Pennsylvania New Jersey Delaware Maryland

Implementation Guideline

For

Electronic **D**ata **I**nterchange

TRANSACTION SET

814 Advance Notice of Intent to Drop Request and Response Ver/Rel 004010

Table of Contents

Summary o	of Changes	3
General No	tes	4
	ia Notes	
	Notes	
Delaware N	Notes	(
	Notes	
How to Use	e the Implementation Guideline	7
X12 Structi	ure	8
Data Dictio	onary for 814 Notice of Drop	
Segment:	ST Transaction Set Header	11
Segment:	BGN Beginning Segment	12
Segment:	N1 Name (8S=LDC Name)	14
Segment:	N1 Name (SJ=ESP Name)	15
Segment:	N1 Name (8R=Customer Name)	16
Segment:	LIN Item Identification	17
Segment:	ASI Action or Status Indicator	19
Segment:	REF Reference Identification (7G=Rejection Status)	20
Segment:	REF Reference Identification (1P=Status Reason)	22
Segment:	REF Reference Identification (11=ESP Account Number)	24
Segment:	REF Reference Identification (12=LDC Account Number)	25
Segment:	REF Reference Identification (45=LDC Old Account Number)	26
Segment:	DTM Date/Time Reference (245=Estimated Completion)	
Segment:	SE Transaction Set Trailer	
814 Notice	of Intent to Drop Examples	29

	Summary of Changes			
January 1, 2001 Version 0.1	Draft 0.1			
January 9, 2001 Version 0.2	 Add clarification to definition to use of DTM*245 Clarify Notes section on LIN segment Correct Notes section on ASI segment Correct Notes section on REF*7G segment Remove B14 as valid REF*7G code Correct description of REF*1P segment, and when it is used. Add clarification to REF*11 regarding use of punctuation 			
January 18, 2001 Version 1.0	 Transaction FINAL for Pennsylvania Transaction not reviewed for New Jersey, Delaware, Maryland 			
October 19, 2001 Version 1.0rev01	Incorporate Delaware Electric Coop (DEC) information for Delaware			
December 13, 2001 Version 1.0rev02	Incorporate PA Change Control 038 – add clarification that DTM*245 may be revisited if other LDCs use transaction.			
January 9, 2002 Version 2.0	This transaction is a new FINAL version for Pennsylvania, New Jersey, Maryland, and Delaware.			
July 4, 2009 Version 2.0.2D	Incorporate PA Change Control 047			
January 24, 2010 Version 2.1	This transaction is a new FINAL version for Pennsylvania, New Jersey, Maryland, and Delaware.			
November 4, 2010 Version 2.1.1D	Incorporate PA Change Control 069 – PECO use of transaction beginning in 2011.			
February 28, 2011 Version 3.0	This transaction is a new FINAL version for Pennsylvania, New Jersey, Maryland, and Delaware.			
February 16, 2012 Version 3.01	Incorporate PA Change Control 093 (Admin Changes)			
March 8, 2013 Version 6.0	 Moving to v6.0 to align versions across all transaction sets Cleaned up references to Allegheny and APS throughout document 			
March 17, 2014 Version 6.1	Incorporate NJ Change Control Electric 027 (Notify bill change from UCB to Dual)			
February 18, 2015 Version 6.2	Incorporate PA Change Control 118 (EGS response optional)			
March 14, 2017 Version 6.3	 Incorporate PA Change Control 138 (EGS to EDC request for Duquesne optional, not used for all other PA EDCs) 			
March 22, 2019 Version 6.4	Incorporate NJ Change Control Electric 048 (NJ Note – End of Clean Power Choice)			
March 31, 2020 Version 6.5	Incorporate NJ Change Control Electric 050 (Remove old list server references)			
April 30, 2024 Version 6.6	Incorporate PA Change Control 170 (PA Notes for PECO Transaction Timeline)			
March 15, 2025 Version 6.7	Incorporate PA Change Control 177 (Remove ESP to LDC use in PA)			

	General Notes
Use	ESP to LDC - The Notice of Intent to Drop Request should be used when a utility has a requirement that the supplier must provide advance notice of intent to terminate a contract when there is reasonable belief that a customer's contract will be terminated. The supplier must send this transaction to the utility as a request. The utility will respond with an "acceptance".
	Note: The ESP must still send the drop request transaction at the appropriate time. The LDC will not drop a customer based on receipt of a notice of intent to drop transaction.
	LDC to ESP - Notice of Intent to Drop can be sent from the EDC to the EGS to notify the EGS of the impending possibility of a customer termination for non-payment.
One Account per 814	One customer account per 814.
Tracking number on Request and Response transactions	On the request, the LIN01 is a unique tracking number for each line item (LIN) in this transaction. This number must be unique over all time, and is assigned by the sender of the request transactions. This number must be returned on the response transaction (accept or reject), in the same element (LIN01).
Multiple LINs	There is only one LIN per account per 814
Response per LIN	There will be one 814 advance notice of intent to drop response for each 814 advance notice of intent to drop request. See Pennsylvania notes section below for additional information.
Echoing Data on Reject	If a transaction is rejected due to invalid information, the Response may echo back the invalid data along with the reason code.
LDC Definitions:	The term LDC (Local Distribution Company) in this document refers to the utility. Each state may refer to the utility by a different acronym: • EDC – Electric Distribution Company (Pennsylvania, Delaware) • LDC – Local Distribution Company (New Jersey) • EC – Electric Company (Maryland)
ESP Definitions:	The term ESP (Energy Service Provider) in this document refers to the supplier. Each state may refer to the supplier by a different acronym: • EGS – Electric Generation Supplier (Pennsylvania) • TPS – Third Party Supplier (New Jersey) • ES – Electric Supplier (Delaware) • ES – Electricity Supplier (Maryland)

