, LVG and SLG.

TPSs agree to abide by the Board's regulations and with N.J.A.C. 14:4 *et seq.*, *Energy Competition—Standards*, including but not limited to Subchapter *3-7 Interim—Retail Choice Consumer Protection—Standards*. Public Service is not responsible for the administration or the enforcement of either of the aforementioned regulations or Code.

2. CUSTOMER CONFIRMATION

By the twentieth (20th) of each month, for service to RSG, SLG, GSG, or LVG which is to commence on the first (1st) of the next calendar month, Public Service will provide to each TPS by electronic or other means, as specified by Public Service, a list which includes: (1) those customers who have requested to be served by that particular TPS and have represented that they have a contractual relationship with that TPS, including their required Daily Contract Quantity (DCQ), expressed in therms; (2) former customers' applicable imbalances, expressed in therms; and (3) the TPS's Aggregate Daily Contract Quantity (ADCQ), adjusted for losses, expressed in dekatherms, equal to the sum of the DCQ's of each of the customers of that TPS. TPS will be required to notify Public Service by electronic or other means, as specified by Public Service, by the twentieth (20th) of the month as to any corrections or changes to their list of customers, otherwise the list will be assumed to be accurate. Public Service will only amend the list of customers and their respective DCQ's in accordance with the above procedures prior to the next month if a good faith dispute arises concerning the respective TPS's list.

Public Service will provide to each TPS by electronic or other means, as specified by Public Service, a list which includes those TSG-F and TSG-NF customers who have requested to be served by that particular TPS and have represented that they have a contractual relationship with that TPS.

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THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)

3. DELIVERY

- 3.1 General:** Subject to the Force Majeure provisions in Section 7, TPS must deliver to Public Service on each day of the month at points specified on Public Service's distribution system, which points are operationally acceptable to Public Service in its sole discretion, the ADCQ for its RSG, SLG, GSG, and LVG customers and the daily or, under certain circumstances, the hourly usage of its TSG-F and TSG-NF customers, adjusted for losses (hereinafter collectively referred to as "usage"). Failure to comply with this provision shall subject TPS to the cashout pursuant to Sections 6.1, 6.2, and/or 6.3.
- 3.2 Warranty of Title:** TPS warrants that, at the time of delivery of gas to Public Service, it will have good title to deliver all gas volumes made available.
- 3.3 Delivery Control and Possession:** After TPS delivers gas or causes gas to be delivered to Public Service at Public Service's point of interconnection with the applicable interstate pipeline, Public Service will be deemed to be in control and possession of the gas until an equivalent amount of gas, less losses, is delivered to customer at customer's Public Service meter.
- 3.4 Delivery Liability:** Public Service shall in no way be liable for any errors in the calculation of the DCQ or ADCQ, nor be responsible for any additional gas costs incurred by TPS due to any error in the calculation of the DCQ or ADCQ.
- 3.5 Delivery Allocation:** On each day deliveries of gas by TPS to Public Service shall be first allocated to TPS's ADCQ on such day and any remaining volume shall be allocated to TPS's TSG-F and TSG-NF customers.

4. NOMINATION PROCEDURES

- 4.1 General:** By July 1 of each year, Public Service will provide TPS(s) notice of the allocation of receipt capacity by pipeline that it expects to have available for all deliveries by TPS(s) at its city gate interconnections, based on existing contractual commitments, for the twelve (12) month period beginning the following November 1. Each TPS(s) will be allocated the receipt capacity based on the total expected firm and interruptible load versus the amount of available receipt capacity.

TPS will be credited for deliveries to Public Service on each day in accordance with the final daily volume confirmations of the interstate pipelines designated by TPS pursuant to this Sub-section.

- 4.2 TPS Nomination Requirements for Customers with a Maximum Requirement of Less Than 7,500 Therms Per Hour:** TPS will be required to nominate to Public Service by electronic or other means, as specified by Public Service, the total volume it intends to deliver to Public Service for subsequent delivery, along with the interstate pipelines it intends to utilize for this delivery and any additional information required by Public Service to fully identify such deliveries. TPS shall nominate to Public Service by 2:30 p.m. Eastern Time prior to the day gas is scheduled to flow. Public Service will not be obligated to accept gas which has not been nominated in accordance with this Section.

