

STATE OF NEW JERSEY

Board of Public Utilities 44 South Clinton Avenue, 9rd Floor Trenton, New Jersey 08625-0350 www.nj.gov/bpu/

·		CLEAN ENERGY
IN THE MATTER OF THE IMPLEMENTATION OF <u>L.</u> 2012, <u>C.</u> 24, THE SOLAR ACT Of 2012)	ORDER
IN THE MATTER OF REQUEST FOR A WAIVER OF SREC REGISTRATION RULES AT N.J.A.C. 14:8-2.4(i) - HESP SOLAR, LLC - PINE BROOK REHABILITATION & CARE CENTER)))	DOCKET NOS. EO12090832V & QO19050651
Parties of Record:		
Stephen B. Pearlman, Esq., Pearlman & Miranda, LLC		

BY THE BOARD:

Susan Brodie, Executive Vice President, HESP Solar, LLC

Daniel Grohman, HESP Construction, LLC

In this Order, the New Jersey Board of Public Utilities ("Board") considers the petition of HESP Solar, LLC ("HESP" or "Petitioner") on behalf of Pine Brook Rehabilitation & Care Center, 104 Pension Road, Englishtown, New Jersey, received by the Board on October 19, 2019. Petitioner seeks a one-month extension of time to complete a solar energy project ("Project") under the Board's Solar Renewable Energy Certificate ("SREC") Registration Program ("SRP").

BACKGROUND

The Board's Renewable Portfolio Standard ("RPS") rules, found at N.J.A.C. 14:8-2, are designed to encourage the development of renewable sources of electricity; minimize the environmental impact of air pollutant emissions from electric generation; reduce possible transport of emissions; minimize any adverse environmental impact from deregulation of energy generation; and support the reliability of the supply of electricity in New Jersey. N.J.A.C. 14:8-2.1.

N.J.A.C. 14:8-2.4 establishes the process and eligibility criteria for new solar electric generation projects to register in the SRP and become eligible to generate energy upon which SRECs can be created. SRECs can be used to satisfy New Jersey's RPS. Upon determining that a project application meets SREC eligibility requirements, the SRP administrator issues a conditional registration to the project. If the solar facility completes construction as described in the initial registration package; obtains permission to operate from the local Electric Distribution Company;

submits a post-construction certification package; and passes inspection, if required, the SRP issues a certification number to the facility. N.J.A.C. 14:8-2.4(n).

Pursuant to N.J.A.C. 14:8-2.4(i), construction of a solar electric generating facility shall be completed prior to expiration of conditional registration in the SRP. A registrant for facilities that are net metered, provide on-site generation, or provide power for a qualified customer engaged in aggregated net metering may request an extension of six months prior to expiration of the conditional registration. If the conditional registration or extension expires before completion of construction, and no additional extension is granted, the registrant shall begin the entire registration process again. The rules do not provide for a second extension, which must therefore be sought by seeking a waiver of the rules from the Board, as must the third extension now sought by Petitioner.

PETITION

On or about January 23, 2018, the application for the Project received a conditional registration from the SRP. The Project, sized at 668.66 kilowatts dc, was intended to be net metered, sited partly as a roof-mounted installation of approximately 379.22 kW and partly as a ground-mounted installation of approximately 289.44 kW. The Board's SRP administrator issued the project its conditional registration with a registration length of twelve months and an SRP registration expiration date of January 23, 2019. On December 27, 2018, HESP received a six-month extension to July 23, 2019.

On May 23, 2019, HESP submitted a Petition to the Board requesting a three-month extension for its SRP application on behalf this site. Since this was a second extension request, it required a waiver of the Board's rules which limit applicants to a single six-month extension of their conditional registration. At the July 10, 2019 Agenda meeting, the Board granted HESP this second extension to the project completion date to October 23, 2019.

With this current petition, HESP submits that the project would have been completed prior to the expiration of the second extension if not for delays caused by "serial, constantly changing, local entitlement issues." HESP represents that it has made "extraordinary" efforts to satisfy its local permitting requirements but that the requirements have been onerous and ever-changing. According to HESP, it received the Certificate of Approval for the project on October 17, 2019 and submitted the application for the Permission To Operate ("PTO") to local utility Jersey Central Power and Light ("JCP&L") on the same day. Since JCP&L had not provided the system a PTO by the October 19, 2019 deadline, HESP now requests approval of a third extension to November 23, 2019. Petitioner requested only a one-month extension because when it filed for a third extension, Petitioner expected to receive its PTO "imminently."