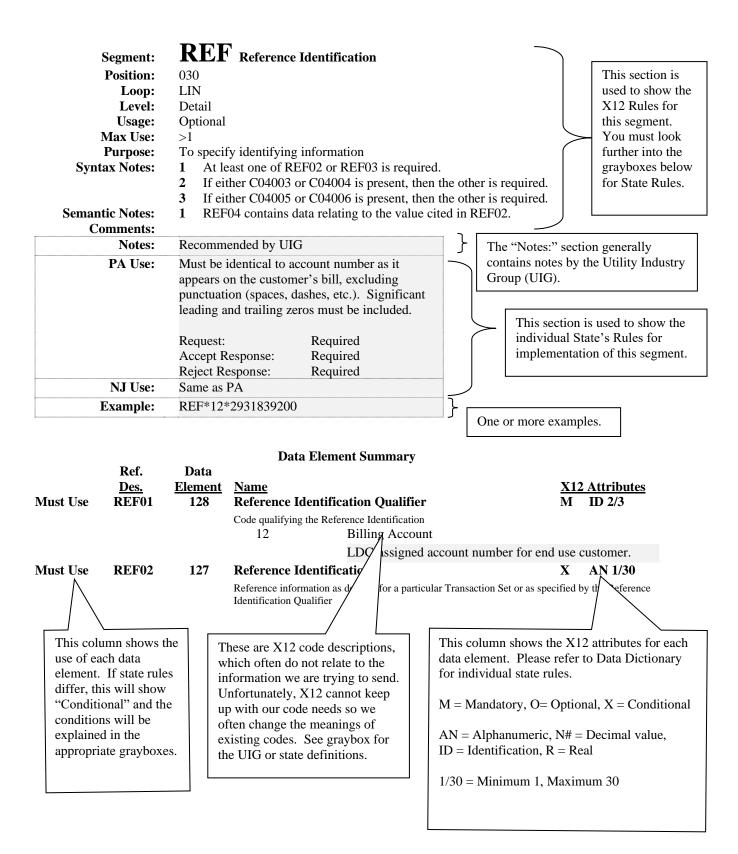
	New Jersey Notes
Rules:	 Utility to TPS (JCP&L and PSE&G only) To support the BPU ordered requirement (Docket EO13030236, May 29, 2013) that if a utility decides to change a customer from utility consolidated billing to dual billing, the utility must provide the TPS notice via EDI that the customer will be changed (via 814C) to dual billing for usage on and after the next meter reading date that occurs at least 45 days from the EDI notice. If a customer's account is already in arrears 75 or more days on the date that they become a utility consolidated billing customer, the utility will send this transaction on the day that the TPS provides the utility with the request to switch the customer, to provide the TPS notice via EDI that the customer will be changed (via 814C) to dual billing for usage on and after the next meter reading date that occurs after the customer's account becomes 120 days in arrears, regardless of the fact that this may be less than 45 days from the EDI notice. The customer's account is considered in arrears if the customer owes any amount of money regardless of allocation of payments to the utility or TPS portion of the bill. TPS does NOT send this transaction in NJ, only LDC initiated. Response from TPS to utility is OPTIONAL. The utility must send the 814 Bill Option Change Request (814C) to the TPS to formally change the customer from UCB to dual billing. The use of the 814ND transaction in NJ is only the notification as required by Board order (EO13030236 – Dated May 29, 2013).
NJ Clean Power Choice	Pursuant to Board Order, Docket No. QO18040393, the Clean Power Choice Program is coming to an end effective February 28, 2019. The EDI segments and data elements used for Clean Power Choice will remain in the EDI Implementation Guidelines to support any cancel/rebill scenarios or for future use in the event another program is established that may

	need these data elements.

	Delaware Notes
Rules:	This transaction is not used in Delaware

	Maryland Notes
Rules:	This transaction is not used in Maryland.

How to Use the Implementation Guideline



814 General Request, Response or Confirmation X12 Structure

Functional Group ID=GE

I	Head	ding					
	os. <u>Vo.</u>	Seg. ID	Name	Req. <u>Des.</u>	Max. Use	Loop <u>Repeat</u>	Notes and Comments
se 0	10	ST	Transaction Set Header	M	1		
se 0	20	BGN	Beginning Segment	M	1		
			LOOP ID - N1			>1	
0)40	N1	Name	0	1		n1
_	Deta						
	Pos. <u>No.</u>	Seg. <u>ID</u>	<u>Name</u>	Req. <u>Des.</u>	Max. Use	Loop <u>Repeat</u>	Notes and Comments
			LOOP ID - LIN			>1	
0	10	LIN	Item Identification	O	1		
0	20	ASI	Action or Status Indicator	O	1		
0	30	REF	Reference Identification	O	>1		
0)40	DTM	Date/Time Reference	O	>1		
<u>s</u>	Sum	mary					
	Pos. No.	Seg. <u>ID</u>	<u>Name</u>	Req. <u>Des.</u>	Max. Use	Loop <u>Repeat</u>	Notes and Comments

Transaction Set Notes:

SE

150

Must Use

1. The N1 loop is used to identify the transaction sender and receiver.

Transaction Set Trailer

Data Dictionary for 814 Notice of Drop

Appl Field	Field Name	Description	EDI Element	Loop / Related	Data
Fiela			Element	EDI Qualifier	Type
1	Transaction Set Purpose Code	Duquesne & New Jersey Request = 14 (advance notification) Response = CN (Completion notification – OPTIONAL for New Jersey) PECO	BGN01		X(2)
		Request = 13 (advance notification) Response = 11 (response - OPTIONAL)			
2	Transaction Reference Number	Unique Number assigned by the sender identifying this transaction. This number must be unique over time.	BGN02		X(30)
3	System Date	Date that the data was processed by the sender's application system.	BGN03		9(8)
4	Transaction Reference Number	Original Transaction Reference Number echoed from the Original Request Transaction (BGN02).	BGN06		X(30)
5	LDC Name	LDC's Name	N102	N1: N101 = 8S	X(60)
6	LDC Duns	LDC's DUNS Number or DUNS+4 Number	N104	N1: N101 = 8S N103 = 1 or 9 N106 = 40 or 41	X(13)
7	ESP Name	ESP's Name	N102	N1: N101 = SJ	X(60)
8	ESP Duns	ESP's DUNS Number or DUNS+4 Number	N104	N1: N101 = SJ N103 = 1 or 9 N106 = 40 or 41	X(13)
9	Customer Name	Customer Name as it appears on the Customer's Bill	N102	N1: N101 = 8R	X(35) Note: X(60) for MD
10	Line Item Transaction Reference Number	Unique Tracking Number for each line item in this transaction. This number must be unique over time.	LIN01		X(20)
11	Generation Services Indicator	Indicates the transaction is related to Generation Services	LIN05 = CE	$LIN02 = \mathbf{SH}$ $LIN03 = \mathbf{EL}$ $LIN04 = \mathbf{SH}$	X(2)
12	Action Code	Used to indicate this is an advance notice of intent to drop transaction. On the request, this will be "PF" (Preliminary final)	ASI01= Request: PF (Preliminary final) Accept Response: WQ Reject Response: U	LIN: ASI02= 126	X(2)
	•	REF segments may appear in any ord	der on the a	ctual EDI	
transa 21	Rejection Reason	Code explaining reason for rejection.	REF02	LIN: REF01= 7G	X(3)
	Code				

22	Rejection Reason Text	Text explaining rejection.	REF03	LIN: REF01= 7G	X(80)
23	Status Reason Code	This is used to convey status reason codes on a Response to a Request.	REF02	LIN: REF01= 1P	X(3)
24	Status Reason Text	Text to provide status information.	REF03	LIN: REF01= 1P	X(80)
25	ESP Account Number	ESP Customer Account Number	REF02	LIN: REF01= 11	X(30)
26	LDC Account Number	LDC Customer Account Number	REF02	LIN: REF01= 12	X(30)
27	Old Account Number	Previous LDC Customer Account Number	REF02	LIN: REF01= 45	X(30)
28	Estimated Completion	Duquesne Estimated meter read date of termination of service PECO Projected date on which PECO intends to send an EDI 814 drop to the EGS New Jersey The projected date on which the LDC intends to send an EDI 814 change (UCB to Dual) to the TPS.	DTM02	DTM01= 245	9(8)

Segment: ST Transaction Set Header

Position: 010

Loop:

Level: Heading Usage: Mandatory

Max Use:

Purpose: To indicate the start of a transaction set and to assign a control number

Syntax Notes:

Semantic Notes: 1 The transaction set identifier (ST01) is used by the translation routines of the

interchange partners to select the appropriate transaction set definition (e.g., 810

selects the Invoice Transaction Set).

Comments:

PA Use:	Required
NJ Use:	Required
DE Use:	N/A
MD Use:	N/A
Example:	ST*814*000000001

Data Element Summary

Must Use	Ref. <u>Des.</u> ST01	Data <u>Element</u> 143	Name Transaction Set Identifier Code	<u>X12</u> M	2 Attributes ID 3/3
wast ese	3101	143	Code uniquely identifying a Transaction Set 814 General Request, Response or Conf		
Must Use	ST02	329	Transaction Set Control Number	M	AN 4/9

Identifying control number that must be unique within the transaction set functional group assigned by the originator for a transaction set

Segment: BGN Beginning Segment

Position: 020

Loop:

Level: Heading Usage: Mandatory

Max Use: 1

Purpose: To indicate the beginning of a transaction set
 Syntax Notes: 1 If BGN05 is present, then BGN04 is required.
 Semantic Notes: 1 BGN02 is the transaction set reference number.

BGN03 is the transaction set date.BGN04 is the transaction set time.

4 BGN05 is the transaction set time qualifier.

5 BGN06 is the transaction set reference number of a previously sent transaction affected by the current transaction.

Comments:

0 0	
PA Use:	Required
NJ Use:	Required
DE Use:	N/A
MD Use:	N/A
Request Example:	BGN*14*199904011956531*19990401
	(Note: BGN06 not used in the request.)
Response Example:	BGN*CN*199904020830531*19990402***199904011956531
	(Note: BGN06 is optional on the response.)

			Data Eleii	ient Summary		
	Ref.	Data				
	Des.	<u>Element</u>	<u>Name</u>		$\mathbf{X}12$	<u> 2 Attributes</u>
Must Use	BGN01	353	Transaction Set P	urpose Code	M	ID 2/2
			Code identifying purpos	se of transaction set		
			Duquesne & Nev	v Jersey		
			14	Advance Notification		
				Used by party sending this transaction		
			CN	Completion Notification		
				Used by party responding to transaction response by TPS in New Jersey is option		bmission of
			PECO	, , ,	ĺ	
			13	Advance Notification		
				Used by PECO when sending this tran	sactio	on.
			11	Response		
				Used by EGS responding to transaction response by EGS to PECO is optional	•	omission of
Must Use	BGN02	127	Reference Identifi		M	AN 1/30
			Reference information a Identification Qualifier	as defined for a particular Transaction Set or as spe	cified	by the Reference
			*	on identification number assigned by the umber must be unique over time.	origi	nator of this
Must Use	BGN03	373	Date	•	M	DT 8/8
			Date (CCYYMMDD)			
			The transaction cre	ation date - the date that the data was pr	ocess	ed by the
			sender's application	•		
Optional	BGN06	127	Reference Identifi	cation	O	AN 1/30
			Reference information a Identification Qualifier	as defined for a particular Transaction Set or as spe	cified	by the Reference

If used, refers to the BGN02 identification number of the original Request. Not used on the request. Optional on the response.