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THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)

Public Service will accept deliveries of gas for customers on the interstate pipelines of Transco or Texas Eastern. However, due to delivery limitations, Public Service reserves the right to require a reasonable apportionment of deliveries between Transco and Texas Eastern.

- 4.3. TPS Nomination Requirements for Customers with a Maximum Requirement of 7,500 Therms Per Hour and Greater:** TPS will be required to nominate to Public Service using Public Service's electronic bulletin board, at least 24 hours prior to the start of each day, the total volume it intends to deliver to Public Service for subsequent delivery the next day for each customer with a maximum requirement of 7,500 therms per hour and greater. Such daily nomination may be changed by the TPS at any time up to and during the day for which the daily nomination is applicable by notification to Public Service. Public Service reserves the right to limit any revision to such daily nomination and shall not be obligated to accept any changes greater than one twenty-fourth (1/24) of the customer's maximum daily usage requirements multiplied by the number of hours remaining for the day. In any event, Public Service may refuse any revision in the nomination made during the day of delivery if, in its sole opinion, such revision is not related to the customer balancing its supplies and usage for the day.

Public Service will, for each customer provided delivery service, specify the interstate pipeline upon which deliveries of gas by a TPS shall be delivered. Normally this will be the interstate pipeline that is in the closest proximity to each customer.

5. CREDIT REQUIREMENTS

- 5.1. General:** Public Service's acceptance of a request for service under these Third Party Supplier Requirements is contingent upon TPS satisfying a credit appraisal by Public Service. Based on consistent financial evaluation standards, each TPS may be granted, on a non-discriminatory basis, an Unsecured Credit Limit. Public Service shall perform such evaluations no less frequently than once every twelve (12) months.

If required, a TPS may provide one of the following additional credit assurances: (1) an advance cash deposit; (2) a standby irrevocable letter of credit; or (3) a guarantee, acceptable to Public Service, by a parent Guarantor which satisfies the credit requirements. The total of the amounts offered by these instruments and, if applicable, the Unsecured Credit Limit, is defined as Security.

- 5.2. Credit Amount:** The total Security at all times must be of an amount not less than the product of the TPS's Daily Requirements, expressed in dekatherms, and \$70.00, plus the amount of balancing cashout obligations outstanding to Public Service, whether billed or not billed, such total amount rounded down to the next lower multiple of \$15,000. Daily Requirements is defined as the sum of the TPS's maximum month ADCQs for RSG, SLG, GSG and LVG customers and the total of the maximum month average daily usage for TSG-F and TSG-NF customers, as stated in their respective service agreements. At any time, the maximum month's value shall be the greatest total ADCQ or average daily usage, as applicable, in the prior 12 month period (otherwise known as a rolling 12 month period).

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THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)

If, at any point in time, the TPS's Daily Requirements decreases, TPS has the option to reduce the level of the Security to the product of the new Daily Requirements and \$70.00, after all the outstanding obligations payable to Public Service are satisfied.

In all cases, any required increase in the level of Security must be satisfied within two (2) business days after receipt of the Public Service notice for additional Security requirements to continue service. If such Security is not posted in accordance with the foregoing, then Public Service is not required to continue service.

- 5.3. Interest:** Interest, on cash deposited with Public Service as Security, will be the lower of the average Federal Funds Effective Rate (as published daily on the Federal Reserve website) for the period of time the funds are on deposit or six (6) percent. Cash deposits shall cease to bear interest upon discontinuance of service by the TPS or, if earlier, when Public Service closes the account. When the executed service agreement is terminated or when a portion of the cash deposit is returned to the TPS, such cash deposits will be returned with accrued interest upon payment or deduction of all charges and other debts that the TPS might owe Public Service.