DISCUSSION AND FINDINGS

The Board is authorized to relax or waive its rules pursuant to N.J.A.C. 14:1-1.2, which provides that the rules may be liberally construed to permit the Board to carry out its statutory functions. In considering whether to grant a request for a waiver, the Board looks to the standards provided in this rule. In special cases upon a showing of good cause the board may relax or permit deviations from the rule. N.J.A.C. 14:1-1.2(b). Additionally, the board shall waive sections of the rule if it adversely affects ratepayers, hinders safe, adequate and proper service, or is in the interest of the general public. N.J.A.C. 14:1-1.2(b)(1).

As noted above, the RPS rules are designed to encourage the development of renewable sources of electricity. However, they are also intended to establish a regulatory framework that provides predictability and transparency to the regulated solar market. This project already received two extensions that together almost doubled its initial time to complete. The local township inspection delays, while outside Petitioner's control, do not constitute such an extraordinary and startling development that they justify continuing to waive the procedural safeguards intended to ensure transparency in the amount of new generation coming on line.

HESP asserts that the local permitting requirements have been onerous and ever-changing. However, Petitioner provided no documentation of these assertions and thus no factual basis for an unprecedented third extension. Indeed, Petitioner states that it will not be filing additional background or the "complete factual record" until after the PTO has been received. Moreover, notwithstanding Petitioner's confidence at the time of filing that it would receive its PTO "imminently," it did not receive a PTO by its requested extension date of November 23, 2019 nor even by December 23, 2019.

Under these circumstances, the Board <u>FINDS</u> that the delays in the local permitting process do not constitute an extraordinary occurrence such as would justify a third extension and a second waiver of the Board's rules. Therefore, the Board <u>DENIES</u> the petition.

DATED: 1/8/20

BOARD OF PUBLIC UTILITIES

BY:

JOSEPH L. FIORDALISO

PRESIDENT

MARY ANNA HOLDEN COMMISSIONER

DIANNE SOLOMON COMMISSIONER

UPENDRA J. CHIVUKULA

COMMISSIONER

ROBERT M. GORDON COMMISSIONER

ATTEST:

AIDA CAMACHO-WELCH

SECRETARY

DOCKET NO. EO12090832V – IN THE MATTER OF THE IMPLEMENTATION OF <u>L.</u> 2012, <u>C.</u> 24, THE SOLAR ACT OF 2012; AND

DOCKET NO. QO19050651 – IN THE MATTER OF THE AMENDED PETITION OF HESP SOLAR, LLC SEEKING AN EXTENSION OF ITS CONDITIONAL SREC APPROVAL AND WAIVER OF N.J.A.C. 18:8-2(I).

SERVICE LIST

Pearlman & Miranda, LLC Stephen B. Pearlman, Esq. 2 Broad Street, Suite 510 Bloomfield, NJ 07003 spearlman@pearlmanmiranda.com

HESP Solar, LLC
Susan Brodie, Executive Vice President
400 Rella Boulevard, Suite 160
Suffern, NY 10901
sbrodie@hespsolar.com

Stefanie A. Brand, Esq., Director Division of Rate Counsel 140 East Front Street, 4th Floor Trenton, NJ 08625-0003 sbrand@rpa.nj.gov

Department of Law & Public Safety Division of Law, Public Utilities Section R.J. Hughes Justice Complex, 7th Floor West 25 Market Street, P.O. Box 112 Trenton, N.J. 08625

Pamela Owen, Esq.
Deputy Attorney General
pamela.owen@law.njoag.gov

Michael R. Beck, Esq.
Deputy Attorney General
Michael.Beck@law.njoag.gov

Daren Eppley, Esq.
Deputy Attorney General
daren.eppley@law.njoag.gov

Board of Public Utilities 44 South Clinton Avenue, 9th Floor Trenton, NJ 08625-0350

Aida Camacho-Welch Secretary of the Board board.secretary@bpu.ni.gov

Paul Flanagan
Executive Director
Paul.flanagan@bpu.nj.gov

Sara Bluhm-Gibson, Director Division of Clean Energy sara.bluhm@bpu.nj.gov

Ronald Jackson@bpu.nj.gov

Scott Hunter benjamin.hunter@bpu.nj.gov

Rachel Boylan, Esq. Counsel's Office Rachel.boylan@bpu.nj.gov