New Jersey

Gas Implementation Guideline

Electronic Data Interchange

TRANSACTION SET

814

Enrollment Request and Response Ver/Rel 004010

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Summary of Changes

March 29, 2000

Initial Release

May 18, 2000

Segment DTM -

Removed all time codes but Eastern

Segment AMT -

Deleted segment for Participating Interest, Eligible Load Percentage, Capacity and Transmission Obligation

Added Action item Notes on Maximum Amount, and Rate Amount, and Total Annual Sales

Segment REF-

Deleted electric Type of consumption and added gas to REF Meter Type.

Added Intermediate to REF type of metering Information

Updated Examples

May 24, 2000 Version 1.1 Segment BGN - Remove note on BGN06

Segment AMT -

LD - number of months made optional

MA - DCQ at enrollment time, made optional

RJ – Rate amount, move to NM1 loop as a REF* BN segment

TA – Total Therms, made optional

Segment NM1 – note added for South Jersey Gas

Segment REF

NH – note added for New Jersey Natural Gas

PR – note added for New Jersey Natural Gas

RB – note added for New Jersey Natural Gas

Added REF's

PRT – Capacity Release Option added for New Jersey Natural Gas

BN - Rate amount moved from AMT account level to meter level REF

DQ - Highest Month Average Daily (HMAD)- added for New Jersey Natural Gas

SJ - Maximum Daily Quantity (MDQ)- added for New Jersey Natural

Changed Generation Services to Enrollment Request

Updated Examples

Updated State use notes on Addresses

August 2, 2000 Version 1.2 May 24, 2000 Version 1.3

- Segment REF*BN (Rate Amount) moved REF03 description to REF02 and deleted REF03
- Clarified NJ Use on segment REF*RB
- Modified notes on segment REF*NH to clarify NJNG transportation service options and updated examples.
- Segment LIN changed "Generation Services" to "Customer Enrollment"
- Segment REF*PR, updated example
- Segment REF*PRT, corrected element name
- Added Table of Contents.
- Added Data Dictionary.
- Modified description on segment AMT*LD (Number of Months) to agree with description on segment AMT*MA (DCQ being value at time of enrollment)
- Updated use note on REF*PRT use valid values
- Updated Use Notes on segment REF*DQ and REF*SJ
- Added rejection reason codes to REF*7G for incorrect or missing values in REF*DQ and REF*SJ

June 21, 2001

- Removed note referencing SJG on segment REF*BN
- Added "Tracking number on Request and Response transactions" note in Notes section.
- Corrected Use Note on Segment REF*11 (ESP Account Number)
- Corrected description of segment REF*7G (rejection reason code) for incorrect or missing values in REF*DQ and REF*SJ
- Updated note "Unknown LIN05 codes" in Notes section

August 8, 2001

- Added for PSEG CAS
 - REF*7G (Rejection Reason Code) modified note on rejection code "C02" to included NJ.

March 8, 2002 Version 1.6

• Corrected Use Notes on Segment REF*PR and REF*PRT for New Jersey Natural Gas

October 9, 2006 Version 1.7

• Remove references to secondary services that are not offered including Meter Information (MI), Special Meter Read (SR) and Summary Interval (SI)

February 23, 2012

- For South Jersey Gas:
 - Updated REFBN segment note to include SJG
 - Updated REFRB segment note to indicate required by SJG for Rate Ready bill option

April 23, 2012 Version 1.9

- For Elizabethtown Gas Co.
 - o 814E Request and Response
 - ETG receives and sends request made by a TPS for enrollments.
 - o 867HU Request and Response
 - ETG receives and sends request made by a TPS for historical usage.

April 8, 2013 Version 2.0

- New version release
 - o Updated Notes with Bill Options by GDC.

September 5, 2014 Version 2.1

• New segment AMT*PJ for Number of Days Account Arrearage

May 4, 2017 Version 2.2

• Updated N3, N4 of 8R to indicate they are also sent in HU response.

April 30, 2019 Version 2.3

• Incorporated CC NJG017 to remove NJ Natural Gas requirements of ref segments NH (GDC Rate Class), PR (GDC Rate SubClass), PRT (Type of Service GDC rate SubClass), SJ (Maximum Daily Quantity (MDQ), and DQ (Highest Month Average Daily (HMAD).

Incorporated CC NJG019 to add new REF*PG segment for Government Aggregation

Notes

One Account per 814

Tracking number on Request and Response transactions

Multiple LINs

Response per LIN

- An EGS will be required to enroll all of the meters on an account if it enrolls one.
- There can be no more than one active EGS per account.
- On the request, the LIN01 is a unique tracking number for each line item (LIN) in this transaction. This number must be unique over all time, and is assigned by the sender of the request transactions. This number must be returned on the response transaction (accept or reject), in the same element (LIN01).
- There may be multiple detail LIN loops for each customer account.
- It is important that the sender order the LIN loops in the order they would like them processed for all primary services.
- Refer to the LIN segment within this document for a better understanding of primary and secondary services.
- The sender may send one service per account per 814 instead of using multiple LIN segments.
 - There must be one response LIN for each request LIN.
 - These responses may be created and sent at different times in different 814 transactions, but all LINs must be responded to within the time limits set by the respective Commission.

Unknown LIN05 codes

Preferred:

 If an GDC receives a request for a service that it does not support (whether the state supports it or not), the GDC should reject it with a REF*7G*SDE*SERVICE DOES NOT EXIST

Optional:

If an GDC receives a request for a service that it does not support (whether the state supports it or not), the GDC should **accept** it, but then send a status code REF*1P*SNP*SERVICE NOT PROVIDED

Rejection vs.
Acceptance with Status
Reason code

• A Status Reason code is different than a Rejection Reason code. The Status Reason code is used to give additional information to the receiving party (an FYI). For example, if a request for Historical Usage is sent and the transaction is valid, but historical usage is not available for that customer, the transaction is accepted and a status reason code is provided to explain that the historical usage will not be sent. If a transaction is rejected, the requester is expected to follow up and resubmit; whereas if a transaction is accepted with a status reason code, the requester is not expected to take any further action.

GDC Definitions:

• The term GDC (Gas Distribution Company) in this document refers to the utility.

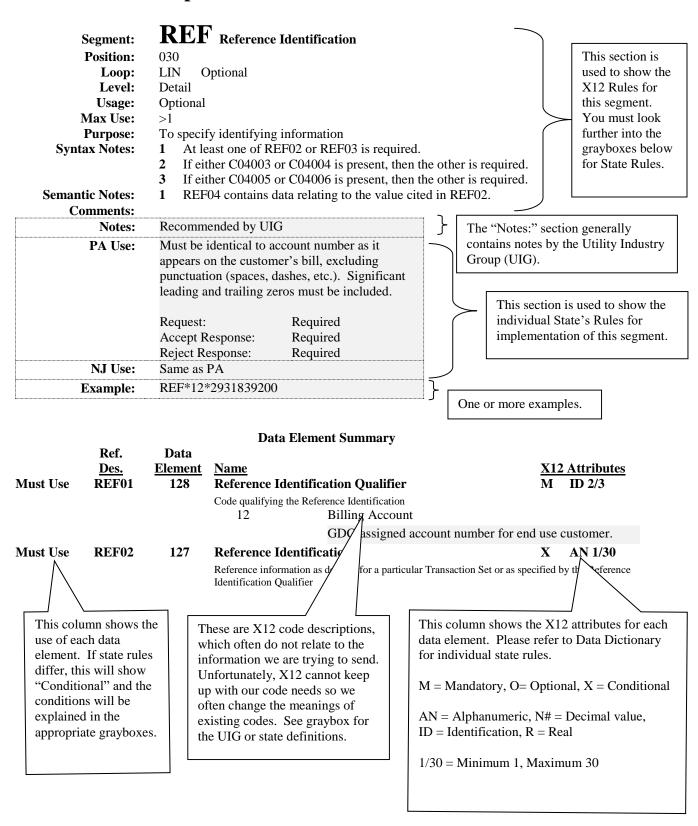
ESP Definitions:

• The term ESP (Energy Service Provider) in this document refers to the supplier.

Bill Options:

PSE&G supports Dual and LDC Consolidated Bill Ready
 NJ Natural Gas supports Dual and LDC Consolidated Rate Ready
 South Jersey Gas supports Dual and LDC Consolidated Rate Ready
 Elizabethtown supports Dual. They will be offering LDC Consolidated billing by end of 2013

How to Use the Implementation Guideline



814 General Request, Response or Confirmation

Functional Group ID=GE

Introduction:

This Draft Standard for Trial Use contains the format and establishes the data contents of the General Request, Response or Confirmation Transaction Set (814) for use within the context of an Electronic Data Interchange (EDI) environment. This standard can be used to request actions to be performed, to respond to a request for actions to be performed or to confirm information related to actions performed.

Heading:

M	Pos. No. 010	Seg. <u>ID</u> ST	Name Transaction Set Header	Req. Des. M	Max.Use	Loop <u>Repeat</u>	Notes and Comments
M	020	BGN	Beginning Segment	M	1		
			LOOP ID - N1			>1	
	040	N1	Name (8S = GDC Name)	O	1		n1
			LOOP ID - N1			>1	
	040	N1	Name (SJ = ESP Name)	О	1		
			LOOP ID - N1			>1	
	040	N1	Name (8R = Customer Name)	О	1		
	060	N3	Address Information	O	2		
	070	N4	Geographic Location	O	1		
	080	PER	Administrative Communications Contact	O	>1		
			LOOP ID - N1			>1	
	040	N1	Name (BT = Customer Bill To Name)	O	1		
	060	N3	Address Information	O	2		
	070	N4	Geographic Location	O	1		
	080	PER	Administrative Communications Contact	О	>1		

Detail:

Pos. <u>No.</u>	Seg. <u>ID</u>	Name	Req. Des.	Max.Use	Loop <u>Repeat</u>	Notes and Comments
		LOOP ID - AMT			>1	
005	AMT	Monetary Amount (PJ = Account Arrearage - Number of Days	0	1		
010	LIN	Item Identification	O	1		
020	ASI	Action or Status Indicator	O	1		
030	REF	Reference Identification (7G = Reject Reason)	O	>1		
030	REF	Reference Identification (1P = Accessorial Status Code)	O	>1		
030	REF	Reference Identification (11 = ESP Account Number)	О	>1		
030	REF	Reference Identification (12 = GDC Account Number)	O	>1		
030	REF	Reference Identification (45 = GDC Old Account Number)	O	>1		

030	REF	Reference Identification (BF = GDC Billing Cycle)	О	>1		
030	REF	Reference Identification (BLT = Billing Type)	О	>1		
030	REF	Reference Identification (PC = Calculates Charges)	О	>1		
035	REF	Reference Identification (PG = Aggregation)	O	1		
040	DTM	Date/Time Reference (129 = Customer Contract	O	>1		
040	DTM	Effective) Date/Time Reference (150 = Service Period Start)	O	>1		
060	AMT	Monetary Amount (DP = Tax Exemption)	O	>1		
060	AMT	Monetary Amount (LD = Number of Months included in Total Therms)	О	>1		
060	AMT	Monetary Amount $(MA = DCQ)$	О	>1		
060	AMT	Monetary Amount (TA = Total Therms)	O	>1		
005	AMT	Monetary Amount (PJ = Account Arrearage - Number of Days	0	1		
		LOOP ID - NM1			>1	Ш
080	NM1	Individual or Organizational Name (Meter Number)	0	1	n2	
130	REF	Reference Identification (BN = Rate Amount)	O	>1		
130	REF	Reference Identification (DQ = Highest Month Average Daily (HMAD))	O	>1		
130	REF	Reference Identification (NH = Trans Service Type/GDC Rate Class)	O	>1		
130	REF	Reference Identification (PR = GDC Rate Subclass)	О	>1		
130	REF	Reference Identification (PRT = Type of Service)	O	>1		
130	REF	Reference Identification (RB = ESP Rate Code)	O	>1		
130	REF	Reference Identification (SJ = Maximum Daily Ouantity (MDO))	О	>1		
130	REF	Reference Identification (TZ = GDC Meter Read Cycle)	O	>1		
130	REF	Reference Identification (MT = Meter Type)	O	>1		
130	REF	Reference Identification (4P = Meter Constant (Meter Multiplier))	O	>1		
130	REF	Reference Identification (IX = Number of Dials)	О	>1		
130	REF	Reference Identification (TU = Type of Metering Information)	О	>1		
150	SE	Transaction Set Trailer	M	1		

Transaction Set Notes

M

- 1. The N1 loop is used to identify the transaction sender and receiver.
- 2. The NM1 loop is used to identify the parties associated with the individual line item (LIN), such as an individual consumer in a consolidated third party Consumer Service Provider transaction.

Segment: **ST** Transaction Set Header

Position: 010

Loop:

Level: Heading Usage: Mandatory

Max Use:

Purpose:

To indicate the start of a transaction set and to assign a control number

Syntax Notes:

Semantic Notes: 1 The transaction set identifier (ST01) is used by the translation routines of the

interchange partners to select the appropriate transaction set definition (e.g., 810

selects the Invoice Transaction Set).

Comments:

Notes: NJ Use: Required

Example: ST*814*000000001

M	Ref. Des. ST01	Data Element 143	Name Transaction Set	Identifier Code	Attrib M	outes ID 3/3
			Code uniquely id	lentifying a Transaction Set General Request, Response or Confirm	mation	
M	ST02	329	Identifying contr	Control Number rol number that must be unique within the tassigned by the originator for a transaction		AN 4/9 ion set

Segment: **BGN** Beginning Segment

Position: 020

Loop:

Level: Heading Usage: Mandatory

Max Use:

Purpose: To indicate the beginning of a transaction set
 Syntax Notes: 1 If BGN05 is present, then BGN04 is required.
 Semantic Notes: 1 BGN02 is the transaction set reference number.

2 BGN03 is the transaction set date.

3 BGN04 is the transaction set time.

4 BGN05 is the transaction set time qualifier.

BGN06 is the transaction set reference number of a previously sent transaction affected by the current transaction.

Comments:

Notes: NJ Use:

NJ Use: Required
Request Example: BGN*13*199904011956531*20121221

(Note: BGN06 not used in the request.)

Response Example: BGN*11*199904020830531*20121221***199904011956531

(Note: BGN06 is optional on the response.)

M	Ref. <u>Des.</u> BGN01	Data Element 353	Name Transaction Set Purpose Code Code identifying purpose of transaction set	Attrib M	outes ID 2/2
			Code identifying purpose of transaction set 11 Response		
			Signifies that the requested service described in this transaction. Request	will be ad	dressed as
M	BGN02	127	Reference Identification	M	AN 1/30
			Reference information as defined for a particular Transa specified by the Reference Identification Qualifier A unique transaction identification number assigned by		
M	BGN03	373	transaction. This number must be unique over time.	M	DT 8/8
171	DGINO	575	Date expressed as CCYYMMDD	111	D 1 0/0
			The transaction creation date - the date that the data was sender's application system.	s processed	by the
	BGN06	127	Reference Identification	0	AN 1/30
			Reference information as defined for a particular Transa specified by the Reference Identification Qualifier If used, refers to the BGN02 identification number of thused on the request. Optional on the response.		