Segment: N1 Name (8S=LDC Name)

Position: 040
Loop: N1
Level: Heading
Usage: Optional
Max Use: 1

Purpose: To identify a party by type of organization, name, and code

Syntax Notes: 1 At least one of N102 or N103 is required.

2 If either N103 or N104 is present, then the other is required.

Semantic Notes:

Comments: 1 This segment, used alone, provides the most efficient method of providing

organizational identification. To obtain this efficiency the "ID Code" (N104) must

provide a key to the table maintained by the transaction processing party.

N105 and N106 further define the type of entity in N101.

PA Use:	Request:	Required		
	Accept Response:	Required		
	Reject Response:	Required for response if provided in the request.		
NJ Use:	Same as PA			
DE Use:	N/A			
MD Use:	N/A			
Examples:	N1*8S*LDC COM	V1*8S*LDC COMPANY*1*007909411**40 (as Receiver)		
_	N1*8S*LDC COM	PANY*1*007909411**41 (as Sender)		

			Data Elem	ient Summar y		
Must Use	Ref. <u>Des.</u> N101	Data <u>Element</u> 98	<u>Name</u> Entity Identifier (Code		2 Attributes ID 2/3
			Code identifying an orga	anizational entity, a physical location, property or Consumer Service Provider (CSP)	an indi	vidual
				LDC		
Must Use	N102	93	Name Free-form name		X	AN 1/60
			LDC Company Nar	me		
Must Use	N103	66	Identification Cod	le Qualifier	X	ID 1/2
			Code designating the sy 1	stem/method of code structure used for Identificat D-U-N-S Number, Dun & Bradstreet	ion Coo	de (67)
			9	D-U-N-S+4, D-U-N-S Number with F Suffix	our C	Character
Must Use	N104	67	Identification Cod	le	\mathbf{X}	AN 2/80
			Code identifying a party LDC D-U-N-S Nur	or other code mber or D-U-N-S + 4 Number		
Must Use	N106	98	Entity Identifier C	Code	O	ID 2/3
			Code identifying an orga	anizational entity, a physical location, property or	an indi	vidual.
				the N103 and N104 to identify the transe than two parties are identified by N1 lo		n sender and
			40	Receiver		
				Entity to accept transmission		
			41	Submitter		
				Entity transmitting transaction set		

Segment: N1 Name (SJ=ESP Name)

Position: 040
Loop: N1
Level: Heading
Usage: Optional
Max Use: 1

Purpose: To identify a party by type of organization, name, and code

Syntax Notes: 1 At least one of N102 or N103 is required.

If either N103 or N104 is present, then the other is required.

Semantic Notes:

Comments: 1 This segment, used alone, provides the most efficient method of providing

organizational identification. To obtain this efficiency the "ID Code" (N104) must

provide a key to the table maintained by the transaction processing party.

N105 and N106 further define the type of entity in N101.

PA Use:	Request:	Required
	Accept Response:	Required
	Reject Response:	Required for response if provided in the request.
NJ Use:	Same as PA	
DE Use:	N/A	
MD Use:	N/A	
Examples:	N1*SJ*ESP COM	PANY*9*007909422ESP1**41 (as Sender)
	N1*SJ*ESP COM	PANY*9*007909422ESP1**40 (as Receiver)

	Ref.	Data		•		
	Des.	Element	<u>Name</u>			2 Attributes
Must Use	N101	98	Entity Identifier	Code	M	ID $2/3$
			Code identifying an org	ganizational entity, a physical location, property or Service Provider	an indi	vidual
				ESP		
Must Use	N102	93	Name		X	AN 1/60
			Free-form name			
			ESP Company Nar	ne		
Must Use	N103	66	Identification Co	de Qualifier	X	ID 1/2
			Code designating the sy	ystem/method of code structure used for Identificat D-U-N-S Number, Dun & Bradstreet	ion Co	de (67)
			9	D-U-N-S+4, D-U-N-S Number with F Suffix	Four C	Character
Must Use	N104	67	Identification Co	de	\mathbf{X}	AN 2/80
			Code identifying a part	y or other code		
			ESP D-U-N-S Nur	mber or D-U-N-S + 4 Number		
Must Use	N106	98	Entity Identifier	Code	O	ID 2/3
			Code identifying an org	ganizational entity, a physical location, property or	an indi	vidual.
				the N103 and N104 to identify the transfer than two parties are identified by N1 lo		n sender and
			10	Entity to accept transmission		
			41	Submitter		
			41			
				Entity transmitting transaction set		

Segment: N1 Name (8R=Customer Name)

Position: 040
Loop: N1
Level: Heading
Usage: Optional
Max Use: 1

Purpose: To identify a party by type of organization, name, and code

Syntax Notes: 1 At least one of N102 or N103 is required.

If either N103 or N104 is present, then the other is required.

Semantic Notes:

Comments: 1 This segment, used alone, provides the most efficient method of providing

organizational identification. To obtain this efficiency the "ID Code" (N104) must

provide a key to the table maintained by the transaction processing party.

