

**NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS
IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF ITS
CLEAN ENERGY FUTURE – ENERGY EFFICIENCY II (“CEF-EE II”) PROGRAM ON A REGULATED BASIS**

Notice of Filing and Notice of Public Hearing BPU Docket No. QO23120874

PLEASE TAKE NOTICE that, in December 2023, Public Service Electric and Gas Company (“Public Service”, “PSE&G”, or “Company”) filed a petition (“Petition”) and supporting documentation with the New Jersey Board of Public Utilities (“Board” or “BPU”) seeking Board approval to expand its energy efficiency deployment in its service territory beyond current levels through the establishment of a Clean Energy Future - Energy Efficiency II Program (“CEF-EE II Program” or “Program”).

PSE&G is proposing to recover the revenue requirements associated with the direct costs of CEF-EE II. The majority of the investments proposed under the CEF-EE II Program will be treated as regulatory and other tangible assets. These assets include geothermal investments, building decarbonization and electrification projects, and capital costs associated with Information Technology.

Under the Company’s proposal, PSE&G seeks Board approval to commit up to \$3.1 billion in direct investment and \$311 million in operation and maintenance expenses over a period of approximately four (4) years. Approval of this filing would initially decrease rates to be paid by the Company’s electric customers by about \$9.5 million and increase rates to be paid by the Company’s gas customers by about \$7.9 million. Electric and gas customers would see an increase of \$48.3 million and \$35.0 million respectively for the first full year period starting October 2025.

PSE&G proposes to recover all Program costs through a new separate component of the existing electric and gas Green Programs Recovery Charge (“GPRC”) entitled “Clean Energy Future - Energy Efficiency II Program.” The CEF-EE II Program component will be applicable to all electric and gas rate schedules and would be reviewed and modified in an annual filing. The proposed GPRC rates, if approved by the Board, are shown in Table #1.

Table #2 and #3 provide the approximate net effect of the proposed percentage (%) changes in rates relating to the CEF-EE II Program, if approved by the Board. The monthly percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer’s usage. The approximate effect of the proposed initial increase on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Table #4 and #5.

Under the Company’s proposal, a typical residential electric customer using 740 kWh in a summer month and 577 kWh in an average month (6,920 kWh annually), would see an initial decrease in their average monthly bill from \$117.48 to \$117.28, or \$0.20 or approximately 0.17%. The peak increase to typical average monthly residential electric bills is \$4.66 or 3.97% occurring in 2035. The average monthly rate impact from the start of the Program through 2038 would amount to an average increase in the average monthly bill of \$3.05, or 2.60%.

Under the Company’s proposal, a residential gas heating customer using 100 therms per month in a winter month and 51 therms in an average month (610 therms annually), would see an initial increase in the average monthly bill from \$58.24 to \$58.46, or \$0.22 or approximately 0.38%.

Moreover, under the Company’s proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 87 therms in an average month (1,040 therms annually), would see an increase in the average monthly bill from \$93.22 to \$93.60, or \$0.38, or approximately 0.41%. The peak increase to typical average monthly residential gas bills of \$4.07, or 4.36%, would occur in 2029. The average monthly rate impact from the start of the Program through 2038 would amount to an average increase in the average monthly bill of \$2.74, or 2.94%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as a result of the Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board’s decision. PSE&G’s electric and gas costs addressed in the Petition and subsequent

updates will remain subject to audit by the Board, and Board approval shall not preclude or prohibit the Board from taking any such actions deemed appropriate as a result of any such audit.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company’s service territory. The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings> and was provided to the New Jersey Division of Rate Counsel (“Rate Counsel”), who will represent the interests of all PSE&G customers in this proceeding. The Petition may also be viewed on the Board’s website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned public account number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that virtual public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition:

Date: May 30, 2024
Times: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting
<https://pseg.zoom.us/j/92846158128?pwd=cZBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09#success>

Go To www.Zoom.com and choose “Join a Meeting” at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting.