Segment: N1 Name (8S = GDC Name)

Position: 040

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 1

Purpose: To identify a party by type of organization, name, and code

Syntax Notes: 1 At least one of N102 or N103 is required.

2 If either N103 or N104 is present, then the other is required.

Semantic Notes:

Comments:

1 This segment, used alone, provides the most efficient method of providing organizational identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table maintained by the transaction processing party.

N105 and N106 further define the type of entity in N101.

Notes: NJ Use:

Request: Required
Accept Response: Required

Reject Response: Required for response if provided in the request.

Examples: N1*8S*GDC COMPANY*1*007909411**40 (as Receiver)

N1*8S*GDC COMPANY*1*007909411**41 (as Sender)

	Ref.	Data				
	Des.	Element	<u>Name</u>		<u>Attrib</u>	
M	N101	98	Entity Identifier C	Code	M	ID 2/3
			Code identifying ar individual	n organizational entity, a physical location	on, prop	perty or an
			8S	Consumer Service Provider (CSP)		
				GDC		
M/U	N102	93	Name		X	AN 1/60
			Free-form name			
			GDC Company Na	me		
M/U	N103	66	Identification Cod	le Qualifier	X	ID 1/2
			Code designating the Code (67)	he system/method of code structure used	d for Ide	entification
			1	D-U-N-S Number, Dun & Bradstreet		
			9	D-U-N-S+4, D-U-N-S Number with I Suffix	Four Ch	naracter
M/U	N104	67	Identification Cod	le	\mathbf{X}	AN 2/80
			Code identifying a	party or other code		
			GDC D-U-N-S Nui	mber or D-U-N-S + 4 Number		
M/U	N106	98	Entity Identifier C	Code	0	ID 2/3
			Code identifying ar individual	n organizational entity, a physical location	on, prop	perty or an
			40	Receiver		
				Entity to accept transmission		
			41	Submitter		
				Entity transmitting transaction set		

Segment: **N1** Name (SJ = ESP Name)

Position: 040

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 1

Purpose: To identify a party by type of organization, name, and code

Syntax Notes: 1 At least one of N102 or N103 is required.

2 If either N103 or N104 is present, then the other is required.

Semantic Notes:

Comments:

1 This segment, used alone, provides the most efficient method of providing organizational identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table maintained by the transaction processing party.

N105 and N106 further define the type of entity in N101.

Notes: NJ Use:

Request: Required
Accept Response: Required

Reject Response: Required for response if provided in the request.

Examples: N1*SJ*ESP COMPANY*9*007909422ESP1**41 (as Sender) N1*SJ*ESP COMPANY*9*007909422ESP1**40 (as Receiver)

	Ref.	Data				
M	<u>Des.</u> N101	Element 98	Name Entity Identifier (Todo.	Attrib	outes ID 2/3
IVI	MIUI	90	Entity Identifier (
			individual	n organizational entity, a physical location	on, proj	perty or an
			SJ	Service Provider		
				ESP		
M/U	N102	93	Name		X	AN 1/60
			Free-form name			
			ESP Company Nar	ne		
M/U	N103	66	Identification Cod	le Qualifier	X	ID 1/2
				he system/method of code structure used	l for Ide	entification
			Code (67)	BUNGN 1 B OB 1		
			1	D-U-N-S Number, Dun & Bradstreet		
			9	D-U-N-S+4, D-U-N-S Number with F Suffix	Four Ch	naracter
M/U	N104	67	Identification Cod	le	X	AN 2/80
			Code identifying a	party or other code		
			ESP D-U-N-S Nun	nber or D-U-N-S + 4 Number		
	N106	98	Entity Identifier (Code	0	ID 2/3
			Code identifying an individual.	n organizational entity, a physical location	on, proj	perty or an
				the N103 and N104 to identify the trans		sender and
				e than two parties are identified by N1 lo	ops.	
			40	Receiver		
				Entity to accept transmission		

41 Submitter

Entity transmitting transaction set

Segment: **N1** Name (8R = Customer Name)

Position: 040

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 1

Purpose: To identify a party by type of organization, name, and code

Syntax Notes: 1 At least one of N102 or N103 is required.

2 If either N103 or N104 is present, then the other is required.

Semantic Notes:

Comments:

1 This segment, used alone, provides the most efficient method of providing organizational identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table maintained by the transaction processing party.

N105 and N106 further define the type of entity in N101.

Notes: NJ Use:

Request: Required
Accept Response: Required

Reject Response: Required for response if provided in the request.

Request Examples: N1*8R*CUSTOMER NAME

Response Example: N1*8R*CUSTOMER NAME*92*1210

N1*8R*CUSTOMER NAME

Data Element Summary

	Ref.	Data				
	Des.	Element	<u>Name</u>		Attrib	<u>utes</u>
M	N101	98	Entity Identifier C	ode	\mathbf{M}	ID 2/3
			Code identifying an individual	organizational entity, a physical location	n, prop	erty or an
			8R	Consumer Service Provider (CSP) Cus	stomer	
				Used to identify the customer associate service account	ed with	the GDC
M/U	N102	93	Name		X	AN 1/60
			Free-form name			
			Customer Name as	it appears in the sender's system.		
D	N103	66	Identification Cod	e Qualifier	X	ID 1/2
			Code designating the Code (67)	ne system/method of code structure used	for Ide	entification
			number is assigned Condition: The N10 GDC. This informa	assigned by and meaningful to the custo to the GDC and may or may not be appl 33 and N104 are optional only on the doction is provided at the point of time of the necessarily be processed if this data characteristics.	icable cument he enro	to the ESP. s sent by the

92 Assigned by Buyer or Buyer's Agent

Reference Number assigned by and meaningful to the customer. Note that this number is assigned to the GDC and may or may not be applicable to the ESP.

Condition: The N103 and N104 are optional only on the documents sent by the GDC. This information is provided at the point of time of the enrollment; an 814

change will not necessarily be processed if this data changes.

D N104 67 Identification Code

X AN 2/80

Code identifying a party or other code

Reference Number assigned by and meaningful to the customer. Note that this number is assigned to the GDC and may or may not be applicable to the ESP. Condition: The N103 and N104 are optional only on documents sent by the GDC. This information is provided at the point of time of the enrollment; an 814 change will not necessarily be processed if this data changes. This information may also appear on a Rate Ready 810.

Segment: N3 Address Information

Position: 060

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 2

Purpose: To specify the location of the named party

Syntax Notes: Semantic Notes: Comments:

Notes: NJ Use: Segment is also sent on HU accept Response

Request: Not Used

CE Accept Response: Required for Customer Service Address

All other Accept Responses: Not Used

Reject Response: Not Used

Example: N3*123 N MAIN ST*MS FLR13

	Ref.	Data		
	Des.	Element	<u>Name</u>	<u>Attributes</u>
M	N301	166	Address Information	M AN 1/55
			Address Information	
	N302	166	Address Information	O AN 1/55
			Address Information	

N4 Geographic Location Segment:

Position: 070

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use:

Purpose: To specify the geographic place of the named party **Syntax Notes:** If N406 is present, then N405 is required.

Semantic Notes: Comments:

A combination of either N401 through N404, or N405 and N406 may be adequate to 1

specify a location.

N402 is required only if city name (N401) is in the U.S. or Canada.

Notes: NJ Use:

> Request: Not Used

CE Accept Response: Required for Customer Service Address. Also sent on HU

accept response

All other Accept Responses: Not Used

Reject Response: Not Used

N4*ANYTOWN*NJ*07017 Example:

N4*ANYTOWN*NJ*070171269

	Ref. <u>Des.</u>	Data Element	Name	Attrib	outes
M/U	N401	19	City Name	0	AN 2/30
			Free-form text for city name		
M/U	N402	156	State or Province Code	0	ID 2/2
			Code (Standard State/Province) as defined by appropriate	governn	nent agency
M/U	N403	116	Postal Code	0	ID 3/15
			Code defining international postal zone code excluding pu (zip code for United States)	nctuatio	n and blanks

Segment: PER Administrative Communications Contact

Position: 080

Loop: N1 Optional

Level: Heading Usage: Optional Max Use: >1

Purpose: To identify a person or office to whom administrative communications should be directed

Syntax Notes: 1 If either PER03 or PER04 is present, then the other is required.

2 If either PER05 or PER06 is present, then the other is required.

3 If either PER07 or PER08 is present, then the other is required.

Semantic Notes: Comments:

Notes: NJ Use: Used to provide customer contact information. Also sent on HU accept

response.

Request: Not Used

CE Accept Response: Must send for Service Address if maintained in the utility

system

All other Accept Responses: Not Used Reject Response: Not Used

Examples: PER*IC**TE*8005559876

PER*IC*JOE DOE*TE*8005559876*FX*8005551111*EM*JOE@SERVICE.COM

			I	Data Element Summary		
	Ref.	Data				
	Des.	Element	<u>Name</u>		Attrib	<u>outes</u>
M	PER01	366	Contact	Function Code		ID 2/2
			Code ide	ntifying the major duty or responsibility of the per	son or	group named
			IC	Information Contact		
	PER02	93	Name		O	AN 1/60
			Free-forn	n name		
	PER03	365	Commu	nication Number Qualifier	X	ID 2/2
			Code ide	ntifying the type of communication number		
			EM	Electronic Mail		
			FX	Facsimile		
			TE	Telephone		
	PER04	364	Commu	nication Number	X	AN 1/80
			Complete applicabl	e communications number including country or are e	ea code	when
	PER05	365		nication Number Qualifier	X	ID 2/2
			Code ide	ntifying the type of communication number		
			EM	Electronic Mail		
			FX	Facsimile		
			TE	Telephone		
	PER06	364	Commu	nication Number	X	AN 1/80
			Complete applicabl	e communications number including country or are e	ea code	when
	PER07	365		nication Number Qualifier	X	ID 2/2

Code identifying the type of communication number

Refer to 004010 Data Element Dictionary for acceptable code values.

PER08 364 Communication Number

X AN 1/80

Complete communications number including country or area code when applicable

Segment: N1 Name (BT = Customer Bill To Name)

Position: 040

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 1

Purpose: To identify a party by type of organization, name, and code

Syntax Notes: 1 At least one of N102 or N103 is required.

2 If either N103 or N104 is present, then the other is required.

Semantic Notes:

Comments:

1 This segment, used alone, provides the most efficient method of providing organizational identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table maintained by the transaction processing party.

N105 and N106 further define the type of entity in N101.

Notes: NJ Use:

Request: Not Used

CE Accept Response: Recommend for Billing Address if different than Service

Address. Not provided by New Jersey Natural Gas

All other Accept Responses: Not Used Reject Response: Not Used

Example: N1*BT*ACCOUNTS PAYABLE DIVISION

M	Ref. <u>Des.</u> N101	Data <u>Element</u> 98	Name Entity Identifier (Code	Attrib M	outes ID 2/3
			Code identifying ar individual BT	n organizational entity, a physical location Bill-to-Party	on, prop	erty or an
				Used to identify a billing address for the	he cust	omer
M/U	N102	93	Name		X	AN 1/60
			Free-form name			
			Customer Name as	it appears in the sender's system.		

Segment: N3 Address Information

Position: 060

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 2

Purpose: To specify the location of the named party

Syntax Notes: Semantic Notes: Comments:

Notes:

NJ Use:

Request: Not Used

CE Accept Response: Recommend for Billing Address if different than Service

Address. Not provided by New Jersey Natural Gas and PSE&G

All other Accept Responses: Not Used

Reject Response: Not Used

Example: N3*123 N MAIN ST*MS FLR13

	Ref. <u>Des.</u>	Data <u>Element</u>	<u>Name</u>	Attributes
M	N301	166	Address Information	M AN 1/55
			Address Information	
	N302	166	Address Information	O AN 1/55
			Address Information	

Segment: N4 Geographic Location

Position: 070

Loop: N1 Optional

Level: Heading Usage: Optional

Max Use: 1

Purpose: To specify the geographic place of the named partySyntax Notes: 1 If N406 is present, then N405 is required.

Semantic Notes:

Comments:

1 A combination of either N401 through N404, or N405 and N406 may be adequate to

specify a location.

N402 is required only if city name (N401) is in the U.S. or Canada.

Notes: NJ Use:

Request: Not Used

CE Accept Response: Recommend for Billing Address if different than Service

Address. Not provided by New Jersey Natural Gas and PSE&G

All other Accept Responses: Not Used

Reject Response: Not Used

Example: N4*ANYTOWN*NJ*07017

N4*ANYTOWN*NJ*070171269*US

	Ref.	Data	·		
	Des.	Element	<u>Name</u>	<u>Attrib</u>	<u>outes</u>
M/U	N401	19	City Name	O	AN 2/30
			Free-form text for city name		
M/U	N402	156	State or Province Code	O	ID 2/2
			Code (Standard State/Province) as defined by appropriate	governn	nent agency
M/U	N403	116	Postal Code	O	ID 3/15
			Code defining international postal zone code excluding put (zip code for United States)	ınctuatio	on and blanks

Segment: **PER** Administrative Communications Contact

Position: 080

Loop: N1 Optional

Level: Heading
Usage: Optional
Max Use: >1

Purpose: To identify a person or office to whom administrative communications should be directed

Syntax Notes: 1 If either PER03 or PER04 is present, then the other is required.

2 If either PER05 or PER06 is present, then the other is required.

3 If either PER07 or PER08 is present, then the other is required.

Semantic Notes: Comments:

Notes:

NJ Use:

Request: Not Used

CE Accept Response: Required for Billing Address if different than Service Address

and maintained in utility's system.

All other Accept Responses: Not Used

Reject Response: Not Used

Example:

PER*IC*ACCTS

PAYABLE*TE*8005559876*FX*8005556789*EM*CUSTOMER@SERVICE.COM

			Data Element Summar y		
	Ref.	Data			
	Des.	Element	<u>Name</u>	<u>Attrib</u>	<u>outes</u>
\mathbf{M}	PER01	366	Contact Function Code	\mathbf{M}	ID 2/2
			Code identifying the major duty or responsibility of the per	son or	group named
			Refer to 004010 Data Element Dictionary for acceptable co	de valu	ies.
	PER02	93	Name	O	AN 1/60
			Free-form name		
	PER03	365	Communication Number Qualifier		ID 2/2
			Code identifying the type of communication number		
			Refer to 004010 Data Element Dictionary for acceptable co	de valu	ies.
	PER04	364	Communication Number		AN 1/80
			Complete communications number including country or area code whe applicable		
	PER05	365	Communication Number Qualifier	X	ID 2/2
			Code identifying the type of communication number		
			Refer to 004010 Data Element Dictionary for acceptable co	de valu	ies.
	PER06	364	Communication Number	X	AN 1/80
			Complete communications number including country or are applicable	a code	when
	PER07	365	Communication Number Qualifier	X	ID 2/2
			Code identifying the type of communication number		
			Refer to 004010 Data Element Dictionary for acceptable co	de valu	ies.
	PER08	364	Communication Number	X	AN 1/80
			Complete communications number including country or are applicable	a code	when

Segment: **AMT** Monetary Amount (PJ = Account Arrearage - Number of Days

Position: 005

Loop: AMT Optional

Level: Detail Usage: Optional

Max Use: 1

Notes:

Purpose: To indicate the total monetary amount

Syntax Notes: Semantic Notes: Comments:

NJ Use: This field must be used on an enrollment response when a customer's account is 60 days or more in arrears with the utility. The utility may choose to also use this field on an enrollment response when a customer's account is less than 60 days in arrears. Not sent if bill option is dual billing.

