

**NOTICE
TO CUSTOMERS OF
ATLANTIC CITY ELECTRIC COMPANY**

**In the Matter of the Petition of Atlantic City Electric Company to Reconcile
and Update the Level of Its Non-Utility Generation Charge and Its Societal
Benefits Charge (2024)
BPU Docket No. ER24020074**

PLEASE TAKE NOTICE that, on February 1, 2024, Atlantic City Electric Company (“ACE” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) to reconcile, update, and approve proposed changes to the Company’s Non-Utility Generation Charge (“NGC”) and Societal Benefits Charge (“SBC”) (“Petition”). ACE’s NGC provides for recovery of the above-market portion of payments made under the Company’s non-utility generation (“NUG”) contracts and certain costs associated with such commitments. ACE’s SBC was established by the Board pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49 *et seq.*, to recover costs related to the Universal Service Fund and Lifeline social programs, the Board’s Clean Energy Program (“CEP”), and the Company’s Uncollectible Accounts Charges (“UNC”).

As filed, the Company proposed to reset the NGC for the period June 1, 2024 through May 31, 2025, based upon a projected deferred balance on March 31, 2024, inclusive of projected customer revenue through May 31, 2024, and associated forecasted above market NUG costs for the period April 1, 2024 through March 31, 2025. The Company also proposed to modify specific cost components of the SBC by adjusting the UNC and CEP components of the SBC based upon projected deferred balances as of March 31, 2024, inclusive of projected customer revenue through May 31, 2024, and the projected expenses for the period April 1, 2024 through March 31, 2025.

The NGC component is based on the schedule of annual contract restructuring payments as determined by the Board’s Order in Docket No. EM21121253 for the period ending December 31, 2023 and projected through March 31, 2025. The effect of the proposed change in the NGC component for this period would result in a \$50.940 million decrease which would be returned to customers over the period June 1, 2024 through May 31, 2025.

The UNC component is based on actual expenditures through December 31, 2023 and projected data through March 31, 2025. Also included in the UNC component is the commencement of a partial recovery of deferred uncollectible expenses associated with the recently concluded COVID-19 Pandemic which the Company proposes to recover over a three-year period. The effect of the proposed change in the UNC component for this period would result in an increase of \$22.029 million to be recovered over the period June 1, 2024 through May 31, 2025.

The Petition also included ACE’s proposed adjustments to the CEP component of the SBC based upon actual expenditures as of December 31, 2023, and projected data through March 31, 2025. The effect of the proposed change in the CEP component for this period would result in an increase of \$5.166 million to be recovered over the period June 1, 2024 through May 31, 2025.

The net effect of all proposed changes to the NGC and SBC charges is an annual decrease of \$23.746 million.

The following table demonstrates the Company’s proposed rates based upon actual data as of December 31, 2023, and forecasted data through March 2025:

Rate Schedule	NGC	SBC (CEP & UNC)
Residential	\$0.003706	\$0.008206
MGS Secondary	\$0.003706	\$0.008206
MGS Primary	\$0.003609	\$0.008206
AGS Secondary	\$0.003706	\$0.008206
AGS Primary	\$0.003609	\$0.008206
TGS	\$0.003534	\$0.008206
SPL/CSL	\$0.003706	\$0.008206
DDC	\$0.003706	\$0.008206

The effect of the changes in the NGC and SBC charges on a typical residential customer’s monthly electric bill using 643 kWh represents an decrease of approximately \$1.85 or 1.23 percent. Residential customers using other monthly usage amounts, based on the Company’s proposed rates, are illustrated below:

Monthly kWh Use	Present Bill	Proposed Bill	Decrease (\$)	Decrease (%)
100	\$29.22	\$28.94	\$0.28	0.96%
300	\$74.16	\$73.30	\$0.86	1.16%
500	\$119.11	\$117.67	\$1.44	1.21%
750	\$175.28	\$173.12	\$2.16	1.23%
1000	\$233.44	\$230.56	\$2.88	1.23%
2000	\$466.08	\$460.32	\$5.76	1.24%
2500	\$582.40	\$575.21	\$7.19	1.23%
3000	\$698.73	\$690.09	\$8.64	1.24%

It is important to note that the resolution of this Petition and the reconciliation of these accounts will not result in any profit to the Company.

The percentage increases noted above are based upon a comparison with current rates that became effective on and after March 1, 2024. Any final rate adjustments found by the Board to be just and reasonable may be modified and/or allocated by the Board in accordance with the provisions of *N.J.S.A.* 48:3-4, and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the rates set out above may increase or decrease based upon the Board’s decision.

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company’s service territory. The Petition and this Notice have been posted on ACE’s website at www.atlanticcityelectric.com/PublicPostings and has also been sent to the New Jersey Division of Rate Counsel (“Rate Counsel”), who will represent the interests of all ACE customers in this proceeding.

PLEASE TAKE FURTHER NOTICE that as authorized by N.J.S.A. 10:4-9.3, virtual public hearings will be conducted on the following day and times so that members of the public may present their views on the Petition:

Date: Wednesday, May 1, 2024	Date: Wednesday, May 1, 2024
Time: 4:30 P.M.	Time: 5:30 P.M.
<p>VIRTUAL WEBINAR To join the meeting directly, enter https://tinyurl.com/mt8e6epf</p> <p>To join through a prompt for VTC conference ID, enter exelon@m.webex.com and then the VTC conference ID 117 128 077 0 followed by #</p> <p>Dial-In Number: +1 443-529-0267, 349854288# Phone conference ID: 349 854 288#</p>	<p>VIRTUAL WEBINAR To join meeting directly, enter https://tinyurl.com/mt8e6epf</p> <p>To join through a prompt for VTC conference ID, enter exelon@m.webex.com and then the VTC conference ID 117 128 077 0 followed by #</p> <p>Dial-In Number: +1 443-529-0267, 349854288# Phone conference ID: 349 854 288#</p>

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-In information set forth above and may express their views on this Petition. All comments will be made a part of the final record of the proceeding and will be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening assistance, 48 hours prior to the above hearings to the Board Secretary at board.secretary@bpu.nj.gov.

The Board will also accept written and/or electronic comments. While all comments will be given equal consideration and will be made part of the final record of this proceeding, the preferred method of transmittal is via the Board’s Public Document Search tool. Search for the docket number listed above, and post by utilizing the “Post Comments” button. Emailed comments may also be filed with the Secretary of the Board, in pdf or Word format, to board.secretary@bpu.nj.gov.

Written comments may also be submitted to the Board Secretary, Sherri Golden, at the Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, P.O. Box 350, Trenton, New Jersey 08625-0350. All emailed or mailed comments should include the name of the filing and the docket number.

All comments are considered “public documents” for purposes of the State’s Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in *N.J.A.C. 14:1-12.3*.

Dated: April 4, 2024

ATLANTIC CITY ELECTRIC COMPANY