-or-

Join by phone (toll-free):
Dial In: (888) 475-4499
Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above using the “Post Comments” button on the Board’s Public Document Search tool (<https://publicaccess.bpu.state.nj.us/>). Comments are considered public documents for purposes of the State’s Open Public Records Act. Only public documents should be submitted using the “Post Comments” button on the Board’s Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may be filed electronically via the Board’s e-filing system or by email to the Secretary of the Board, Sherri L. Golden. Please include “Confidential Information” in the subject line of any email. Instructions for confidential e-filing are found on the Board’s webpage, <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:
Sherri L. Golden, Secretary of the Board
44 South Clinton Ave., 1st Floor
PO Box 350
Trenton, NJ 08625-0350
Phone: 609-913-6241
Email: board.secretary@bpu.nj.gov

**Table # 1
Initial GPRC Charge Impact**

	CEF-EE II Program Component of the GPRC		Total GPRC	
	Present (Incl SUT)	Proposed (Incl SUT)	Present (Incl SUT)	Proposed (Incl SUT)
Electric - \$ per kWhr	\$0.000000	\$(0.000347)	\$0.005246	\$0.004899
Gas - \$ per Therm	\$0.000000	\$0.004352	\$0.009624	\$0.013976

**Table # 2
Rate Impact by Electric Customer Class**

	PROPOSED PERCENTAGE (%) CHANGES BY CUSTOMER CLASS FOR ELECTRIC SERVICE					
	Jan 25 - Sep 25	Oct 25 - Sep 26	Oct 26 - Sep 27	Oct 27 - Sep 28	Oct 28 - Sep 29	Oct 29 - Sep 30
Residential (RS)	(0.17)%	0.67%	1.78%	3.35%	3.93%	3.71%
Residential Heating (RHS)	(0.20)	0.80	2.13	4.00	4.71	4.44
Residential Load Management (RLM)	(0.18)	0.70	1.86	3.50	4.12	3.88
General Lighting & Power (GLP)	(0.19)	0.75	1.99	3.74	4.39	4.14
Large Power & Lighting – Secondary (LPL-S)	(0.24)	0.93	2.46	4.63	5.45	5.13
Large Power & Lighting – Primary (LPL-P)	(0.21)	0.84	2.23	4.19	4.93	4.65
High Tension – Subtransmission (HTS-S)	(0.24)	0.94	2.50	4.70	5.53	5.21

The percent increases noted above are based upon Delivery Rates and the applicable Basic Generation Service (BGS) charges in effect November 1, 2023, and assumes that customers receive commodity service from Public Service Electric and Gas Company.

**Table #3
Rate Impact by Gas Customer Class**

	PROPOSED PERCENTAGE (%) CHANGES BY CUSTOMER CLASS FOR GAS SERVICE					
	Jan 25-Sep 25	Oct 25-Sep 26	Oct 26-Sep 27	Oct 27-Sep 28	Oct 28-Sep 29	Oct 29-Sep 30
Residential Service (RSG)	0.40%	1.25%	2.45%	4.24%	4.36%	4.09%
General Service (GSG)	0.36	1.10	2.15	3.73	3.84	3.60
Large Volume Service (LVG)	0.46	1.42	2.77	4.80	4.94	4.63
Firm Transportation Gas Service (TSG-F)	0.55	1.71	3.34	5.79	5.96	5.59
Non-Firm Transportation Gas Service (TSG-NF)	0.60	1.85	3.62	6.27	6.45	6.05
Cogeneration Interruptible Service (CIG)	0.92	2.86	5.58	9.67	9.96	9.33

The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect November 1, 2023 and assumes that customers receive commodity service from Public Service Electric and Gas Company.

**Table #4
Residential Electric Service**

If Your Monthly Summer kWh Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
185	\$41.86	\$41.80	(\$0.06)	(0.14)%
370	78.79	78.66	(0.13)	(0.16)
740	154.56	154.31	(0.25)	(0.16)
803	167.98	167.70	(0.28)	(0.17)
1,337	281.95	281.49	(0.46)	(0.16)

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect November 1, 2023, and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes the proposed change in the Clean Energy Future - Energy Efficiency II Program component of the GPRC.

**Table #5
Residential Gas Service**

If Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
25	\$33.15	\$33.26	\$0.11	0.33%
50	57.68	57.90	0.22	0.38
100	107.85	108.29	0.44	0.41
172	179.30	180.04	0.74	0.41
201	208.17	209.05	0.88	0.42
300	306.29	307.59	1.30	0.42

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect November 1, 2023, and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1) except includes the proposed change in the Clean Energy Future – Energy Efficiency II Program component of the GPRC.