All Requests: Not Used

CE Accept Response: Required if customer is 60+ days in arrears and bill

option is utility consolidated billing.

All other Accept Responses: Not Used All Reject Responses: Not Used

Examples: AMT*PJ*87

	Ref.	Data					
	Des.	Element	<u>Name</u>	<u>Attributes</u>			
M	AMT01	522	Amount Qualifier Code	\overline{M} ID $1/3$			
			Code to qualify amount				
			PJ Past Due				
\mathbf{M}	AMT02	782	Monetary Amount	M R 1/18			
			Monetary Amount				
			Whole number indicates number of days the customer	er account is in arrears.			
	AMT03	478	Credit/Debit Flag Code	O ID 1/1			
			Code indicating whether amount is a credit or debit				
			Refer to 004010 Data Element Dictionary for acceptable code values				

Segment: LIN Item Identification

Position: 010

Loop: AMT Optional

Level: Detail Usage: Optional

Max Use: 1

Purpose: To specify basic item identification data

Syntax Notes: 1 If either LIN04 or LIN05 is present, then the other is required.

- 2 If either LIN06 or LIN07 is present, then the other is required.
- 3 If either LIN08 or LIN09 is present, then the other is required.
- 4 If either LIN10 or LIN11 is present, then the other is required.
- 5 If either LIN12 or LIN13 is present, then the other is required.
- 6 If either LIN14 or LIN15 is present, then the other is required.
- The fuller LIN14 of LIN13 is present, then the other is required.
- 7 If either LIN16 or LIN17 is present, then the other is required.
- **8** If either LIN18 or LIN19 is present, then the other is required.
- 9 If either LIN20 or LIN21 is present, then the other is required.
- **10** If either LIN22 or LIN23 is present, then the other is required.
- 11 If either LIN24 or LIN25 is present, then the other is required.
- 12 If either LIN26 or LIN27 is present, then the other is required.
- 13 If either LIN28 or LIN29 is present, then the other is required.
- **14** If either LIN30 or LIN31 is present, then the other is required.

Semantic Notes: Comments:

LIN01 is the line item identification

- 1 See the Data Dictionary for a complete list of IDs.
- 2 LIN02 through LIN31 provide for fifteen different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.

Notes:

NJ Use:

Request: Required
Accept Response: Required

Reject Response: Required if it was provided on the request.

NJ Options

The only valid codes in New Jersey are Enrollment (CE), and Historical Usage (HU)

Examples:

LIN*CE199912310800000001*SH*GAS*SH*CE (Generation Services) LIN*HU199912310800000002*SH*GAS*SH*HU (Historical Usage)

Primary Service: Customer Enrollment (CE)

Primary services must be responded to with an Accept or a Reject at the LIN level. If the transaction cannot be processed in the application system (e.g. the enrollment fails due to missing or invalid data) the transaction must be Rejected (ASI01="U") and a Rejection Reason Code is provided in REF*7G.

Note: In New Jersey, the only valid primary service is Customer Enrollment (CE). The Customer Enrollment code will be used to enroll a natural gas customer.

Secondary Service: Historical Usage (HU)

Secondary services must be responded to with an Accept or a Reject at the LIN level. However, the "rejection" is treated differently than primary services.

Note: In New Jersey, the only valid secondary service is Historical Usage (HU).

	Ref.	Data	Duta Liem	chi Summary			
	Des.	Element	Name	A	Attrib	utes	
M/U	LIN01	350	Assigned Identifica	_	О	AN 1/20	
			Alphanumeric chara	acters assigned for differentiation within	a trans	saction set	
			•	On the request, this is a unique tracking number for each line item (LIN) in this			
				umber must be unique over all time. This			
			_	onse transaction in the same element. The	nis tra	cking	
			_	ed in REF*TN in Version 3070.			
M	LIN02	235	Product/Service II			ID 2/2	
				e type/source of the descriptive number u	sed in	Į.	
			Product/Service ID SH	Service Requested			
			511	A numeric or alphanumeric code from a	a list c	of sarvices	
				available to the customer	ı nsı c	of scrvices	
M	LIN03	234	Product/Service II)	M	AN 1/48	
			Identifying number	for a product or service			
			GAS Gas Service				
			Identifies the produ	ct			
			GAS	Gas Service			
				Identifies the product			
M	LIN04	235	Product/Service II) Qualifier	M	ID 2/2	
			Code identifying the	e type/source of the descriptive number u	sed in	l	
			Product/Service ID				
			SH	Service Requested			
				A numeric or alphanumeric code from a	a list c	of services	
M	LIN05	234	Product/Service II	available to the customer	м	AN 1/48	
IVI	LINUS	254			IVI	AN 1/40	
			CE Customer En	for a product or service			
				ransaction is related to Customer Enrollm	ont		
				nains "CE" for natural gas.	ent.		
			CE	Generation Services			
				Indicates this transaction relates to Cust	tomer	Enrollment	
			HU	Historical Usage			
				Indicates an ESP request to obtain histo	rical ı	ısage	
				information for this customer. The usag		-	
				on an EDI 867 in addition to the 814 Re			
				• If this service cannot be provided, t	he ass	ociated	
				REF*1P can be "HUU" or "HUR"			

Segment: **ASI** Action or Status Indicator

Position: 020

Loop: AMT Optional

Level: Detail
Usage: Optional
Max Use: 1

Purpose: To indicate the action to be taken with the information provided or the status of the entity

described

Syntax Notes: Semantic Notes: Comments:

Notes: Notes: Identifies the action to be taken or the status of a requested action for the

service identified in the LIN segment.

Status Reason Codes are conveyed in the REF segment (position 030) rather than in the

ASI03, to allow for multiple status reasons.

NJ Use:

Request: Required
Accept Response: Required
Reject Response: Required

Request Example: ASI*7*021

Response Examples: ASI*WQ*021 Accept Response

ASI*U*021 Reject Response

	Ref.	Data			
	Des.	Element	<u>Name</u>		Attributes
M	ASI01	306	Action Code		M ID 1/2
			Code indicating ty	pe of action	
			7	Request	
			U	Reject	
			WQ	Inability to accept for processing due required information Accept	to the lack of
M	ASI02	875	Maintenance Typ	e Code	M ID 3/3
			Code identifying th	ne specific type of item maintenance	
			021	Addition	
				Used when requesting CE – Generation	on Services
			029	Inquiry	
				Use when requesting HU – Historical	Usage

Segment: **REF** Reference Identification (7G = Reject Reason)

Position: 030

Loop: AMT Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

Notes:

1 REF04 contains data relating to the value cited in REF02.

Notes: This iteration of the REF segment is used to convey the rejection reason codes in response to a Request. The rejection reason codes are conveyed in this segment rather than in the ASI03 to allow for multiple rejection reasons.

NJ Use: If an GDC receives a request for a service that it does not support (whether the state supports it or not), the GDC should accept it, but then send a status code

REF*1P*SNP*SERVICE NOT PROVIDED

If an GDC receives a request for a service that the state supports, but the GDC does not, the GDC should accept it, but then send a status code REF*1P*SNP*SERVICE NOT PROVIDED

Request: Not Used Accept Response: Not Used Reject Response: Required

Example: REF*7G*A13*ADDITIONAL REASON TEXT HERE

See Appendix A for breakdown of which codes are valid for Enrollment and HU

N	Ref. Des.	Data Element	Name Name	Attributes
M	REF01	128	Reference Identification Qualifier	M ID 2/3
			Code qualifying the Reference Identification	
			7G Data Quality Reject Reason	
			Reject reasons associated with a re	eject status notification.
M/U	REF02	127	Reference Identification	X AN 1/30
			Reference information as defined for a particular Transa specified by the Reference Identification Qualifier 008 Account exists but is not active 021 Move Pending Customer will be moving before the ESP v. A13 Other REF03 Required. A76 Account not found This includes invalid account numbers as well as being found. A77 Name specified does not match account A91 Service is not offered at customer's location Used to indicate that this is an electric only	would become active. no account number

service exists on the account.

ABN Duplicate request received
ACI Action Code (ASI01) Invalid

ANE Account Not Eligible

ANL Service provider not licensed to provide requested service

ANV Account Not Volunteered

API Required information missing (REF03 Required)
B33 Customer name is missing from the request

CMP Customer locked with ESP

The customer has enrolled with another ESP and the rescission period has expired. The customer cannot be enrolled until the pending enrollment is complete.

CO2 Customer is on Credit Hold

Valid in PSEG when consolidated bill requested for customer who has been switched to DUAL billing due to delinquencies when making the other party

whole. Customer is on Credit Hold DIV Date/Time Invalid or Missing

Used to indicate any error in the Customer Contract Effective Date (DTM*129). This would indicate an invalid date, such as 2/30/2000.

FRB Incorrect Billing Option (REF*BLT) Requested

FRC Incorrect Bill Calculation Method (REF*PC) Requested MDQ Highest Month Average Daily (HMAD) (REF*DQ)

is incorrect or missing for Customer, NJNG only

MSJ Maximum Daily Quantity (MDQ) (REF*SJ)- is incorrect or

missing for Customer, NJNG only

MTI Maintenance Type Code (ASI02) Invalid

NLI Not Last In

PII Participating Interest Invalid (Percent Participation)

RCF Rate Class Full

SDE Service Does Not Exist

NJ Rules: In NJ it is valid to use the REF*1P*SNP at this time.

SSR Secondary Service Rejected

Secondary Service not performed because Primary Service was

rejected

TEI Tax Exemption Percentage (AMT*DP) Invalid

This is used to reject an invalid percentage, such as greater than 100%. It will not be used if the ESP tax exemption percentage is different than the GDC tax exemption percentage.

UND Cannot identify ESP

W05 Requested Rate not found or not in effect on the requested date (Rate Ready Only).

OO8 Account exists but is not active

REF03 352 Description

X AN 1/80

A free-form description to clarify the related data elements and their content Used to further describe the Rejection Reason Codes sent in REF02. Codes "A13" and "API" require text explanation in this element.

Segment: **REF** Reference Identification (1P = Accessorial Status Code)

Position: 030

Loop: AMT Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

Notes:

1 REF04 contains data relating to the value cited in REF02.

Notes: This iteration of the REF segment is used primarily to convey status reason codes in response to a Request. The status reason codes are conveyed in this segment rather than in the ASI03 to allow for multiple status reasons.

A Status Reason code is different than a Rejection Reason code in that it is used to give additional information to the receiving party (an FYI). For example, if a request for Historical Usage is sent and the transaction is valid, but historical usage is not available for that customer, the transaction is accepted and a status reason code is provided to explain that the historical usage would not be sent. Generally, if a transaction is rejected, the sender is expected to follow up and resubmit; whereas if a transaction is accepted with a status reason code, the sender is not expected to take any further action.

NJ Use:

Doto

Request: Not Used

Accept Response: Required when status information must be conveyed. Reject Response: Required when status information must be conveyed.

Example: REF*1P*A13*ADDITIONAL REASON TEXT HERE REF*1P*HUU*HISTORICAL USAGE UNAVAILABLE REF*1P*HUR*HISTORICAL USAGE NOT RELEASED

Data Element Summary

	Kei.	Data			
	Des.	Element	<u>Name</u>		<u>Attributes</u>
M	REF01	128	Reference Ide	entification Code	M ID 2/3
			Code qualifying	ng the Reference Identification	
			1P	Accessorial Status Code	
				Used in the instance where the 814 but additional status information mode HUU, Historical Usage not av	ust be provided; e.g.
M/U	REF02	127	Reference Ide	entification	X AN 1/30
			Reference info	ormation as defined for a particular Transac	ction Set or as
			specified by th	ne Reference Identification Qualifier	
			A13 Oth	er	
			F	REF03 Required.	
			B30	Currently Enrolled	
				Used to indicate that the customer is	already enrolled with
			the ESP that is	s requesting enrollment. The transaction is	treated as an inquiry.

Dof

REF03 352 Description

X AN 1/80

A free-form description to clarify the related data elements and their content Used to further describe the status reason code sent in REF02. Required if REF02 = A13

Segment: **REF** Reference Identification (11 = ESP Account Number)

Position: 030

Loop: AMT Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

1 REF04 contains data relating to the value cited in REF02.

Notes:

otes: NJ Use:

Request: Optional

Accept Response: Required if it was provided on the request Reject Response: Required if it was provided on the request

GDCs are not required to store ESP account number their system. GDCs if storing will do so if provided on 814 enrollment and/or 814 change. If GDC does store ESP account number, GDC will provide ESP account number on all transactions.

All GDCs except for Elizabethtown are storing ESP account number.

Example: REF*11*2348400586

M	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Referenc	e Identification Qualifier	Attrib M	outes ID 2/3
			Code qua	lifying the Reference Identification		
			11	Account Number		
				ESP-assigned account number for	end use cu	stomer.
M/U	REF02	127	Referenc	e Identification	X	AN 1/30
				e information as defined for a particular Transa by the Reference Identification Qualifier	ction Set o	or as

Segment: **REF** Reference Identification (12 = GDC Account Number)

Position: 030

Loop: AMT Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

Comments:

Notes:

NJ Use: Must be identical to account number as it appears on the customer's bill, excluding punctuation (spaces, dashes, etc.). Significant leading and trailing zeros must be included.

Request: Required
Accept Response: Required

Reject Response: Required - when the rejection reason is due to a GDC account number not being provided in the request, this segment must not be sent on the response.

Example: REF*12*2931839200

M	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identification Qualifier	Attributes M ID 2/3
			Code qualifying the Reference Identifica	tion
			12 Billing Account	
			GDC-assigned acco	ount number for end use customer.
M/U	REF02	127	Reference Identification	X AN 1/30
			Reference information as defined for a p specified by the Reference Identification	

Segment: **REF** Reference Identification (45 = GDC Old Account Number)

Position: 030

Loop: AMT Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.
REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: NJ Use:

Request: Not Used

Accept Response: Required if the account number has changed in the last 60 days.