N105 and N106 further define the type of entity in N101.

PA Use:	Request:	Required
	Accept Response:	Required
	Reject Response:	Required for response if provided in the request.
NJ Use:	Same as PA	
DE Use:	N/A	
MD Use:	N/A	
Example:	N1*8R*CUSTOMI	ER NAME

Element 98	Name Entity Identifier C	Code	<u>X12</u> M	Attributes ID 2/3
	Code identifying an orga 8R	Consumer Service Provider (CSP) Cus	stome	r
		Used to identify the customer associate service account	ed wit	th the LDC
93	Name		X	AN 1/60
	Free-form name Customer Name as	it annears on the customer's hill		
	Element 98	98 Entity Identifier C Code identifying an orga 8R 93 Name Free-form name	Name Part Part	Section Pame Pame

Segment: LIN Item Identification

Position: 010
Loop: LIN
Level: Detail
Usage: Optional
Max Use: 1

Purpose: To specify basic item identification data

Syntax Notes:

1 If either LIN04 or LIN05 is present, then the other is required.

- If either LIN06 or LIN07 is present, then the other is required.
- 3 If either LIN08 or LIN09 is present, then the other is required.
- 4 If either LIN10 or LIN11 is present, then the other is required.
- 5 If either LIN12 or LIN13 is present, then the other is required.
- 6 If either LIN14 or LIN15 is present, then the other is required.
- 7 If either LIN16 or LIN17 is present, then the other is required.
- 8 If either LIN18 or LIN19 is present, then the other is required.
- 9 If either LIN20 or LIN21 is present, then the other is required.
- 10 If either LIN22 or LIN23 is present, then the other is required.
- 11 If either LIN24 or LIN25 is present, then the other is required.
- 12 If either LIN26 or LIN27 is present, then the other is required.
- 13 If either LIN28 or LIN29 is present, then the other is required.
- 14 If either LIN30 or LIN31 is present, then the other is required.

Semantic Notes:

Comments:

1 LIN01 is the line item identification1 See the Data Dictionary for a complete list of IDs.

2 LIN02 through LIN31 provide for fifteen different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.

Notes:	The LIN segment indicates the product and service being requested. LIN03 is used to				
	identify the product (electric vs. gas) and LIN05 is used to identify the service being				
	requested. For example	e, LIN*1*SH*EL*SH*CE indicates that the product is electric and			
	'generation services' is t	the service being requested. CE			
PA Use:	Request:	Required			
	Accept Response:	Required			
	Reject Response:	Required if it was provided on the request.			
NJ Use:	Same as PA				
DE Use:	N/A				
MD Use:	N/A				
Examples:	LIN*ADVDROP20011	200000001*SH*EL*SH*CE			

Data Element Summary

	Ref.	Data		•	
	Des.	Element	<u>Name</u>	<u>X</u>	X12 Attributes
Must Use	LIN01	350	Assigned Identification	C	AN 1/20
			Alphanumeric characters assigned f	or differentiation within a transaction set	
			On the request, this is a uniq	ue tracking number for each line i	tem (LIN) in this
			transaction. This number mu	ust be unique over time. This num	iber must be
			returned on the response trar	saction in the same element.	
Must Use	LIN02	235	Product/Service ID Qualifi	ier N	I ID 2/2
				the descriptive number used in Product/See Requested	rvice ID (234)
Must Use	LIN03	234	Product/Service ID	N	I AN 1/48
			Identifying number for a product or EL Electric	service Service	
			Identifi	es the product	
Must Use	LIN04	235	Product/Service ID Qualifi	er N	ID 2/2
			Code identifying the type/source of	the descriptive number used in Product/Se	rvice ID (234)

Service Requested

SH

Must Use LIN05 234 Product/Service ID M AN 1/48

Identifying number for a product or service

CE Generation Services

Indicates this transaction is related to Generation

Services.

 \mathbf{ASI} Action or Status Indicator **Segment:**

Position: 020 Loop: LIN Level: Detail Usage: Optional Max Use:

Purpose: To indicate the action to be taken with the information provided or the status of the entity

described

Syntax Notes: Semantic Notes: Comments:

Notes:	Identifies the action to be taken or the status of a requested action for the service identified in the LIN segment.			
	When this transacti (Preliminary Final)	ion is sent by the ESP, the ASI01 value will always be set to PF		
PA Use:	Request:	Required		
	Accept Response:	Required		
	Reject Response:	Required		
NJ Use:	Same as PA			
DE Use:	N/A			
MD Use:	N/A			
Request Example:	ASI*PF*126			
Response Examples:	ASI*WQ*126	Accept Response		
	ASI*U*126	Reject Response		

Data Element Summary

Must Use	Des. ASI01	Data <u>Element</u> 306	Name Action Code		<u>X12</u> M	2 Attributes ID 1/2
			Code indicating type of	of action		
			PF	Preliminary Final		
			U	Reject		
			WQ	Accept		
Must Use	ASI02	875	Maintenance Ty	pe Code	M	ID 3/3
			Code identifying the s	specific type of item maintenance		

Non-renewal

126

Advance notice of intent to drop

Segment: **REF** Reference Identification (7G=Rejection Status)

Position: 030
Loop: LIN
Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

Comments:

Notes:	response to a Reque	REF segment is used to convey the rejection reason codes in est. The rejection reason codes are conveyed in this segment rather allow for multiple rejection reasons. This segment will only be sent rejected.				
PA Use:	Request: Accept Response: Reject Response:	Not Used Not Used Required				
NJ Use:	Same as PA	•				
DE Use:	N/A					
MD Use:	N/A					
Example:	REF*7G*A13*ADI	REF*7G*A13*ADDITIONAL REASON TEXT HERE				

Data Element Summary

	Ref.	Data		
	Des.	Element	<u>Name</u>	X12 Attributes
Must Use	REF01	128	Reference Identification Qualifier	M ID 2/3

Code qualifying the Reference Identification

7G Data Quality Reject Reason

Reject reasons associated with a reject status notification.