- 5.4. Failure to Deliver for Customers on Rate Schedules RSG, SLG, GSG, and LVG:** In the event that, for a particular TPS, at any time, the sum of the cumulative imbalances, for non Force Majeure reasons, which Public Service has not yet received payment are underdeliveries that exceed three (3) times the ADCQ, Public Service will immediately notify the TPS via telephone, facsimile, or similar means. If such underdeliveries reach five (5) times the ADCQ, the following will occur: (1) the TPS is no longer eligible for these Third Party Supplier Requirements unless and until the conditions below are satisfied, but not before the first (1st) day of the following month; and (2) for the balance of the current month, the affected TPS's customers will be supplied natural gas by Public Service and will be billed for Emergency Sales Service pursuant to their rate schedules for their DCQ times the number of days remaining in the current month. Such customers will continue to be charged the Emergency Sales Service rate until TPS service commences from an eligible TPS pursuant to Section 14.3 of the Standard Terms and Conditions or from BGSS default service pursuant to Section 14.5 of the Standard Terms and Conditions.

In order to be reinstated as an eligible TPS following an occurrence of an under-delivery event as described above, the former TPS, in addition to meeting all other applicable tariff requirements must post and maintain for a one (1) year period Security in an amount equal to two (2) times that otherwise required pursuant to Section 5.2 of these Third Party Supplier Requirements. At the conclusion of that year and assuming no additional occurrence of an under-delivery event as described above, TPS's requirement regarding maintenance of the Security will be returned to that described in Section 5.2. If an additional under-delivery event as described above occurs during that year period, the TPS will be ineligible for these Third Party Supplier Requirements for an additional one (1) year period.

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THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)

- 5.5. Failure to Deliver for Customers on Rate Schedules TSG-F and TSG-NF:** In the event that, for a particular TPS, at any time, the amount of obligations outstanding to Public Service, whether billed or not billed, exceed 70% of the current level of Security, Public Service will immediately notify the TPS via telephone, facsimile, or similar means.

At this time the TPS will be given the option to increase the total amount of Security held by Public Service to the required amount as described in Section 5.2 of these TPS Requirements within two (2) business days or to provide immediate payment on outstanding amounts, whether billed or not billed, due to Public Service.

At such time the amount of obligations outstanding to Public Service, whether billed or not billed, exceed 100% of the current level of Security, the TPS is no longer eligible under these Third Party Supplier Requirements unless and until the conditions below are satisfied, but not before the first (1st) day of the following month. The affected TPS's customers eligible for Emergency Sales Service will be supplied natural gas by Public Service for their usage for the remainder of the month. Such customers will continue to be charged the Emergency Sales Service rate until TPS service commences from an eligible TPS or from BGSS default service. Delivery service to customers not eligible for Emergency Sales Service will be ceased until such customers arrange for gas supplies from an eligible TPS.

In order to be reinstated as an eligible TPS following an occurrence of event as described above, the former TPS, in addition to meeting all other applicable tariff requirements must post and maintain for a one (1) year period Security in an amount equal to two (2) times that otherwise required pursuant to Section 5.2 of these Third Party Supplier Requirements. At the conclusion of that year and assuming no additional occurrence of an event in which outstanding obligations, whether billed or not billed, exceed Security as described above, TPS's requirement regarding maintenance of the Security will be returned to that described in Section 5.2. If an additional event in which outstanding obligations, whether billed or not billed, exceed Security as described above occurs during that year period, the TPS will be ineligible under these Third Party Supplier Requirements for an additional one (1) year period.

6. IMBALANCE CASHOUT PROCEDURES

- 6.1. TPS Imbalance Cashout for Customers on Rate Schedules RSG, SLG, GSG, and LVG:** On any day that TPS delivers a volume other than the aggregate of the ADCQs, of its RSG, SLG, GSG and LVG customers, the TPS will be subject to a daily cashout as follows:

- 6.1.1. Overdeliveries:** For any overdeliveries on any day, the TPS will be cashed out at a rate equal to Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC), plus a gas cost equal to 90% of the lower of the postings for the day of overdelivery for the Texas Eastern East Louisiana Zone or the Transco Zone 3, as published in Inside *F.E.R.C.'s Gas Market Report* on the table, "Prices of Spot Gas Delivered to Pipeline". Public Service at its sole discretion may refuse to accept any overdeliveries from a TPS. If TPS overdelivers gas at any time, the cashout volume will be treated as a purchase of gas supply by Public Service.