Reject Response: Not Used

Example: REF*45*1105687500

M	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Ide	ntification Qualifier	<u>Attrib</u> M	outes ID 2/3
			Code qualifyin	g the Reference Identification		
			45	Old Account Number		
				GDC's previous account numb customer.	er for the end	use
M/U	REF02	127	Reference Idea	ntification	X	AN 1/30
				rmation as defined for a particular Tra	ansaction Set of	or as

Segment: \mathbf{REF} Reference Identification (BF = GDC Billing Cycle)

Position: 030

Loop: AMT Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.
REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: NJ Use:

Request: Not Used CE Accept Response: Required

All other Accept Responses: Not Used

Reject Response: Not Used

Example: REF*BF*15

Data Element Summary

M	Ref. <u>Des.</u> REF01	es. <u>Element</u> <u>Name</u>			Attributes M ID 2/3
			BF	Billing Center Identification GDC Billing cycle. Cycle num be rendered.	nber when the billing will
M/U	REF02	127		dentification formation as defined for a particular Tr	X AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

Segment: **REF** Reference Identification (BLT = Billing Type)

Position: 030

Loop: AMT Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

1 REF04 contains data relating to the value cited in REF02.

Notes: NJ Use:

CE Request: Required
CE Accept Response: Required

CE Reject Response: Return on the response if it was provided on the request

All other Requests: Not Used
All other Accept Responses: Not Used
All other Reject Responses: Not Used

Example: REF*BLT*LDC

Data Element Summary

Ref. Data

Des. Element Name

M REF01 128 Reference Identification Qualifier

Attributes

M ID 2/3

Code qualifying the Reference Identification

BLT Billing Type

Identifies whether the bill is consolidated by the GDC or ESP, or whether each party will render their own bill. See

REF02 for valid values.

M/U REF02 127 Reference Identification X AN 1/30

Reference information as defined for a particular Transaction Set or as

specified by the Reference Identification Qualifier

Valid codes are utility-specific

Segment: **REF** Reference Identification (PC = Calculates Charges)

Position: 030

Loop: AMT Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

3 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments: 1 REF04 contains data relating to the value cited in REF02.

Notes: NJ Use:

GDC to ESP Request: Optional ESP to GDC Accept Response: Not Used ESP to GDC Reject Response: Optional

ESP to GDC Request: Optional
GDC to ESP Accept Response: Not Used
GDC to ESP Reject Response: Optional

Example: REF*PC*LDC

Data Element Summary

M	Des. REF01	Element 128	<u>Name</u> Reference Io	dentification Qualifier	Attributes M ID 2/3
			Code qualify	ing the Reference Identification	
			PC	Production Code	
				Identifies the party that is to obill.	calculate the charges on the
M/U	REF02	127	Reference Io	dentification	X AN 1/30
			Reference in	formation as defined for a particular T	Fransaction Set or as

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

When REF01 is PC, valid values for REF02 are:

LDC - The GDC calculates the charges on the bill (Rate Ready)

DUAL - Each party calculates its portion of the bill (Dual or Bill Ready)

Segment: **REF** Reference Identification (PG = Aggregation)

Position: 035

Loop: AMT Optional

Level: Detail Usage: Optional

Max Use: 1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

1 REF04 contains data relating to the value cited in REF02.

			Data Element Summary		
	Ref.	Data			
	Des.	Element	<u>Name</u>	<u>Attrib</u>	
M	REF01	128	Reference Identification Qualifier	\mathbf{M}	ID 2/3
			Code qualifying the Reference Identification		
			PG Product Group		
			Aggregation		
	REF02	127	Reference Identification	X	AN 1/30
			Reference information as defined for a particular Transaction specified by the Reference Identification Qualifier	on Set o	or as
	REF03	352	Description	\mathbf{X}	AN 1/80
			A free-form description to clarify the related data elements	and the	eir content
			NJ - Identification number specific to the customer's aggress REF03 required by NJNG and Elizabethtown Gas. Optiona Gas and PSEG.		_
	REF04	C040	Reference Identifier	O	
M	C04001	128	To identify one or more reference numbers or identification specified by the Reference Qualifier Reference Identification Qualifier	numbe M	ers as ID 2/3
			Code qualifying the Reference Identification		
			Refer to 004010 Data Element Dictionary for acceptable co	de valı	ies.
M	C04002	127	Reference Identification	M	AN 1/30
	C04003	128	Reference information as defined for a particular Transaction specified by the Reference Identification Qualifier Reference Identification Qualifier	on Set o	or as ID 2/3
			Code qualifying the Reference Identification		
			Refer to 004010 Data Element Dictionary for acceptable co	de valı	ies
	C04004	127	Reference Identification	X	AN 1/30
			Reference information as defined for a particular Transaction specified by the Reference Identification Qualifier	on Set o	
	C04005	128	Reference Identification Qualifier	X	ID 2/3
			Code qualifying the Reference Identification		
			Refer to 004010 Data Element Dictionary for acceptable co	de valı	ies.
	C04006	127	Reference Identification	X	AN 1/30
			Reference information as defined for a particular Transaction specified by the Reference Identification Qualifier	on Set o	or as

DTM Date/Time Reference (129 = Customer Contract Effective) Segment:

Position: 040

> Loop: **AMT** Optional

Level: Detail Optional Usage: Max Use: >1

Purpose: To specify pertinent dates and times

Syntax Notes: At least one of DTM02 DTM03 or DTM05 is required.

If DTM04 is present, then DTM03 is required.

If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes: Comments:

Notes:

To specify a time zone (DTM04), both DTM03 and DTM04 must be

Notes: present. NJ Use:

CE Request: Required

CE Accept Response: Required as provided on the request.

All other Accept Responses: Not Used

Reject Response: Returned on the response if provided on the request

Example: DTM*129*20121221*1430*ET

Data Element Summary

	Ref.	Data	•		4	
	Des.	Element	<u>Name</u>		<u>Attrib</u>	<u>outes</u>
\mathbf{M}	DTM01	374	Date/Time Qualific	er	M	ID 3/3
			Code specifying typ	Code specifying type of date or time, or both date and time		
			129	Customer Contract Effective		
				The date/time the customer agreed to the Service Provider.	obtain s	service from
M/U	DTM02	373	Date		\mathbf{X}	DT 8/8
			Date expressed as C	CCYYMMDD		
	DTM03	337	Time		X	TM 4/8
			HHMMSSD, or HH 59), S = integer seco are expressed as follows:	A-hour clock time as follows: HHMM, MMSSDD, where H = hours (00-23), I onds (00-59) and DD = decimal second lows: D = tenths (0-9) and DD = hundred	M = mii s; decin	nutes (00- nal seconds
			HHMM format			
	DTM04	623	Time Code Code identifying the	e time. In accordance with International	O Standa	ID 2/2 ards

Organization standard 8601, time can be specified by a + or - and an indication in hours in relation to Universal Time Coordinate (UTC) time; since + is a restricted character, + and - are substituted by P and M in the codes that follow

ET Eastern Time Segment: **DTM** Date/Time Reference (150 = Service Period Start)

Position: 040

Loop: AMT Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

2 If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes: Comments:

Notes:

NJ Use:

Request: Not Used
CE Accept Response: Required
All other Accept Responses: Not Used

Reject Response: Not Used

Example: DTM*150*20121221

M	Ref. <u>Des.</u> DTM01	Data Element 374	Name Date/Time Qualifi	·	<u>Attrib</u> M	outes ID 3/3
111	21,101	<i>c,</i> .	•	be of date or time, or both date and time	112	12 010
			150	Service Period Start		
				The date which energy is expected to focustomer for the ESP.	low fo	r this
M/U	DTM02	373	Date		X	DT 8/8
			Date expressed as C	CCYYMMDD		

Segment: **AMT** Monetary Amount (DP = Tax Exemption)

Position: 060

Loop: AMT Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To indicate the total monetary amount

Syntax Notes: Semantic Notes: Comments:

Notes:

NJ Use: This field is used for the sending party to tell the receiving party the tax exemption amount that should be entered into the receiving party's system in order to calculate a bill on the sender's behalf. This is required only for rate-ready GDC Consolidated billing where the GDC has loaded the ESP rates into their system, the GDC calculates the ESP charges, and places the ESP charges on the GDC bill

A tax exemption certificate must be secured from the customer.

CE Request: Required if GDC is calculating the ESP portion of the bill Note: Since the rate must include taxes, ESP should always set this to 100% tax exempt

in NJ.

Accept Response: Not Used

CE Reject Response: Return on response if it was provided on the request

All other Reject Responses: Not Used

Examples: AMT*DP*1

M	Ref. <u>Des.</u> AMT01	Data Element 522	Name Amount Qualifier (
			DP	Exemption
				Tax Exemption: This code is used when a portion of the provided service is exempt from taxation. Element AMT02 identifies the percentage of the service that is tax exempt
\mathbf{M}	AMT02	782	Monetary Amount	M R 1/18
			Monetary amount	
				es, the whole number "1" represents 100 percent; decimal "represent percentages from 1 percent to 99,9999 percent.

Segment: **AMT** Monetary Amount (LD = Number of Months included in Total

Therms)

Position: 060

Loop: AMT Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To indicate the total monetary amount

Syntax Notes: Semantic Notes:

Comments:

Notes: NJ Use:

Request: Not Used
CE Accept Response: Optional
All other Accept Responses: Not Used

Reject Response: Not Used

Example: AMT*LD*12

	Ref.	Data	·		
	Des.	Element	<u>Name</u>	<u>Attrib</u>	<u>outes</u>
\mathbf{M}	AMT01	522	Amount Qualifier Code	M	ID 1/3
			Code to qualify amount		
			Refer to 004010 Data Element Dictionary for acceptable co	ode valu	ies.
M	AMT02	782	Monetary Amount	\mathbf{M}	R 1/18
			Monetary amount		
			Number of Months		
			Discussion needed as to disposition of the segment after 86	67 discu	ssion

Segment: **AMT** Monetary Amount (MA = DCQ)

Position: 060

> Loop: **AMT** Optional

Level: Detail Usage: Optional Max Use: >1

Purpose: To indicate the total monetary amount

Syntax Notes: Semantic Notes: Comments:

NJ Use: **Notes:**

Not Used Request: CE Accept Response: Optional

PSE&G will provide this value for accounts with 14 months of usage history

available and/or do not require manual calculation else will provide "zero".

All other Accept Responses: Not Used

Reject Response: Not Used

AMT*MA*12345678.999 Example:

Data Element Summary

Ref. Data Des. **Element** <u>Name</u> **Attributes** \mathbf{M} AMT01 522 **Amount Qualifier Code** M ID 1/3

Code to qualify amount

MA Maximum Amount

GDC's DCQ for customer at time of enrollment

M AMT02 782 M R 1/18 **Monetary Amount**

Monetary amount

Segment: **AMT** Monetary Amount (TA = Total Therms)

Position: 060

Loop: AMT Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To indicate the total monetary amount

Syntax Notes: Semantic Notes:

Comments:

Notes: NJ Use:

Request: Not Used
CE Accept Response: Optional
All other Accept Responses: Not Used

Reject Response: Not Used

Example: AMT*TA*12345678.912

Data Element Summary

TA Total Annual Sales

Total Therms for (AMT*LD) period

M AMT02 782 Monetary Amount M R 1/18

Monetary amount

Total Therms

Discussion needed as to disposition of the segment after 867 discussion

Segment: **AMT** Monetary Amount (PJ = Account Arrearage - Number of Days

Position: 005

Loop: AMT Optional

Level: Detail Usage: Optional

Max Use: 1

Notes:

Purpose: To indicate the total monetary amount

Syntax Notes: Semantic Notes: Comments:

NJ Use: This field must be used on an enrollment response when a customer's account is 60 days or more in arrears with the utility. The utility may choose to also use this field on an enrollment response when a customer's account is less than 60 days in

arrears. Not sent if bill option is dual billing.

All Requests: Not Used
CE Accept Response: Required if customer is 60+ days in arrears and bill

option is utility consolidated billing.

All other Accept Responses: Not Used All Reject Responses: Not Used

Examples: AMT*PJ*87

M	Ref. <u>Des.</u> AMT01	Element 522	Name Amount Qualifier	Code	Attrib M	outes ID 1/3
			Code to qualify amo	ount		
			PJ	Past Due		
M	AMT02	782	Monetary Amount		M	R 1/18
			Monetary Amount			
			Whole number indicate	cates number of days the customer acco	ount is i	n arrears.

NM1 Individual or Organizational Name (Meter Number) Segment:

Position: 080

> Loop: NM1 Optional

Level: Detail Usage: **Optional** Max Use:

Purpose:

To supply the full name of an individual or organizational entity **Syntax Notes:** If either NM108 or NM109 is present, then the other is required.

If NM111 is present, then NM110 is required.

Semantic Notes: NM102 qualifies NM103.

Comments: NM110 and NM111 further define the type of entity in NM101. 1

This loop is used to convey meter level information. **Notes:** Notes:

NJ Use:

CE Request: Required if enrolling GDC Rate Ready (NM109 may be meter number, ALL, or unmetered). South Jersey Gas will only accept NM109=ALL

All other Requests: Not Used

CE Accept Response: Required (NM109=ALL is not valid on the Response

transaction; NM109 must equal meter numbers or unmetered)

All other Accept Responses: Not Used

Return on the response if it was provided in the request. Reject Response:

Examples: NM1*MQ*3*****32*1234568MG

NM1*MQ*3*****32*UNMETERED

NM1*MQ*3*****32*ALL

	Ref.	Data		·		
	Des.	Element	<u>Name</u>		<u>Attril</u>	<u>outes</u>
\mathbf{M}	NM101	98	Entity Identifier C	Code	M	ID 2/3
			Code identifying ar individual	n organizational entity, a physical locati	on, proj	perty or an
			MQ	Metering Location		
				Meter Level Information Change – us Meter level Information or Attribute(Meter. See notes section.		
\mathbf{M}	NM102	1065	Entity Type Quali	fier	M	ID 1/1
			Code qualifying the	e type of entity		
			3	Unknown		
M/U	NM108	66	Identification Cod	e Qualifier	X	ID 1/2
			Code designating the Code (67)	ne system/method of code structure used	d for Ide	entification
			32	Assigned by Property Operator		
				Meter Number		
M/U	NM109	67	Identification Cod	le	X	AN 2/80
			Code identifying a	party or other code		
				or Unmetered Services on the Response ters on the Request Transaction	transac	tion

Segment: **REF** Reference Identification (BN = Rate Amount)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

1 REF04 contains data relating to the value cited in REF02.

Notes:

otes: NJ Use:

Request: Required For New Jersey Natural Gas and South Jersey Gas if the GDC is calculating the ESP charges (Rate Ready). NJNG requires for each meter being enrolled. SJG only supports 1 instance as enrollment must be for ALL meters.

CE Accept Response: Optional for NJNG/SJG to echo back if provided in the request

All other Accept Responses: Not Used

Reject Response: Not Used

Examples: REF*BN*0.12345

REF*BN*10.00001

	Ref.	Data					
	Des.	Element	<u>Name</u>		<u>Attrib</u>	<u>utes</u>	
M	REF01	128	Reference I	dentification Qualifier	M	ID 2/3	
			Code qualify	ring the Reference Identification			
			BN	Rate Amount			
				ESP Rate for the customer display	ed as mone	etary amount.	
	REF02	127	Reference I	Reference Identification		AN 1/30	
				Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier			
			•	mount in format of max. 2 digits to left of t s to the right of decimal point.	he decimal	point, and of	
				3.5 cents per therm REF*BN*0.035 4.5 dollars per therm REF*BN*4.50			

Segment: \mathbf{REF} Reference Identification (DQ = Highest Month Average Daily

(HMAD))

Position: 130

Loop: NM1 Optional

NJ Use:

Data

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.
 REF04 contains data relating to the value cited in REF02.