Rules for Rejection Reason Codes

The codes on the next several pages have been identified to convey rejection reasons. Only the codes listed for each service are valid for that service.

"A13" (Other) must **only** be used when an existing error code does not convey the reason correctly. Each time "A13" (Other) is used for a new purpose, the utility must inform the EDI Work Group who will determine whether a new code is needed.

Reason For Rejection Codes – Required on a Rejection Notice of Intent to Drop Response Transaction:

127 Reference Identification

X AN 1/30

AN 1/80

LDC Confirmation Response to ESP			
X	008	Account exists but is not active	
X	A13	Other (Explanation Required in REF03)	
X	A76	Account Not Found	
		This includes invalid account numbers as well as no account number being found.	
X	A77	Name Specified Does Not Match Account	
X	A84	Invalid Relationship (not ESP of record)	
X	A91	Service is not offered at customer's location	
		For instance, used to indicate that this is a gas only account, no electric service exists on the account.	
X	ACI	Action Code (ASI01) invalid	
X	API	Required information missing (REF03 Required)	
X	DIV	Date Invalid	
X	MTI	Maintenance Type Code (ASI02) invalid	
X	UND	Cannot identify ESP	
X	UNE	Cannot identify LDC	

Optional REF03 352 Description X

> A free-form description to clarify the related data elements and their content Used to further describe the rejection reason code sent in REF02. Code "A13" requires text explanation in this element.

Segment: **REF** Reference Identification (1P=Status Reason)

Position: 030
Loop: LIN
Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

Comments:

Notes:	This iteration of the REF segment is used to convey status reason codes on a response to		
	a Request. The sta	tus reason codes are conveyed in this segment rather than in the ASI03	
	to allow for multip	le status reasons.	
PA Use:	Request:	Not Used	
	Accept Response:	Required when status information must be conveyed.	
	Reject Response:	Required when status information must be conveyed.	
NJ Use:	Not used		
DE Use:	N/A		
MD Use:	N/A		
Example:	REF*1P*A13*AD	DITIONAL REASON TEXT HERE	

Data Element Summary

	Ref.	Data		
	Des.	Element	<u>Name</u>	X12 Attributes
Must Use	REF01	128	Reference Identification Oualifier	M ID 2/3

Code qualifying the Reference Identification

1P Accessorial Status Code

Used in the instance where the 814 Request is accepted, but additional status information must be provided; e.g. code W09, special off-cycle meter read cannot be performed.

Rules for Status Reason Codes

The codes on the next several pages have been identified to convey status reasons. Only the codes listed for each service are valid for that service.

"A13" (Other) must **only** be used when an existing error code does not convey the reason correctly. Each time "A13" (Other) is used for a new purpose, the utility must inform the EDI Work Group who will determine whether a new code is needed.

Status Reason Codes – Use as appropriate on the **Notice of Intent to Drop Response** Transaction. This is used when transaction Accepted, but there is additional information to be conveyed to the other party.

127 Reference Identification

X AN 1/30

	<u>LDC</u>	•		
ļ	Confirma			
	Response to) ESP	A13	Other
			7113	Explanation Required in REF03
-	X		SNP	Service Not Provided

Conditional REF03 352 Description

X AN 1/80

A free-form description to clarify the related data elements and their content Used to further describe the status reason code sent in REF02. Code "A13" requires text explanation in this element.

 $\textbf{Segment:} \quad \textbf{REF} \text{ Reference Identification (11=ESP Account Number)}$

Position: 030
Loop: LIN
Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

Comments:

PA Use:	Must exclude punctuation (spaces, dashes, etc.). Significant leading and trailing zeros must be included.			
	ESP Advance Notification transaction: LDC Response:	Required if it was previously provided to the LDC Required if it was provided on the request		
NJ Use:	Same as PA	•		
DE Use:	N/A			
MD Use:	N/A			
Example:	REF*11*2348400586			

Data Element Summary

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Iden	ntification Qualifier	<u>X12</u> M	2 Attributes ID 2/3
			Code qualifying the	e Reference Identification Account Number		
				ESP-assigned account number for	end use c	ustomer.
Must Use	REF02	127	Reference Idea	ntification	X	AN 1/30
			Reference informat	tion as defined for a particular Transaction Set or a	as specified l	by the Reference

Segment: REF Reference Identification (12=LDC Account Number)

Position: 030
Loop: LIN
Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Comments:

Semantic Notes:

Comments.				
PA Use:	Must be identical to account number as it appears on the customer's bill, excluding punctuation (spaces, dashes, etc.). Significant leading and trailing zeros must be included.			
	Request:	Required		
	Accept Response:	Required		
	Reject Response:	Required – when the rejection reason is due to an LDC account number not being provided in the request, this segment must not be sent on the response.		
NJ Use:	Same as PA	F-3		
DE Use:	N/A			
MD Use:	N/A			
Example:	REF*12*2931839200			

Data Element Summary

Must Use	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identific	cation Qualifier	<u>X12</u> M	2 Attributes ID 2/3
			Code qualifying the Refe	erence Identification Billing Account		
				LDC-assigned account number for en	d use	customer.
Must Use	REF02	127	Reference Identifie	cation	X	AN 1/30

Segment: REF Reference Identification (45=LDC Old Account Number)

Position: 030
Loop: LIN
Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

Semantic Notes: 1 REF04 contains data relating to the value cited in REF02.