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THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)

- 6.1.2. Underdeliveries:** For any underdeliveries on any day up to and including five (5) percent of the ADCQ, the TPS will be cashed out at a rate equal to Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC), plus a gas cost equal to 110% of the higher of the postings for the day of underdelivery for the Texas Eastern East Louisiana Zone or the Transco Zone 3 as published in Inside *F.E.R.C.'s Gas Market Report* on the table, "Prices of Spot Gas Delivered to Pipeline". For any underdeliveries by an eligible TPS greater than five (5) percent of the ADCQ on any day other than on days during a Critical Period as defined below, the TPS will pay a charge per dekatherm at a rate of two times a daily price index. This daily price index is the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in Platt's *Gas Daily* on the table, "Daily Price Survey."

Upon no less than eight (8) hours notice, Public Service may on any days that it determines that its gas supply condition is critical, declare such days to be a "Critical Period." For any underdeliveries by an eligible TPS greater than five (5) percent of the ADCQ during a Critical Period, the TPS will pay a charge per dekatherm at a rate equal to ten times the above daily price index. This resulting price index shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey. In addition, Public Service has the right to recover proportionately from undelivered TPSs any penalties or other charges or damages assessed on Public Service as a result of any underdeliveries by eligible TPSs.

- 6.2. TPS Imbalance Cashout for Customers with a Maximum Requirement of Less Than 7,500 Therms Per Hour on Rate Schedules TSG-F and TSG-NF:** TPS is responsible to deliver gas to Public Service for their applicable customers at the same daily rate that the aggregate of their applicable customers are utilizing gas. The Daily Cashout Price for over- or underdeliveries by a TPS for any day will be the average of the "Midpoint" values stated in the "Citygates" section of the Daily Price Survey of Platt's *Gas Daily* for Texas Eastern M-3 and Transco Zone 6 New York for that day. Under any circumstance, Public Service has the right to recover proportionately from undelivered TPSs any penalties or other charges or damages assessed on Public Service as a result of any underdeliveries by eligible TPSs.

Public Service, in its sole discretion, may refuse to accept any deliveries of gas which it determines to be excess to a TPS's customers' daily usage.

- 6.2.1. Normal Daily Balancing:** Any daily underdelivery of gas that is less than or equal to 15% of the customers' actual daily use or an overdelivery of gas less than or equal to 5% of the customers' actual daily use shall be cashed out by Public Service at the Daily Cashout Price. Any daily overdelivery of gas greater than 5% of the customers' actual daily use will be cashed out by Public Service at 80% of the Daily Cashout Price. Any daily underdelivery that is greater than 15% but less than or equal to 25% of the customers' actual usage shall be cashed out at 120% of the Daily Cashout Price. Any daily underdelivery that is greater than 25% of the customers' actual usage shall be cashed out at twice the Daily Cashout Price.

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Effective:

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Original Sheet No. 120

THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)

6.2.2. Balancing During Critical Periods: Upon no less than eight hours notice to the TPS, Public Service may on any day that it determines that its gas supply condition is critical, declare such days to be a "Critical Period. During such a Critical Period all underdeliveries by the TPS will be cashed out at ten times the Daily Cashout Price. This price for underdeliveries shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

6.3. TPS Imbalance Cashout for Customers with a Maximum Requirement of 7,500 Therms Per Hour and Greater on Rate Schedules TSG-F and TSG-NF: TPS is responsible to deliver gas to Public Service for each of their applicable customers at the same daily rate each customer is utilizing gas. All balancing and cashout calculations shall be performed separately for each applicable customer. The basis for the Daily Cashout Price for over- or underdeliveries by a TPS will be the "Midpoint" value for Texas Eastern M-3 or Transco Zone 6 New York, as applicable, based upon the interstate pipeline used by the TPS, as published in Platt's *Gas Daily* on the table "Daily Price Survey". Under any circumstance, Public Service has the right to recover proportionately from undelivered TPSs any penalties or other charges or damages assessed on Public Service as a result of any underdeliveries by eligible TPSs.

Public Service, in its sole discretion, may refuse to accept any deliveries of gas which it determines to be excess to a TPS's customers' daily usage.