Used by New Jersey Natural Gas Only

Semantic Notes: Comments:

Notes:

Ref.

ents:

Request: CTB Transportation service option (see REF*NH), not used for

options RT or SCR.

Correct value for customer is available on 867HU or from customer

CE Accept Response: Not Used All other Accept Responses: Not Used

Reject Response: Required if reason for rejection

Example: REF*DQ*10.9

Data Element Summary

	Des.	Element	<u>Name</u>		<u>Attrib</u>	<u>outes</u>
M	REF01	128	Reference Identific	cation Qualifier	M	ID $2/3$
			Code qualifying the	Reference Identification		
			DQ	Delivery Quote Number		
				Highest Month Average Daily (HMA Customer/Meter average daily usage they had the highest use per day. The set and subject to monthly review to a are warranted based on customer usage.	for mon is value determin	is initially
M/U	REF02	127	Reference Identific	eation	X	AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

Segment: **REF** Reference Identification (NH = Trans Service Type/GDC Rate Class)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

3 If either C04005 or C04006 is present, then the other is required.
 1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: NJ Use:

Request: Transportation Service Type

The transportation service selected, by the supplier for the customer, translates to different billing parameters, nominations/gas balancing settlement issues and operational requirements on the customer's equipment.

Valid values: SCR

CTB

RT - residential only

(Other transportation service options may be available but not through the EDI process see "Electronic Data Exchange and Protocol Process Flows for Gas Deregulation in The State of New Jersey:" or other documents for additional information.

CE Accept Response: GDC Rate Class or Tariff. Required for each meter that is used for billing purposes. This segment must also be sent when account has UNMETERED services available for generation service. NJNG will echo's back ESP request instead of sending LDC Rate Class

Valid Transportation Type values of SCR, CTB, & RT (NJNG Only)

All other Accept Responses: Not Used Reject Response: Not Used

Example: REF*NH*SCR (Request)
REF*NH*RS1 (CE Accept Response)

M	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identif	ication Qualifier	Attrib M	outes ID 2/3
			Code qualifying th	ne Reference Identification		
			NH	Rate Card		
				Identifies a GDC rate class or tariff		
				Accept Response Only		
M/U	REF02	127	Reference Identif	ication	X	AN 1/30
				ation as defined for a particular Transacti eference Identification Qualifier	on Set o	or as

REF Reference Identification (PR = GDC Rate Subclass) Segment:

Position: 130

Loop: NM1 Optional

Level: Detail Optional Usage: Max Use: >1

Purpose: To specify identifying information

Syntax Notes: At least one of REF02 or REF03 is required.

> If either C04003 or C04004 is present, then the other is required. If either C04005 or C04006 is present, then the other is required.

3 1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes:

NJ Use:

Request: Temperature Sensitive Delivery (TSD

This is a transportation service designed to provide a closer link of Supplier city gate requirements (daily nominations) relative to the customer's monthly usage. (Selection of this option directly effects the method by which NJNG computes a Suppliers delivery

requirements) Valid value: Y - Yes N - No

CE Accept Response: Conditional: If maintained by utility, must be sent for each meter that is used for billing purposes. This segment must also be sent when account has

UNMETERED services available for generation service.

New Jersey Natural Gas only will echo on response

All other Accept Responses: Not Used Reject Response: Not Used

Example: REF*PR*Y (Request)

REF*PR*123 (CE Accept Response)

Data Element Summary

M	Des. REF01	Element 128	<u>Name</u> Reference Identifi	cation Qualifier	Attrib M	outes ID 2/3
			Code qualifying the	e Reference Identification		
			PR	Price Quote Number		
				GDC Rate Subclass - Used to provid	e furthe	r
				classification of a rate.		
M/U	REF02	127	Reference Identifi	cation	X	AN 1/30
			Reference informat	ion as defined for a particular Transacti	ion Set o	or as

specified by the Reference Identification Qualifier

Ref.

Data

REF Reference Identification (PRT = Type of Service) **Segment:**

Position: 130

Loop: NM1 Optional

Level: Detail Usage: **Optional** Max Use: >1

Purpose: To specify identifying information

Syntax Notes: At least one of REF02 or REF03 is required.

> If either C04003 or C04004 is present, then the other is required. 3 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments: 1 REF04 contains data relating to the value cited in REF02.

Notes: NJ Use:

Request:

Capacity Release Options

This is an option a supplier may select to enroll a customer/meter which will prompt NJNG to release pipeline capacity, on a monthly basis, for Supplier use on behalf of the customer. The supplier may nominate the quantity of gas to NJNG's city gate or another utility if they choose.

Valid values: Y= YES N= NO

CE Accept Response: Not Used. New Jersey Natural Gas only will echo on response

All other Accept Responses: Not Used

Reject Response: Not Used

REF*PRT*Y Example: REF*PRT*N

Data Element Summary

M	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identific		Attrib M	outes ID 2/3
			Code qualifying the	Reference Identification		
			PRT	Product Type		
				Type of Service – Used to provide cho	ice of	Capacity
				Release Option.		
M/U	REF02	127	Reference Identific	ation	X	AN 1/30

Reference information as defined for a particular Transaction Set or as

specified by the Reference Identification Qualifier Required for New Jersey Natural Gas customers only

Capacity Release Options

This is an option a supplier may select to enroll a customer/meter which will to release pipeline capacity, on a monthly basis, for Supplier prompt NJNG use on behalf of the customer. The supplier may nominate the quantity of gas to NJNG's city gate or another utility if they choose.

Valid values:

Y - YES N - NO

Segment: **REF** Reference Identification (RB = ESP Rate Code)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

- If either C04003 or C04004 is present, then the other is required.
- 3 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

Notes:

1 REF04 contains data relating to the value cited in REF02.

NJ Use: Required by South Jersey Gas for Rate Ready billing option. SJG uses as ESP Rate Code. They do not do any pre-enrollment priceplan setups. SJG only supports Meter Number "ALL" so there will only be 1 instance of this segment.

Required by NJNG only if GDC Rate Ready billing option is selected for customer. Allows a supplier to choose between three calculation methods to derive a customer's total bill. The actual rate used in the calculation is provided at the meter level using segment REF*BN. Should be provided for each meter being enrolled.

Valid calculation values and description:

- 1 % discount, A percentage discount off what the customer would have been billed at NJNG's Non-Transportation rates.
- 4 per therm rate. A commodity rate applied to customers metered consumption
- 5 rebundled flat rate or Burner tip price. A straight per therm rate relative to the customers metered consumption, which is inclusive of all fixed charges.

In the case of a multi-metered account a supplier must apply the same option value (1,4 or 5) to each meter, however they could have a different rate per meter (REF*BN). In other words, meter 1 could not be opt (5) and meter 2 option (4), however, meter 1 could be opt (5) rate 0.345 and meter 2 could be opt (5) and rate .456.

CE Request: Required by NJNG and South Jersey Gas only if GDC Rate Ready billing option is selected for customer.

All other Requests: Not Used

CE Accept Response: Required if the GDC is calculating the ESP charges (Rate Ready). This segment must also be sent when account has UNMETERED services available for generation service (Rate Ready).

All other Accept Responses: Not Used

Reject Response: Return on response if it was provided on the request

Example: REF*RB*A29 (SJG)

REF*RB*4 (NJNG)

Data Element Summary

M REF01 128 Reference Identification Qualifier Attributes M ID 2/3

Ref.

Data

Code qualifying the Reference Identification

RB Rate code number

ESP Rate Code for the customer

M/U REF02 127 Reference Identification X AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

Segment: **REF** Reference Identification (SJ = Maximum Daily Quantity (MDQ))

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

- If either C04003 or C04004 is present, then the other is required.
- 3 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

Dof

Data

1 REF04 contains data relating to the value cited in REF02.

Notes: NJ Use: Used by New Jersey Natural Gas Only

Request: Required for New Jersey Natural Gas Only if ESP is requesting CTB Transportation service option (see REF*NH), not used for options RT or SCR.

NJNG will validate value and reject enrollment request if value does is not correct. Correct value for customer is available on 867HU or from customer

The two values (MDQ/HMAD) are used to derive the other fixed billable unit (Maximum Daily Balance Quantity) (MDB): This is the maximum quantity of gas balanced, by NJNG, for a customer/meter on a daily basis. NJNG does is not required to send MDB as it is calculated as follows (MDQ less HMAD = MDB

CE Accept Response: Not Used All other Accept Responses: Not Used

Reject Response: Required if reason for rejection

Example: REF*SJ*10.9

Data Element Summary

	IXCI.	Data		
	Des.	Element	<u>Name</u>	<u>Attributes</u>
M	REF01	128	Reference Identification Qualifier	M ID 2/3

Code qualifying the Reference Identification

SJ Set Number

Maximum Daily Quantity (MDQ)-

This is on the calculated HMAD to derive a value for a

customer's peak day usage.

Since this is a function of HMAD it also is initially set and subject to monthly review to determine if changes are warranted based on customer usage. This value is a fixed

billable unit in NJNGs Tariff.

M/U REF02 127 Reference Identification X AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

Note: The two values (MDQ/HMAD) are used to derive the other fixed billable unit (Maximum Daily Balance Quantity) (MDB): This is the maximum quantity of gas balanced, by NJNG, for a customer/meter on a daily basis.

NJNG does not need a home for MDB as it is calculated as follows (MDQ less HMAD = MDB; Value in format 9(15).2

REF Reference Identification (TZ = GDC Meter Read Cycle) Segment:

Position: 130

Loop: NM1 Optional

Level: Detail Usage: Optional Max Use: >1

Purpose: To specify identifying information

Syntax Notes: At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required. 3 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments: 1 REF04 contains data relating to the value cited in REF02.

Notes:

NJ Use:

Request: Not Used

CE Accept Response: Required for each meter that is used for billing purposes. This

segment is optional in the NM1 Loop for UNMETERED services.

All other Accept Responses: Not Used

Reject Response: Not Used

Example: REF*TZ*15

M	Ref. <u>Des.</u> REF01	Data Element 128	Name Reference Identification	Qualifier	Attrib M	utes ID 2/3
			Code qualifying the Refer	ence Identification		
			TZ Tota	l Cycle Number		
			GD0 read	C Meter Cycle. Cycle number who	en the 1	neter will be
M/U	REF02	127	Reference Identification		X	AN 1/30
			Reference information as specified by the Reference	defined for a particular Transaction de Identification Qualifier	on Set o	or as

REF Reference Identification (MT = Meter Type) Segment:

Position: 130

Loop: NM1 Optional

NJ Use:

Level: Detail Usage: Optional Max Use: >1

Purpose: To specify identifying information

Syntax Notes: At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required. 3 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

Notes:

1 REF04 contains data relating to the value cited in REF02.

Request: Not Used

> CE Accept Response: Required for each meter that is used for billing purposes. This segment will not be provided in the NM1 loop for UNMETERED services.

There will be only be one REF*MT segment for each NM1 loop.

All other Accept Responses: Not Used

Reject Response: Not Used

REF*MT*HHMON Example:

	Ref.	Data		
	Des.	Element	<u>Name</u>	<u>Attributes</u>
M	REF01	128	Reference Identification Qualifier	M ID 2/3
			Code qualifying the Reference Identification	
			MT Meter Ticket Number	
			Meter Type	
M/U	REF02	127	Reference Identification	X AN 1/30
			• •	

Segment: \mathbf{REF} Reference Identification (4P = Meter Constant (Meter Multiplier))

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

Notes:

1 REF04 contains data relating to the value cited in REF02.

NJ Use: There will be one REF*4P segment for each Meter Type. This means that there may be more than one REF*4P segment per meter.

Request: Not Used

CE Accept Response: Required for each meter type for each meter that is used for billing purposes. This segment will not be provided in the NM1 loop for UNMETERED

services.

All other Accept Responses: Not Used

Reject Response: Not Used

Example: REF*4P*10*HHMON

REF*4P*100*TZMON

	Ref.	Data	·		
	Des.	Element	<u>Name</u>	<u>Attrib</u>	<u>outes</u>
M	REF01	128	Reference Identification Qualifier	M	ID 2/3
			Code qualifying the Reference Identification		
M/U	REF02	127	Reference Identification	X	AN 1/30
			Reference information as defined for a particular Transact specified by the Reference Identification Qualifier	ion Set o	or as
M/U	REF03	352	Description	X	AN 1/80
			A free-form description to clarify the related data element	s and the	eir content
			Meter Type (see REF*MT for valid codes).		

Segment: **REF** Reference Identification (IX = Number of Dials)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

2 If either C04003 or C04004 is present, then the other is required.

3 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

Notes:

1 REF04 contains data relating to the value cited in REF02.

there may be more than one REF*IX segment per meter.

Request: Not Used
CE Accept Response: Required for each meter type for each meter that is used for billing purposes that has dials. This segment will not be provided in the NM1 loop for

There will be one REF*IX segment for each Meter Type. This means that

UNMETERED services.

All other Accept Responses: Not Used Reject Response: Not Used

Examples: REF*IX*6.0*HHMON

REF*IX*5.1*TZMON REF*IX*4.2*HH015

	Ref.	Data				
	Des.	Element	<u>Name</u>		<u>Attrib</u>	outes
M	REF01	128	Reference Iden	tification Qualifier	M	ID 2/3
			Code qualifying	the Reference Identification		
			IX	Item Number		
				Number of Dials on the Meter displ dials to the left of the decimal, a dec number of dials to the right of the d	cimal poir	
M/U	REF02	127	Reference Iden	tification	X	AN 1/30
				nation as defined for a particular Transac Reference Identification Qualifier	ction Set o	or as
M/U	REF03	352	Description		X	AN 1/80
			A free-form des	cription to clarify the related data elemen	its and the	eir content
			Meter Type (see	REF*MT for valid codes).		

Segment: **REF** Reference Identification (TU = Type of Metering Information)

Position: 130

Loop: NM1 Optional

Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

2 If either C04003 or C04004 is present, then the other is required.

3 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: Comments:

Notes:

1 REF04 contains data relating to the value cited in REF02.

NJ Use: There will be one REF*TU segment for each Time Of Use reading (for each meter type for each meter) that will be provided on the 867.

Request: Not Used

CE Accept Response: Required for each meter type for each non-interval meter that is used for billing purposes. This segment is provided for UNMETERED services and

reflects the type of usage that is reported on the 867.

All other Accept Responses: Not Used

Reject Response: Not Used

Example: REF*TU*41*TZMON

REF*TU*42*TZMON REF*TU*51*TZMON

			2 404 2101110110 8 41111141 9		
	Ref.	Data			
	Des.	<u>Element</u>	<u>Name</u>	<u>Attrib</u>	<u>utes</u>
M	REF01	128	Reference Identification Qualifier	M	ID 2/3
			Code qualifying the Reference Identification		
			TU Type of Metering Information		
			Used to indicate the type of metering be sent on the 867 transaction.	informa	tion that will
M/U	REF02	127	Reference Identification	\mathbf{X}	AN 1/30
			Reference information as defined for a particular Transacti specified by the Reference Identification Qualifier 41 Off Peak 42 On Peak 43 Intermediate Peak 51 Totalizer	on Set o	or as
M/U	REF03	352	Description	X	AN 1/80
			A free-form description to clarify the related data elements	and the	ir content
			Meter Type (see REF*MT for valid codes).		