Comments:

PA Use:	ESP Advance Notification transaction:	Not Used
	LDC Response:	Required if account number was changed in last 60 days
NJ Use:	LDC request only	
DE Use:	N/A	
MD Use:	N/A	
Example:	REF*45*1105687500	

Data Element Summary

Must Use	Ref. <u>Des.</u> REF01	Data <u>Element</u> 128	<u>Name</u> Reference l	dentification Qualifier X12 Attributes M ID 2/3
			Code qualifyin 45	g the Reference Identification Old Account Number
				LDC's previous account number for the end use customer.
Must Use	REF02	127	Reference l	dentification X AN 1/30

Segment: DTM Date/Time Reference (245=Estimated Completion)

Position: 040
Loop: LIN
Level: Detail
Usage: Optional
Max Use: >1

Purpose: To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes:

Comments:

Comments:			
PA Use:	07/2011 Note: Since Duquesne and PECO are currently the only utilities using this transaction the definition reflects their use of the date. If other LDCs begin to use the transaction, this section may need to be revised.		
	The Expected Customer Termination date provided by the EGS will be printed on the letter to the customer, as long as the date is in valid date format, and is a date greater than the current date of processing. Validation will not be performed to determine if this is a valid scheduled meter reading date for this account.		
	ESP Advance Notification transaction: Required		
	LDC Response: Not Used		
NJ Use:	Required: This will be the projected date of the impending change from UCB to dual billing. Note: The LDC is still required to send the 814C changing the billing option from UCB to dual billing. If no 814C is ever sent, then it's to be assumed the customer is no longer in arrears.		
DE Use:	N/A		
MD Use:	N/A		
Example:	DTM*245*20010331		

Data Element Summary

	Ref.	Data		
	Des.	Element	<u>Name</u>	X12 Attributes
Must Use	DTM01	374	Date/Time Oualifier	M ID 3/3

Code specifying type of date or time, or both date and time

245 Estimated Completion

When sent from ESP to LDC, estimated meter read date

that the service with the ESP may end.

When sent from EDC to ESP:

<u>Duquesne</u>

The anticipated date of impending termination for non-payment.

<u>PECO</u>

The projected date on which PECO intends to send an EDI 814 drop to the EGS

New Jersey

The projected date on which the LDC intends to send an

EDI 814 change (UCB to Dual) to the TPS.

Must Use DTM02 373 Date X DT 8/8

Date expressed as CCYYMMDD

Segment: **SE** Transaction Set Trailer

Position: 150

Loop:

Level: Detail Usage: Mandatory

Max Use:

Purpose: To indicate the end of the transaction set and provide the count of the transmitted

segments (including the beginning (ST) and ending (SE) segments)

Syntax Notes: Semantic Notes:

Comments: 1 SE is the last segment of each transaction set.

0 0	_ ~ ~ - ~ - ~ - ~ - ~ - ~ - ~ - ~ -
PA Use:	Required
NJ Use:	Required
DE Use:	N/A
MD Use:	N/A
Example:	SE*28*000000001

Data Element Summary

	Ref.	Data			
	Des.	Element	<u>Name</u>	X12	2 Attributes
Must Use	SE01	96	Number of Included Segments	M	N0 1/10
			Total number of segments included in a transaction set including ST and S	E segn	nents
Must Use	SE02	329	Transaction Set Control Number	M	AN 4/9
			Identifying control number that must be unique within the transaction set f	unction	nal group assigned

by the originator for a transaction set

814 Notice of Intent to Drop Examples

Example: Notification of Intent to Drop Request - ESP to LDC (DLCO Only)

BGN*14*20001219195653001*20001219	BGN segment indicating this is an advance notification transaction
N1*8S*LDC COMPANY*1*007909411**40	LDC Name and DUNS information
N1*SJ*ESP COMPANY*9*007909422ESP1**41	ESP Name and DUNS information
N1*8R*CUSTOMER NAME	Customer Name
LIN*NOTICE20001219000001*SH*EL*SH*CE	Transaction reference number, indication that the
	transaction is for Electric Generation Services
ASI*PF*126	Notice of non-renewal of customer contract (PF =
	Preliminary Final and 126 = non-renewal)
REF*11*2348400586	ESP Account Number
REF*12*293839200	LDC Account Number
DTM*245*20010322	Indicates the scheduled meter read that may represent the
	scheduled customer contract completion date

Example: Accept Contract End Notification LDC to ESP (DLCO Only)

BGN*CN*2000121908000001*20001219***200012191	BGN segment indicating this is a completion notification
95653001	transaction
N1*8S*LDC COMPANY*1*007909411**41	LDC Name and DUNS information
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name and DUNS information
N1*8R*CUSTOMER NAME	Customer Name
LIN* LDC20001219000099*SH*EL*SH*CE	Transaction reference number, indication that the
	transaction is for Electric Generation Services
ASI*WQ*126	Indicates the notice of non-renewal of customer contract
	was accepted
REF*11*2348400586	ESP Account Number
REF*12*293839200	LDC Account Number

Example: Reject Contract End Notification LDC to ESP (DLCO Only)

BGN*CN*2000121908000001*20001219***200012191 95653001	BGN segment indicating this is a Response transaction
N1*8S*LDC COMPANY*1*007909411**41	LDC Name and DUNS information
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name and DUNS information
N1*8R*CUSTOMER NAME	Customer Name
LIN* LDC20001219000099*SH*EL*SH*CE	Transaction reference number, indication that the transaction is for Electric Generation Services
ASI*U*126	Indicates the notice of non-renewal of customer contract was rejected
REF*7G*A76*ACCOUNT NOT FOUND	Rejection Reason
REF*11*2348400999	ESP Account Number
REF*12*293839200	LDC Account Number