6.3.1. Normal Daily Balancing: Any daily underdelivery of gas that is less than or equal to 15% of each customer's actual daily use or an overdelivery of gas less than or equal to 5% of each customer's actual daily use shall be cashed out by Public Service at the Daily Cashout Price. Any daily overdelivery of gas greater than 5% of each customer's actual daily use will be cashed out by Public Service at 80% of the Daily Cashout Price. Any daily underdelivery that is greater than 15% but less than or equal to 25% of each customer's actual usage shall be cashed out at 120% of the Daily Cashout Price. Any daily underdelivery that is greater than 25% of each customer's actual usage shall be cashed out at twice the Daily Cashout Price.

6.3.2. Balancing During Periods of Suspension or Limitation: If at any time any customer is consuming gas at a rate other than a uniform hourly rate, and Public Service determines that in its sole judgment that the integrity of all or a portion of its gas distribution system is being jeopardized because of such action, or the interstate pipeline upon which such gas is being delivered to Public Service enforces uniform hourly take restrictions, Public Service may limit the total amount of gas delivered to a TPS's customer to the same hourly rate at which the TPS is delivering gas to the Public Service gas system.

Public Service will provide the TPS two hours notice that it intends to suspend or limit deliveries of gas to one or more customers, except in the case of an emergency on the Public Service gas distribution system or when the interstate pipeline enforces uniform hourly take provisions, in which case the TPS shall be notified as soon as practicable. Such notice from Public Service shall indicate the action Public Service intends to take with respect to suspending or limiting deliveries to a customer, the estimated time period of such suspension or limitation, and the time when such suspension or limitation shall go into effect.

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THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)

If, during such a period of suspension or limitation of service, the TPS delivers a quantity of gas that is inconsistent with such suspension or limitation, then all underdeliveries by the TPS will be cashed out at five times the Daily Cashout Price.

- 6.3.3. Balancing During Critical Periods:** Upon no less than eight hours notice to the TPS, Public Service may on any day that it determines that its gas supply condition is critical, declare such days to be a "Critical Period. During such a Critical Period all underdeliveries by the TPS will be cashed out at ten times the Daily Cashout Price. This price for underdeliveries shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.
- 6.3.4. Designated Personnel:** The customer's designated personnel having operational control of the gas usage at that facility shall be responsible for coordinating the balancing of customer's gas consumption and deliveries by the customer's TPS. Such personnel shall be the only party that Public Service contacts for all operational coordination requirements, including those during periods of Suspension or Limitation and Critical Periods as detailed in Sections 6.3.2 and 6.3.3.
- 6.4. Cashout Billing and Payment:** Public Service will bill TPS any cashout costs and these charges are due within ten (10) days of the date of Public Service's invoice. Such bills will be subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions.

Notwithstanding the above, Public Service maintains the right to suspend transportation deliveries to any customer under Rate Schedules RSG, SLG, GSG, LVG, TSG-F and TSG-NF if in Public Service's sole opinion a TPS is not able to meet the delivery requirements as specified herein.

7. FORCE MAJEURE

TPS will be excused from delivering the required ADCQ on any given day for Force Majeure events which directly and substantially affect TPS's natural gas deliveries to Public Service. For purposes of these Third Party Supplier Requirements, a Force Majeure event will be any failure of the final pipeline delivering gas to Public Service or an upstream pipeline feeding such pipeline, with failure having been classified as a Force Majeure event pursuant to the terms of that pipeline's FERC approved tariff. A legitimate Force Majeure event that curtails TPS's firm transportation service on an upstream pipeline that ultimately feeds a downstream pipeline, which directly and substantially affects a TPS's natural gas deliveries to Public Service, will excuse a TPS from performing pursuant to Sections 6.1, 6.2 and 6.3 of these Third Party Supplier Requirements to the extent of such curtailment. If at such time the TPS is delivering gas to customers on other systems, the volume excused from performance on Public Service's system will be no more than a proportionate amount of the affected deliveries curtailed by the Force Majeure event. The TPS is responsible for supplying complete information and verifiable proof of all the particulars requested by Public Service related to any such Force Majeure exclusion. The TPS must have a firm, non interruptible service with the affected pipeline that is covered by the Force Majeure event and must be willing to present such agreements to Public Service.

8. STANDARD TERMS AND CONDITIONS:

These Third Party Supplier Requirements are subject to the Standard Terms and Conditions of this Tariff, as applicable.

Date of Issue:

Effective:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.