Segment: **SE** Transaction Set Trailer

Position: 150

Loop:

Level: Detail Usage: Mandatory

Max Use: 1

Purpose: To indicate the end of the transaction set and provide the count of the transmitted

segments (including the beginning (ST) and ending (SE) segments)

Syntax Notes:

Semantic Notes:

Comments: 1 SE is the last segment of each transaction set.

Notes: NJ Use: Required

Example: SE*28*000000001

M	Ref. Des. SE01	Data Element 96	Name Number of Included Segments	Attrib M	outes N0 1/10
3.6	GE03	220	Total number of segments included in a transaction set included segments	uding S	
M	SE02	329	Transaction Set Control Number Identifying control number that must be unique within the tfunctional group assigned by the originator for a transaction		AN 4/9 ion set

EXAMPLES

Example: Enrollment Request for Generation Services

<u>Dual Billing:</u> Request is for Customer Enrollment only

BGN*13*201211301956566*20121130	Request, unique transaction identification number, transaction creation date
N1*8S*GDC COMPANY*1*007909411**40	GDC Name, GDC DUNS information, receiver
N1*SJ*ESP COMPANY*9*007909422ESP1**41	ESP Name, ESP DUNS information, submitter
N1*8R*CUSTOMER NAME	Customer Name
LIN*CE1999123100002*SH*GAS*SH*CE	Unique transaction reference number, enrollment request for gas Customer Enrollment
ASI*7*021	Request for addition
REF*11*2348400590	ESP Account Number
REF*12*293839201	GDC Account Number
REF*BLT*DUAL	Each party renders their own bill
REF*PC*DUAL	Each party calculates their own charges)
DTM*129*20121130*1430*ET	Date/time/time zone customer agreed to obtain service from the Service Provider

SOUTH JERSEY GAS 814E

Enrollment Request

Rate Ready Bill Option

Heading:

Segment Contents	Element Description
	Transaction Set Identifier Code: 814, General
	Request, Response or Confirmation
	Transaction Set Control Number: 98247 , Identifying
ST*814*98247	Control Number
	Transaction Set Purpose Code: 13, Request
	Reference Identification: 2012103013584211
	Transaction Date: 20121030, Transaction Created
BGN*13*2012103013584211*20121030	Date
	Entity Identifier Code: SJ, Service Provider
	Name: ESP COMPANY NAME, ESP Name
	Identification Code Qualifier: 1, DUNS Number Dun
	& Bradstreet
	Identification Code: 012345678 , DUNS Number
N1*SJ*ESP COMPANY NAME*1*012345678**41	Entity Identifier Code: 41, Sender
	Entity Identifier Code: 8S , Consumer Service
	Provider
	Name: SOUTH JERSEY GAS , GDC Name
	Identification Code Qualifier: 1, DUNS Number Dun
	& Bradstreet
	Identification Code: 051409605 , DUNS Number
N1*8S*SOUTH JERSEY GAS*1*051409605**40	Entity Identifier Code: 40, Receiver
	Entity Identifier Code: 8R, End Use Customer
N1*8R*JANE DOE	Name: JANE DOE, Customer Name

Account Level Information:

Segment Contents	Element Description
	Line Item Transaction Reference Number:
	2012103110375301
	Product/Service ID Qualifier: SH , Service Requested
	Product/Service ID: GAS
	Product/Service ID Qualifier: SH , Service Requested
LIN*2012103110375301*SH*GAS*SH*CE	Product/Service ID: CE , Generation Services
	Action Code, 7 , Request
ASI*7*021	Maintenance Type Code, 021 , Enroll
	Reference Identification Qualifier: 12, Billing
	Account
	Reference Identification: 21036509012888899999,
REF*12*21036509012888899999	GDC Account Number
	Reference Identification Qualifier: 11, Billing
	Account
	Reference Identification: 44444444, ESP Account
REF*11*44444444	Number
	Reference Identification Qualifier: BLT, Billing Type
REF*BLT*LDC	Reference Identification: LDC

	Reference Identification Qualifier: PC, Party
	Calculating Charges
REF*PC*LDC	Reference Identification: LDC
	Date/Time Qualifier: 129, Contract Effective
	Date/Time
	Contract Effective Date: 20121030 Time: 1358
DTM*129*20121030*1358*ET	Timezone: ET
	Amount Qualifier Code: 7N , Percent Participation
AMT*7N*1	Percent Participation : 1
	Amount Qualifier Code: DP , Tax Exempt Percent
AMT*DP*1	Tax Exempt Percent : 1

Meter Level Information:

Segment Contents	Element Description
	Entity Identifier Code: MQ, Meter Location
	Entity Type Qualifier: 3 , Unknown
	Identification Code Qualfier: 32, Meter Number
NM1*MQ*3*****32*ALL	Identification Code: ALL
	Reference Identification Qualifier: RB, ESP Rate
	Code
REF*RB*ABC	ESP Rate Code: ABC
	Reference Identification Qualifier: BN, ESP Rate
	Amount
REF*BN*.10	ESP Rate Amount: .10

Summary:

Segment Contents	Element Description
	Transaction Set Identifier Code: 18, No. Of Included
	Segments
	Transaction Set Control Number: 98247, Identifying
SE*18*98247	Control Number

SOUTH JERSEY GAS 814E

Enrollment Response - Rate Ready

Accepted

Heading:

Segment Contents	Element Description
	Transaction Set Identifier Code: 814, General
	Request, Response or Confirmation
	Transaction Set Control Number: 13952365,
ST*814*013952365	Identifying Control Number
	Transaction Set Purpose Code: 11, Response
	Reference Identification:
	201210291807242400000277
	Transaction Date: 20121029, Transaction Created
BGN*11*20121031000000044*20121031***201210301	Date
3584211	Orginal Reference Identification: 2012103013584211

	Entity Identifier Code: 8S , Consumer Service Provider Name: SOUTH JERSEY GAS , GDC Name Identification Code Qualifier: 1 , DUNS Number Dun & Bradstreet
	Identification Code: 051409605 , DUNS Number
N1*8S*SOUTH JERSEY GAS COMPANY*1*051409605	Entity Identifier Code: 41 , Sender
	Entity Identifier Code: SJ, Service Provider
	Name: ESP COMPANY NAME , ESP Name
	Identification Code Qualifier: 1, DUNS Number Dun &
	Bradstreet
	Identification Code: 012345678, DUNS Number
N1*SJ*SUPPLIER*1*123456789	Entity Identifier Code: 40, Receiver
	Entity Identifier Code: 8R, End Use Customer
N1*8R*JANE DOE	Name: JANE DOE, Customer Name
N3*444 FOURTH DR	Address Information Street: 444 FOURTH DR
N4*ANYTOWN*NJ*44444	Address Information City: ANYTOWN Address Information State: NJ Address Information Postal Code: 44444
PER*IC**TE*44444444	Contact Function Code: IC , Information Contact Communication Number Qualifier: TE , Telphone Telephone Number: 4444444444

Account Level Information:

Segment Contents	Element Description
	Line Item Transaction Reference Number: 29690659 Product/Service ID Qualifier: SH , Service Requested Product/Service ID: GAS
LIN*2012103110375301*SH*GAS*SH*CE	Product/Service ID Qualifier: SH , Service Requested Product/Service ID: CE , Generation Services
ASI*WQ*021	Action Code, WQ , Accepted Response Maintenance Type Code, 021 , Enrollment
REF*12*21036509012888899999	Reference Identification Qualifier: 12 , Billing Account Reference Identification: 21036509012888899999 , GDC Account Number
	Reference Identification Qualifier: 11 , ESP Account Number Reference Identification: 44444444 , ESP Account
REF*11*44444444	Number
REF*BF*01	Reference Identification Qualifier: BF , GDC Bill Cycle Reference Identification: 01
REF*BLT*LDC	Reference Identification Qualifier: BLT , Billing Type Reference Identification: LDC
REF*PC*LDC	Reference Identification Qualifier: PC , Party Calculating Charges Reference Identification: LDC
	Date/Time Qualifier: 129 , Contract Effective Date/Time Contract Effective Date: 20121030 Time: 1358
DTM*129*20121030*1358*ET	Timezone: ET

	Date/Time Qualifier: 150 , Service Start Date
DTM*150*20121031	Service Start Date: 20121031

Meter Level Information:

Segment Contents	Element Description
	Entity Identifier Code: MQ, Meter Location
	Entity Type Qualifier: 3, Unknown
	Identification Code Qualfier: 32, Meter Number
NM1*MQ*3*****32*000529502	Identification Code: 000529502
	Reference Identification Qualifier: NH, GDC Rate Class
REF*NH*1100880100	Reference Identification: 1100880100
	Reference Identification Qualifier: RB, ESP Rate Code
REF*RB*ABC	ESP Rate Code: ABC
	Reference Identification Qualifier: TZ, GDC Meter
	Read Schedule
REF*TZ*07	Reference Identification: 07
	Reference Identification Qualifier: MT, Meter Type
	Code
	Reference Identification: HHMON, Hundred Cubic
REF*MT*HHMON	Feet Per Month
	Reference Identification Qualifier: 4P, Meter
	Multiplier
	Reference Identification:1
REF*4P*1*HHMON	Description: HHMON , Hundred Cubic Feet Per Month
	Reference Identification Qualifier: IX, Number of Dials
	Reference Identification: 4.0
REF*IX*4.0*HHMON	Description: HHMON , Hundred Cubic Feet Per Month

Summary:

Segment Contents	Element Description
	Transaction Set Identifier Code: 25, No. Of Included
	Segments
	Transaction Set Control Number: 013952365
SE*25*013952365	Identifying Control Number

PSE&G 814E

Enrollment Response

Accepted

Heading:

Segment Contents	Element Description
	Transaction Set Identifier Code: 867 , <i>Product</i>
	Transfer
	Transaction Set Control Number: 857251284 ,
ST*814*855673789	Identifying Control Number
	Transaction Set Purpose Code: 00 , Original
	Reference Identification: 018504747552
	Transaction Date: 20121010 , Transaction Create
	Date
BGN*11*008845982*20121130***20121130150816003	Report Type Code: DD , Usage
	Entity Identifier Code: 8S , Consumer Service
	Provider
	Name: PSE&G , GDC Name
	Identification Code Qualifier: 9 , D-U-N-S+4, D-U-N-S
	Number with Four Character Suffix
	Identification Code: 006973812GASP , DUNS
	Number
N1*8S*PSE&G*9*006973812GASP**41	Entity Identifier Code: 41 , Sender
	Entity Identifier Code: SJ , Service Provider
	Name: ESP Company Nam e, ESP Name
	Identification Code Qualifier: 1, DUNS Number Dun
	& Bradstreet
	Identification Code: 012345678 , DUNS Number
N1*SJ*ESP COMPANY NAME*9*012345678**40	Entity Identifier Code: 40 , Receiver
	Entity Identifier Code: 8R , End Use Customer
N1*8R*DOE CORP	Name: DOE CORP , Customer Name
N3*1111 TEST DRIVE	Address Information Street: 1111 TEST DRIVE
	Address Information City: CAMDEN CITY
	Address Information State: NJ
N4*CAMDEN CITY*NJ*081043236	Address Information Postal Code: 081043236
	Contact Function Code: IC, Information Contact
	Communication Number Qualifier: TE , Telphone
PER*IC**TE*000000000	Telephone Number: 000000000
	Entity Identifier Code: BT , Bill To Name
N1*BT*MT TEST COMPANY	Bill To Name: MT TEST COMPANY
N3*100 TEST PARK WAY	Address Information Street: 100 TEST PARK DRIVE
110 100 1101 171111 17711	
	Address Information City: EDISON Address Information State: NJ
N4*EDISON*NJ*088372488	Address Information State: NJ Address Information Postal Code: 088372488
N4 LDI3UN NJ 000372400	
	Contact Function Code: IC, Information Contact
	Communication Number Qualifier: TE , Telphone
PER*IC**TE*000000000	Telephone Number: 000000000

Account Level Information:

Segment Contents	Element Description

	Line Item Transaction Reference Number:
	20121130150816003003 Product/Service ID Qualifier: SH, Service Requested
	Product/Service ID: GAS
	Product/Service ID Qualifier: SH , Service Requested
LIN*20121130150816003003*SH*GAS*SH*CE	Product/Service ID: CE , Generation Services
	Action Code, WQ , Accepted Resposne
ASI*WQ*021	Maintenance Type Code, 021 , Enroll
	Reference Identification Qualifier: 12, Billing
	Account
	Reference Identification: PG000010121111111111,
REF*12*PG000010121111111111	GDC Account Number
	Reference Identification Qualifier: 45, Old Billing
	Account
	Reference Identification: 6421111111 , Old GDC
REF*45*6111111111	Account Number
	Reference Identification Qualifier: BF , GDC Bill
	Cycle
REF*BF*04	Reference Identification: 04
	Reference Identification Qualifier: BLT , Billing Type
REF*BLT*LDC	Reference Identification: LDC
	Reference Identification Qualifier: PC , Party
	Calculating Charges
REF*PC*DUAL	Reference Identification: DUAL
	Date/Time Qualfier: 129 , Contract Effective
DT1.14.400400.404.4004.4004.FT	Date/Time
DTM*129*20121129*1200*ET	Date: 20121129 Time: 1200 Time Zone: ET
	Date/Time Qualfier: 150 , Service Start Date
DTM*150*20130109	Date: 20130109
	Amount Qualifier Code: LD , Number of Months
	included in Total Therms
AMT*LD*12	Number of Months: 12
	Amount Qualifier Code: MA , Daily Contract
	Quantity
AMT*MA*22.968	Daily Contract Quantity: 22.968
	Amount Qualifier Code: TA , Total Therms
AMT*TA*5443.638	Total Therms: 5443.638

Meter Level Information:

Segment Contents	Element Description
	Entity Identifier Code: MQ, Meter Location
	Entity Type Qualifier: 3, Unknown
	Identification Code Qualfier: 32, Meter Number
NM1*MQ*3*****32*333333	Identification Code: 3333333
	Reference Identifcation Qualifier: NH, GDC Rate
	Class
REF*NH*GSG (HTG)	Reference Identification: GSG (HTG)
	Reference Identification Qualifier: TZ, GDC Meter
	Read Schedule
REF*TZ*04	Reference Identification: 04