Example: Notification of Intent to Drop Request – LDC to ESP (DLCO)

BGN*14*20001219195653001*20001219	BGN segment indicating this is an advance notification
	transaction
N1*8S*LDC COMPANY*1*007909411**41	LDC Name and DUNS information
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name and DUNS information
N1*8R*CUSTOMER NAME	Customer Name
LIN*NOTICE20001219000001*SH*EL*SH*CE	Transaction reference number, indication that the
	transaction is for Electric Generation Services
ASI*PF*126	Notice of non-renewal of customer contract (PF =
	Preliminary Final and 126 = non-renewal)
REF*11*2348400586	ESP Account Number
REF*12*293839200	LDC Account Number
DTM*245*20010322	Indicates the scheduled meter read that may represent the
	scheduled customer contract completion date

Example: Notification of Intent to Drop Request – LDC to ESP (PECO)

BGN*13*20001219195653001*20001219	BGN segment indicating this is a request transaction
N1*8S*LDC COMPANY*1*007909411**41	LDC Name and DUNS information
N1*SJ*ESP COMPANY*9*007909422ESP1**40	ESP Name and DUNS information
N1*8R*CUSTOMER NAME	Customer Name
LIN*NOTICE20001219000001*SH*EL*SH*CE	Transaction reference number, indication that the transaction is for Electric Generation Services
ASI*PF*126	Notice of non-renewal of customer contract
REF*11*1234567890	ESP Account Number
REF*12*1234567890	LDC Account Number
DTM*245*20110322	Projected date on which PECO intends to send an EDI 814 drop to the

Example: Accept Contract End Notification ESP to LDC

BGN*CN*2000121908000001*20001219***200012191	BGN segment indicating this is a completion notification
95653001	transaction
N1*8S*LDC COMPANY*1*007909411**40	LDC Name and DUNS information
N1*SJ*ESP COMPANY*9*007909422ESP1**41	ESP Name and DUNS information
N1*8R*CUSTOMER NAME	Customer Name
LIN* LDC20001219000099*SH*EL*SH*CE	Transaction reference number, indication that the
	transaction is for Electric Generation Services
ASI*WQ*126	Indicates the notice of non-renewal of customer contract
	was accepted
REF*11*2348400586	ESP Account Number
REF*12*293839200	LDC Account Number

Example: Reject Contract End Notification ESP to LDC

BGN*CN*2000121908000001*20001219***200012191 95653001	BGN segment indicating this is a Response transaction
N1*8S*LDC COMPANY*1*007909411**40	LDC Name and DUNS information
N1*SJ*ESP COMPANY*9*007909422ESP1**41	ESP Name and DUNS information
N1*8R*CUSTOMER NAME	Customer Name
LIN* LDC20001219000099*SH*EL*SH*CE	Transaction reference number, indication that the

	transaction is for Electric Generation Services
ASI*U*126	Indicates the notice of non-renewal of customer contract
	was rejected
REF*7G*A76*ACCOUNT NOT FOUND	Rejection Reason
REF*11*2348400999	ESP Account Number
REF*12*293839200	LDC Account Number

Example: Advance Notification of Change to Dual Billing Request–LDC to TPS (New Jersey)

BGN*14*20001219195653001*20001219	BGN segment indicating this is a request transaction
N1*8S*LDC COMPANY*1*007909411**41	LDC Name and DUNS information
N1*SJ*TPSP COMPANY*9*007909422ESP1**40	TPS Name and DUNS information
N1*8R*CUSTOMER NAME	Customer Name
LIN*NOTICE20001219000001*SH*EL*SH*CE	Transaction reference number, indication that the transaction is for Electric Generation Services
ASI*PF*126	Notice of non-renewal of customer contract
REF*11*1234567890	TPS Account Number
REF*12*1234567890	LDC Account Number
DTM*245*20110322	Projected date on which NJ utility intends to send an EDI 814 change (UCB to Dual) to the TPS.

Example: Accept Change to Dual Billing – Response - TPS to LDC

BGN*CN*2000121908000001*20001219***200012191	BGN segment indicating this is a completion notification
95653001	transaction
N1*8S*LDC COMPANY*1*007909411**40	LDC Name and DUNS information
N1*SJ*TPS COMPANY*9*007909422ESP1**41	TPS Name and DUNS information
N1*8R*CUSTOMER NAME	Customer Name
LIN*GDC20001219000099*SH*EL*SH*CE	Transaction reference number, indication that the
	transaction is for GAS Services
ASI*WQ*126	Indicates the advance notice of change to dual billing was
	accepted
REF*11*2348400586	TPS Account Number
REF*12*293839200	LDC Account Number

Example: Reject Change to Dual Billing - Resposne TPS to LDC

BGN*CN*2000121908000001*20001219***200012191	BGN segment indicating this is a Response transaction
95653001	
N1*8S*LDC COMPANY*1*007909411**40	LDC Name and DUNS information
N1*SJ*TPS COMPANY*9*007909422ESP1**41	TPS Name and DUNS information
N1*8R*CUSTOMER NAME	Customer Name
LIN* GDC20001219000099*SH*EL*SH*CE	Transaction reference number, indication that the
	transaction is for GAS Services
ASI*U*126	Indicates the advance notice of change to dual billing was
	rejected

REF*7G*A76*ACCOUNT NOT FOUND	Rejection Reason
REF*11*2348400999	TPS Account Number
REF*12*293839200	LDC Account Number