	Reference Identification Qualifier: MT, Meter Type
	Code
	Reference Identification: HHMON , Hundred Cubic
REF*MT*HHMON	Feet Per Month
	Reference Identification Qualifier: 4P, Meter
	Multiplier
	Reference Identification:1
	Description: HHMON , Hundred Cubic Feet Per
REF*4P*1*HHMON	Month
	Reference Identification Qualifier: IX, Number of
	Dials
	Reference Identification: 5.0
	Description: HHMON , Hundred Cubic Feet Per
REF*IX*5.0*HHMON	Month
	Reference Identification Qualifier: TU , Type of
	Metering
	Reference Identification: 51, Totalizer
	Description: HHMON , Hundred Cubic Feet Per
REF*TU*51*HHMON	Month

Summary:

Segment Contents	Element Description
	Transaction Set Identifier Code: 32, <i>No. Of Included</i>
	Segments
	Transaction Set Control Number: 855673789,
SE*32*855673789	Identifying Control Number

Enrollment Request

Rate Ready Bill Option - RT/SCR

Heading:

Segment Contents	Element Description
	Transaction Set Purpose Code: 13, Request
	Reference Identification: 125627594
BGN*13*125627594***20130226	Transaction Date: 20130226, Transaction Created Date
	Entity Identifier Code: 85 , Consumer Service Provider
	Name: NEW JERSEY NATURAL GAS, GDC Name
	Identification Code Qualifier: 1, DUNS Number Dun &
	Bradstreet
N1*8S*NEW JERSEY NATURAL	Identification Code: 061843553, DUNS Number
GAS*1*061843553**40	Entity Identifier Code: 40, Receiver
	Entity Identifier Code: SJ, Service Provider
	Name: ESP COMPANY NAME, ESP Name
	Identification Code Qualifier: 9, DUNS+4 Number Dun &
	Bradstreet
	Identification Code: 968964903NJ10, DUNS Number
N1*SJ*ESP COMPANY*9*968964903NJ10**41	Entity Identifier Code: 41 , Sender
	Entity Identifier Code: 8R, End Use Customer
N1*8R*CUSTOMER NAME	Name: CUSTOMER NAME, Customer Name

Segment Contents	Element Description
LIN*20130226000018283729*SH*GAS*SH*CE	Line Item Transaction Reference Number: 20130226000018283729 Product/Service ID Qualifier: SH, Service Requested Product/Service ID: GAS Product/Service ID Qualifier: SH, Service Requested Product/Service ID: CE, Generation Services
ASI*7*021	Action Code: 7 , Request Maintenance Type Code, 021 , Enroll
REF*11*123456789	Reference Identification Qualifier: 11 , Billing Account Reference Identification: 123456789 , ESP Account Number
REF*12*220013840084	Reference Identification Qualifier: 12 , Billing Account Reference Identification: 220013840084 , GDC Account Number
REF*BLT*LDC	Reference Identification Qualifier: BLT , Billing Type Reference Identification: LDC

REF*PC*LDC	Reference Identification Qualifier: PC , Party Calculating Charges Reference Identification: LDC
DTM*129*20130226*0000*ET	Date/Time Qualifier: 129 , Contract Effective Date/Time Contract Effective Date: 20130226 Time: 0000 Timezone: ET
AMT*7N*1	Amount Qualifier Code: 7N , Percent Participation Percent Participation: 1
AMT*DP*1	Amount Qualifier Code: DP , Tax Exempt Percent Tax Exempt Percent : 1

Segment Contents	Element Description
	Entity Identifier Code: MQ, Meter Location
	Entity Type Qualifier: 3 , Unknown
	Identification Code Qualifier: 32, Meter Number
NM1*MQ*3*****32*ALL	Identification Code: ALL
	Reference Identification Qualifier: RB, Bill Calculation
	Option
REF*RB*4	Bill Calculation Option: 4, Per Therm Rate
	Reference Identification Qualifier: NH, GDC Rate Class
REF*NH*RT	Reference Identification: RT
	Reference Identification Qualifier: BN, ESP Rate Amount
REF*BN*.62900	ESP Rate Amount: .62900
	Reference Identification Qualifier: PR, GDC Rate SubClass
REF*PR*N	GDC Rate SubClass, N
	Reference Identification Qualifier: PRT, Type of Service
REF*PRT*N	GDC Rate SubClass, N, Capacity Release Option

NJNG 814E

Enrollment Response - Rate Ready (RT/SCR)

Accepted

Segment Contents	Element Description
	Transaction Set Purpose Code: 11, Response
	Reference Identification: 2012103013584211
BGN*11*20130226004124722*20130226***12562	Transaction Date: 20130226, Transaction Created Date
7594	Original Reference Identification: 125627594

N1*8S*New Jersey Natural Gas Company*1*061843553**41	Entity Identifier Code: 85 , Consumer Service Provider Name: New Jersey Natural Gas Company , GDC Name Identification Code Qualifier: 1 , DUNS Number Dun & Bradstreet Identification Code: 061843553 , DUNS Number Entity Identifier Code: 41 , Sender
N1*SJ*ESP COMPANY*9*968964903NJ10**40	Entity Identifier Code: SJ, Service Provider Name: ESP COMPANY NAME, ESP Name Identification Code Qualifier: 9, DUNS+4 Number Dun & Bradstreet Identification Code: 968964903NJ10, DUNS Number Entity Identifier Code: 40, Receiver
N1*8R*CUSTOMER NAME	Entity Identifier Code: 8R , End Use Customer Name: CUSTOMER NAME , Customer Name
N3*235 ALLEN PL	Address Information Street: 235 ALLEN PL
N4*LONG BRANCH*NJ*07740	Address Information City: LONG BRANCH Address Information State: NJ Address Information Postal Code: 07740

Segment Contents	Element Description
	Line Item Transaction Reference Number: 2012103110375301 Product/Service ID Qualifier: SH, Service Requested Product/Service ID: GAS Product/Service ID Qualifier: SH, Service Requested
LIN*20130226000018283729*SH*GAS*SH*CE	Product/Service ID: CE , Generation Services
ASI*WQ*021	Action Code: WQ , Accepted Response Maintenance Type Code, 021 , Enroll
REF*11*123456789	Reference Identification Qualifier: 11 , Billing Account Reference Identification: 123456789 , ESP Account Number
REF*12*220013840084	Reference Identification Qualifier: 12 , Billing Account Reference Identification: 220013840084 , GDC Account Number
REF*BF*07	Reference Identification Qualifier: BF , GDC Bill Cycle Reference Identification: 07
REF*BLT*LDC	Reference Identification Qualifier: BLT , Billing Type Reference Identification: LDC
REF*PC*LDC	Reference Identification Qualifier: PC , Party Calculating Charges Reference Identification: LDC

DTM*129*20130226*0000*ET	Date/Time Qualifier: 129 , Contract Effective Date/Time Contract Effective Date: 20130226 Time: 0000 Timezone: ET
	Date/Time Qualifier: 150 , Service Start Date
DTM*150*20130417	Service Start Date: 20130417

Segment Contents	Element Description
	Entity Identifier Code: MQ, Meter Location
	Entity Type Qualifier: 3 , Unknown
NM1*MQ*3*****32*00732061	Identification Code Qualifier: 32 , Meter Number Identification Code: 00732061
NIVIT NIQ 3 32 00/32001	identification code. 00732001
	Reference Identification Qualifier: BN , ESP Rate Amount
REF*BN*0.6290	ESP Rate Amount: .62900
	Reference Identification Qualifier: NH, GDC Rate Class
REF*NH*RT	Reference Identification: RT
	Reference Identification Qualifier: PR , GDC Rate SubClass
REF*PR*N	GDC Rate SubClass, N
	Defense and Identification Qualification DDT. Tomo of Comice
REF*PRT*N	Reference Identification Qualifier: PRT , Type of Service GDC Rate SubClass, N , Capacity Release Option
KLI FKI N	Reference Identification Qualifier: RB , Bill Calculation
	Option
REF*RB*4	Bill Calculation Option: 4, Per Therm Rate
	Reference Identification Qualifier: TZ , GDC Meter Read
	Schedule
REF*TZ*07	Reference Identification: 07
	Reference Identification Qualifier: MT, Meter Type Code
	Reference Identification: HHMON , Hundred Cubic Feet
REF*MT*HHMON	Per Month
	Reference Identification Qualifier: 4P , Meter Multiplier
	Reference Identification:1
REF*4P*1*HHMON	Description: HHMON , Hundred Cubic Feet Per Month
	Reference Identification Qualifier: IX, Number of Dials
	Reference Identification: 4.0
REF*IX*4.0*HHMON	Description: HHMON , Hundred Cubic Feet Per Month

	Reference Identification Qualifier: TU , Type of Metering
	Information
	Reference Identification: 51, Totalizer
REF*TU*51*HHMON	Description: HHMON, Hundred Cubic Feet Per Month

Enrollment Response - Rate Ready (RT/SCR)

Rejected

Heading:

Segment Contents	Element Description
BGN*11*20130226004124718*20130226***02061 3022674883	Transaction Set Purpose Code: 11 , Response Reference Identification: 20130226004124718 Transaction Date: 20130226 , Transaction Created Date Original Reference Identification: 020613022674883
N1*8S*New Jersey Natural Gas Company*1*061843553**41	Entity Identifier Code: 8S , Consumer Service Provider Name: New Jersey Natural Gas Company , GDC Name Identification Code Qualifier: 1 , DUNS Number Dun & Bradstreet Identification Code: 061843553 , DUNS Number Entity Identifier Code: 41 , Sender
N1*SJ*ESP COMPANY*1*061843553**40	Entity Identifier Code: SJ, Service Provider Name: ESP COMPANY NAME, ESP Name Identification Code Qualifier: 1, DUNS Number Dun & Bradstreet Identification Code: 061843553, DUNS Number Entity Identifier Code: 40, Receiver
N1*8R*CUSTOMER NAME	Entity Identifier Code: 8R , End Use Customer Name: CUSTOMER NAME , Customer Name

Segment Contents	Element Description
	Line Item Transaction Reference Number:
	2012103110375301
	Product/Service ID Qualifier: SH , Service Requested
	Product/Service ID: GAS
	Product/Service ID Qualifier: SH , Service Requested
LIN*13022674883*SH*GAS*SH*CE	Product/Service ID: CE , Generation Services
	Action Code: U, Rejected Response
ASI*U*021	Maintenance Type Code, 021 , Enroll
	Reference Identification Qualifier: 7G , Rejection Reason
REF*7G*A76	Reference Identification: A76, Account not found

REF*11*16634	Reference Identification Qualifier: 11 , Billing Account Reference Identification: 16634 , ESP Account Number
REF*12*220010899670	Reference Identification Qualifier: 12 , Billing Account Reference Identification: 220010899670 , GDC Account Number
REF*BLT*LDC	Reference Identification Qualifier: BLT , Billing Type Reference Identification: LDC
REF*PC*LDC	Reference Identification Qualifier: PC , Party Calculating Charges Reference Identification: LDC
DTM*129*20130226*1200*ET	Date/Time Qualifier: 129 , Contract Effective Date/Time Contract Effective Date: 20130226 Time: 1200 Timezone: ET

Segment Contents	Element Description
NM1*MQ*3*****32*00000000	Entity Identifier Code: MQ , Meter Location Entity Type Qualifier: 3 , Unknown Identification Code Qualifier: 32 , Meter Number Identification Code: 00000000
REF*RB*4	Reference Identification Qualifier: RB , Bill Calculation Option Bill Calculation Option: 4 , Per Therm Rate

NJNG 814E

Enrollment Request

Rate Ready Bill Option - CTB

Segment Contents	Element Description
	Transaction Set Purpose Code: 13, Request
	Reference Identification: JGEN1302253310171
BGN*13*JGEN1302253310171***20130225	Transaction Date: 20130225, Transaction Created Date
	Entity Identifier Code: 85, Consumer Service Provider
	Name: NJNG, GDC Name
	Identification Code Qualifier: 1, DUNS Number Dun &
	Bradstreet
	Identification Code: 061843553 , DUNS Number
N1*8S*NJNG*1*061843553**40	Entity Identifier Code: 40, Receiver

N1*SJ*ESP COMPANY*1*121359595**41	Entity Identifier Code: SJ, Service Provider Name: ESP COMPANY NAME, ESP Name Identification Code Qualifier: 1, DUNS Number Dun & Bradstreet Identification Code: 121359595, DUNS Number Entity Identifier Code: 41, Sender
N1*8R*CUSTOMER NAME	Entity Identifier Code: 8R , End Use Customer Name: CUSTOMER NAME , Customer Name

Segment Contents	Element Description
LIN*JGEN1302253310171*SH*GAS*SH*CE	Line Item Transaction Reference Number: JGEN1302253310171 Product/Service ID Qualifier: SH, Service Requested Product/Service ID: GAS Product/Service ID Qualifier: SH, Service Requested Product/Service ID: CE, Generation Services
ASI*7*021	Action Code: 7 , Request Maintenance Type Code, 021 , Enroll
REF*11*200920 REF*12*142168446558	Reference Identification Qualifier: 11 , Billing Account Reference Identification: 200920 , ESP Account Number Reference Identification Qualifier: 12 , Billing Account Reference Identification: 142168446558 , GDC Account Number
REF*BLT*LDC	Reference Identification Qualifier: BLT , Billing Type Reference Identification: LDC
REF*PC*LDC	Reference Identification Qualifier: PC , Party Calculating Charges Reference Identification: LDC
DTM*129*20130225*0000*ET	Date/Time Qualifier: 129 , Contract Effective Date/Time Contract Effective Date: 20130225 Time: 0000 Timezone: ET
AMT*7N*1	Amount Qualifier Code: 7N , Percent Participation Percent Participation : 1
AMT*DP*1	Amount Qualifier Code: DP , Tax Exempt Percent Tax Exempt Percent : 1

Segment Contents	Element Description
	Entity Identifier Code: MQ, Meter Location
	Entity Type Qualifier: 3 , Unknown
	Identification Code Qualifier: 32, Meter Number
NM1*MQ*3*****32*ALL	Identification Code: ALL

REF*BN*0.6673	Reference Identification Qualifier: BN , ESP Rate Amount ESP Rate Amount: 0.6673
	Reference Identification Qualifier: DQ , Highest Month Average Daily (HMAD)
REF*DQ*33.29	Highest Month Average Daily (HMAD): 33.29
	Reference Identification Qualifier: NH, GDC Rate Class
REF*NH*CTB	Reference Identification: CTB
	Reference Identification Qualifier: PR, GDC Rate SubClass
REF*PR*N	GDC Rate SubClass, N
REF*PRT*N	Reference Identification Qualifier: PRT , Type of Service GDC Rate SubClass, N , Capacity Release Option
	Reference Identification Qualifier: RB , Bill Calculation Option
REF*RB*4	Bill Calculation Option: 4, Per Therm Rate
	Reference Identification Qualifier: SJ, Maximum Daily
	Quantity (MDQ)
REF*SJ*45.27	Maximum Daily Quantity (MDQ): 45.27

Enrollment Response - Rate Ready (CTB)

Accepted

Segment Contents	Element Description
BGN*11*20130225004119244*20130225***JGEN1 302253310171	Transaction Set Purpose Code: 11 , Response Reference Identification: 20130225004119244 Transaction Date: 20130225 , Transaction Created Date Original Reference Identification: JGEN1302253310171
N1*8S*New Jersey Natural Gas Company*1*061843553**41	Entity Identifier Code: 8S , Consumer Service Provider Name: New Jersey Natural Gas Company , GDC Name Identification Code Qualifier: 1 , DUNS Number Dun & Bradstreet Identification Code: 061843553 , DUNS Number Entity Identifier Code: 41 , Sender
N1*SJ*ESP COMPANY*1*121359595**40	Entity Identifier Code: SJ, Service Provider Name: ESP COMPANY NAME, ESP Name Identification Code Qualifier: 1, DUNS Number Dun & Bradstreet Identification Code: 121359595, DUNS Number Entity Identifier Code: 40, Receiver

	Entity Identifier Code: 8R, End Use Customer
N1*8R*CUSTOMER NAME	Name: CUSTOMER NAME, Customer Name
N3*BROAD ST	Address Information Street: BROAD ST
	Address Information City: SHREWSBURY
	Address Information State: NJ
N4*SHREWSBURY*NJ*07701	Address Information Postal Code: 07701

Segment Contents	Element Description
LIN*JGEN1302253310171*SH*GAS*SH*CE	Line Item Transaction Reference Number: JGEN1302253310171 Product/Service ID Qualifier: SH, Service Requested Product/Service ID: GAS Product/Service ID Qualifier: SH, Service Requested Product/Service ID: CE, Generation Services
ASI*WQ*021	Action Code: WQ , Accepted Response Maintenance Type Code, 021 , Enroll
REF*11*200920	Reference Identification Qualifier: 11 , Billing Account Reference Identification: 200920 , ESP Account Number
REF*12*142168446558	Reference Identification Qualifier: 12 , Billing Account Reference Identification: 142168446558 , GDC Account Number
REF*BF*13	Reference Identification Qualifier: BF , GDC Bill Cycle Reference Identification: 13
REF*BLT*LDC	Reference Identification Qualifier: BLT , Billing Type Reference Identification: LDC
REF*PC*LDC	Reference Identification Qualifier: PC , Party Calculating Charges Reference Identification: LDC
DTM*129*20130225*0000*ET	Date/Time Qualifier: 129 , Contract Effective Date/Time Contract Effective Date: 20130225 Time: 0000 Timezone: ET
DTM*150*20130425	Date/Time Qualifier: 150 , Service Start Date Service Start Date: 20130425

Segment Contents	Element Description
	Entity Identifier Code: MQ, Meter Location
	Entity Type Qualifier: 3, Unknown
	Identification Code Qualifier: 32, Meter Number
NM1*MQ*3*****32*00600773	Identification Code: 00600773

	Reference Identification Qualifier: BN, ESP Rate Amount
REF*BN*0.6673	ESP Rate Amount: 0.6673
	Reference Identification Qualifier: NH , GDC Rate Class
REF*NH*CTB	Reference Identification: CTB
REF*PR*N	Reference Identification Qualifier: PR , GDC Rate SubClass GDC Rate SubClass, N
KLI FIX IV	GDC Nate Subclass, 14
	Reference Identification Qualifier: PRT , Type of Service
REF*PRT*N	GDC Rate SubClass, N, Capacity Release Option
	Reference Identification Qualifier: RB, Bill Calculation
	Option
REF*RB*4	Bill Calculation Option: 4, Per Therm Rate
	Reference Identification Qualifier: TZ , GDC Meter Read
REF*TZ*13	Schedule Reference Identification: 13
NEF 12 13	Reference identification. 15
	Reference Identification Qualifier: MT , Meter Type Code
	Reference Identification: HHMON , Hundred Cubic Feet
REF*MT*HHMON	Per Month
	Reference Identification Qualifier: 4P , Meter Multiplier
REF*4P*1*HHMON	Reference Identification:1 Description: HHMON, Hundred Cubic Feet Per Month
REL 4F I TITIVION	Description: Illiviole, Fluiturea Cubic Feet Fei Month
	Reference Identification Qualifier: IX, Number of Dials
	Reference Identification: 5.0
REF*IX*5.0*HHMON	Description: HHMON , Hundred Cubic Feet Per Month
	Reference Identification Qualifier: TU , Type of Metering
	Information Reference Identification: 51 , Totalizer
REF*TU*51*HHMON	Description: HHMON , Hundred Cubic Feet Per Month
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Enrollment Request

Rate Ready Bill Option - Mixed Meters

Segment Contents	Element Description
	Transaction Set Purpose Code: 13, Request
	Reference Identification: 8122775638
BGN*13*8122775638*20130311	Transaction Date: 20130311, Transaction Created Date

N1*8S*NJNG*1*061843553**40	Entity Identifier Code: 8S , Consumer Service Provider Name: NJNG , GDC Name Identification Code Qualifier: 1 , DUNS Number Dun & Bradstreet Identification Code: 061843553 , DUNS Number Entity Identifier Code: 40 , Receiver
N1*SJ*ESP COMPANY*1*961745895**41	Entity Identifier Code: SJ, Service Provider Name: ESP COMPANY NAME, ESP Name Identification Code Qualifier: 1, DUNS Number Dun & Bradstreet Identification Code: 61745895, DUNS Number Entity Identifier Code: 41, Sender
N1*8R*CUSTOMER NAME	Entity Identifier Code: 8R , End Use Customer Name: CUSTOMER NAME , Customer Name

Segment Contents	Element Description
LIN*8122775368*SH*GAS*SH*CE	Line Item Transaction Reference Number: 8122775368 Product/Service ID Qualifier: SH, Service Requested Product/Service ID: GAS Product/Service ID Qualifier: SH, Service Requested Product/Service ID: CE, Generation Services
ASI*7*021	Action Code: 7 , Request Maintenance Type Code, 021 , Enroll
REF*11*200920 REF*12*114546033021	Reference Identification Qualifier: 11 , Billing Account Reference Identification: 200920 , ESP Account Number Reference Identification Qualifier: 12 , Billing Account Reference Identification: 114546033021 , GDC Account Number
REF*BLT*LDC	Reference Identification Qualifier: BLT , Billing Type Reference Identification: LDC
REF*PC*LDC	Reference Identification Qualifier: PC , Party Calculating Charges Reference Identification: LDC
DTM*129*20130310*0800*ET	Date/Time Qualifier: 129 , Contract Effective Date/Time Contract Effective Date: 20130310 Time: 0800 Timezone: ET
AMT*7N*1	Amount Qualifier Code: 7N , Percent Participation Percent Participation : 1
AMT*DP*1	Amount Qualifier Code: DP , Tax Exempt Percent Tax Exempt Percent : 1

Segment Contents	Element Description
	Entity Identifier Code: MQ, Meter Location
	Entity Type Qualifier: 3 , Unknown
	Identification Code Qualifier: 32, Meter Number
NM1*MQ*3*****32*762669	Identification Code: 762669
REF*BN*0.5601	Reference Identification Qualifier: BN , ESP Rate Amount ESP Rate Amount: 0.5601
	Reference Identification Qualifier: NH, GDC Rate Class
REF*NH*SCR	Reference Identification: SCR
REF*PR*N	Reference Identification Qualifier: PR , GDC Rate SubClass GDC Rate SubClass, N
	Reference Identification Qualifier: PRT, Type of Service
REF*PRT*N	GDC Rate SubClass, N, Capacity Release Option
	Reference Identification Qualifier: RB, Bill Calculation
	Option
REF*RB*4	Bill Calculation Option: 4, Per Therm Rate

Segment Contents	Element Description
	Entity Identifier Code: MQ, Meter Location
	Entity Type Qualifier: 3 , Unknown
	Identification Code Qualifier: 32 , Meter Number
NM1*MQ*3*****32*267123	Identification Code: 267123
	Reference Identification Qualifier: BN , ESP Rate Amount
REF*BN*0.5602	ESP Rate Amount: 0.5603
	Reference Identification Qualifier: DQ , Highest Month Average Daily (HMAD)
REF*DQ*131.60	Highest Month Average Daily (HMAD): 131.60
11. DQ 101100	The field the first the fage builty (think b). 202100
	Reference Identification Qualifier: NH , GDC Rate Class
REF*NH*CTB	Reference Identification: SCR
	Reference Identification Qualifier: PR, GDC Rate SubClass
REF*PR*N	GDC Rate SubClass, N
	Reference Identification Qualifier: PRT, Type of Service
REF*PRT*N	GDC Rate SubClass, N, Capacity Release Option
	Reference Identification Qualifier: RB, Bill Calculation
	Option
REF*RB*4	Bill Calculation Option: 4, Per Therm Rate

	Reference Identification Qualifier: SJ, Maximum Daily
	Quantity (MDQ)
REF*SJ*178.97	Maximum Daily Quantity (MDQ): 178.97

Enrollment Response - Rate Ready (Mixed Meters)

Accepted

Heading:

Segment Contents	Element Description
	·
	Transaction Set Purpose Code: 11, Response
	Reference Identification: 20130311003853082
BGN*11*20130311003853082*20130311***81227	Transaction Date: 20130311 , Transaction Created Date
75638	Original Reference Identification: 8122775638
	Entity Identifier Code: 85 , Consumer Service Provider
	Name: New Jersey Natural Gas Company, GDC Name
	Identification Code Qualifier: 1, DUNS Number Dun & Bradstreet
N1*8S*New Jersey Natural Gas	Identification Code: 061843553 , DUNS Number
Company*1*061843553**41	Entity Identifier Code: 41 , Sender
	Entity Identifier Code: SJ, Service Provider
	Name: ESP COMPANY NAME, ESP Name
	Identification Code Qualifier: 1, DUNS Number Dun &
	Bradstreet
	Identification Code: 121359595 , DUNS Number
N1*SJ*ESP COMPANY*1*121359595**40	Entity Identifier Code: 40 , Receiver
	Entity Identifier Code: 8R , End Use Customer
N1*8R*CUSTOMER NAME	Name: CUSTOMER NAME, Customer Name
N3*99 RT 37	Address Information Street: 99 RT 37
	Address Information City: TOMS RIVER
	Address Information State: NJ
N4*TOMS RIVER*NJ*08755	Address Information Postal Code: 08755

Segment Contents	Element Description
LIN*8122775638*SH*GAS*SH*CE	Line Item Transaction Reference Number: 8122775638 Product/Service ID Qualifier: SH , Service Requested Product/Service ID: GAS Product/Service ID Qualifier: SH , Service Requested Product/Service ID: CE , Generation Services
	Action Code: WQ , Accepted Response
ASI*WQ*021	Maintenance Type Code, 021 , Enroll

	Reference Identification Qualifier: 11, Billing Account
REF*11*200920	Reference Identification: 200920 , ESP Account Number
	Reference Identification Qualifier: 12, Billing Account
	Reference Identification: 114546033021 , GDC Account
REF*12*114546033021	Number
	Reference Identification Qualifier: BF , GDC Bill Cycle
REF*BF*07	Reference Identification: 07
	Reference Identification Qualifier: BLT, Billing Type
REF*BLT*LDC	Reference Identification: LDC
	Reference Identification Qualifier: PC, Party Calculating
	Charges
REF*PC*LDC	Reference Identification: LDC
	Date/Time Qualifier: 129, Contract Effective Date/Time
	Contract Effective Date: 20130310 Time: 0800 Timezone:
DTM*129*20130310*0800*ET	ET
	Date/Time Qualifier: 150 , Service Start Date
DTM*150*20130516	Service Start Date: 20130516

Segment Contents	Element Description
	Entity Identifier Code: MQ , Meter Location Entity Type Qualifier: 3 , Unknown
	Identification Code Qualifier: 32 , Meter Number
NM1*MQ*3*****32*00762669	Identification Code: 00762669
71111 Mg 3 32 30732333	identification code. 60/02000
	Reference Identification Qualifier: BN , ESP Rate Amount
REF*BN*0.5601	ESP Rate Amount: 0.5601
	Reference Identification Qualifier: NH, GDC Rate Class
REF*NH*SCR	Reference Identification: SCR
	Reference Identification Qualifier: PR , GDC Rate SubClass
REF*PR*N	GDC Rate SubClass, N
	Reference Identification Qualifier: PRT , Type of Service
REF*PRT*N	GDC Rate SubClass, N , Capacity Release Option
	Reference Identification Qualifier: RB , Bill Calculation
	Option
REF*RB*4	Bill Calculation Option: 4, Per Therm Rate
	Reference Identification Qualifier: TZ , GDC Meter Read
	Schedule
REF*TZ*07	Reference Identification: 07

REF*MT*HHMON	Reference Identification Qualifier: MT , Meter Type Code Reference Identification: HHMON , Hundred Cubic Feet Per Month
	Reference Identification Qualifier: 4P , Meter Multiplier Reference Identification: 1
REF*4P*1*HHMON	Description: HHMON , Hundred Cubic Feet Per Month
	Reference Identification Qualifier: IX, Number of Dials
	Reference Identification: 4.0
REF*IX*4.0*HHMON	Description: HHMON , Hundred Cubic Feet Per Month
	Reference Identification Qualifier: TU , Type of Metering
	Information
	Reference Identification: 51 , Totalizer
REF*TU*51*HHMON	Description: HHMON, Hundred Cubic Feet Per Month

Segment Contents	Element Description
	Entity Identifier Code: MQ, Meter Location
	Entity Type Qualifier: 3 , Unknown
NIN 44 * N 4 O * 2 * * * * * * 2 2 * O 0 2 C 7 4 2 2	Identification Code Qualifier: 32 , Meter Number
NM1*MQ*3*****32*00267123	Identification Code: 267123
	Deference Identification Qualifier DN FCD Date Amount
REF*BN*0.5602	Reference Identification Qualifier: BN , ESP Rate Amount ESP Rate Amount: 0.5603
REF BN U.3002	ESP Rate Amount: 0.3803
	Reference Identification Qualifier: NH , GDC Rate Class
REF*NH*CTB	Reference Identification: SCR
	Reference Identification Qualifier: PR , GDC Rate SubClass
REF*PR*N	GDC Rate SubClass, N
	Reference Identification Qualifier: PRT, Type of Service
REF*PRT*N	GDC Rate SubClass, N, Capacity Release Option
	Reference Identification Qualifier: RB, Bill Calculation
	Option
REF*RB*4	Bill Calculation Option: 4, Per Therm Rate
	Reference Identification Qualifier: TZ, GDC Meter Read
	Schedule
REF*TZ*07	Reference Identification: 07
	Reference Identification Qualifier: MT, Meter Type Code
	Reference Identification: HHMON, Hundred Cubic Feet
REF*MT*HHMON	Per Month

REF*4P*1*HHMON	Reference Identification Qualifier: 4P , Meter Multiplier Reference Identification: 1 Description: HHMON , Hundred Cubic Feet Per Month
REF*IX*6.0*HHMON	Reference Identification Qualifier: IX , Number of Dials Reference Identification: 6.0 Description: HHMON , Hundred Cubic Feet Per Month
REF*TU*51*HHMON	Reference Identification Qualifier: TU , Type of Metering Information Reference Identification: 51 , Totalizer Description: HHMON , Hundred Cubic Feet Per Month