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June 5, 2026

Via Electronic Mail Only

Sherri L. Lewis, Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Street
Post Office Box 350
Trenton, New Jersey 08625-0350
Board.secretary@bpu.nj.gov

Re: 2025 PJM Voting Report Pursuant to N.J.S.A. 48:2-16.5

Dear Secretary Lewis:

On behalf of Public Service Electric and Gas Company ("PSE&G" or the "Company"), pursuant to N.J.S.A. 48:2-16.5 enclosed please find the Company's report listing each "Recorded vote" of PSE&G "at a meeting of PJM during the immediately preceding calendar year," beginning January 1, 2025 through December 31, 2025 (the "Report").

Please note that this statutory reporting requirement applies only to the four "electric public utilities" in New Jersey. However, due to PJM's sector weighted voting rules, PSE&G holds only approximately 1.5% of the total vote at PJM's senior standing committees (where votes are binding), and only approximately 0.4% of the total vote in PJM's standing committees and task forces (where votes are advisory). Therefore, PJM's rules mean that PSE&G has little ability to influence any voting outcome at PJM.

If you have any questions regarding the Report, please do not hesitate to contact me.

Very truly yours,

A handwritten signature in black ink, appearing to read "Ana J. Murteira", with a stylized flourish at the end.

Ana J. Murteira

Cc: Paul M. Youchak, Manager - NJBPU Office of Federal and Regional Policy (via email)
Timothy Randazzo, Policy Analyst - NJBPU Office of Federal and Regional Policy
(via-email)

Attachment

PSEG PJM Voting Report 2025

Committee Meeting Name	Date of Meeting	Issue Topic and Description for Vote	Issue Category (Select the main category associated with the vote)	Detailed Issue Description (link to detailed package voted on)	EDC Vote Type (Final ?)*	Vote Options	EDC Vote	Brief description explaining whether each vote identified under paragraph (1) of this subsection furthers the State's goals of prioritizing the affordability, reliability, and sustainability of electricity production, consumption, and conservation and furthers the purposes of P.L.1999, c.23 (C.48:3-49 et al.), P.L.2007, c.340 (C.26:2C-45 et al.), and the "Global Warming Response Act," P.L.2007, c.112 (C.26:2C-37 et al.).	Vote Outcome (Explain the outcome of the PJM vote.)	PJM Meeting Minutes Attached
PC	1/7/2025	PJM reviewed revision 19 of the TO/TOP Matrix as a part of the annual review.	Transmission	Item 04 - TO-TOP Matrix Review v19 - Second Read	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates supported due to the TO/ TOP Matrix is an index that outlines the respective responsibilities of PJM and the TOs for compliance with NERC Reliability Standards applicable to PJM. These minor edits and updates to TO/TOP Matrix help to maintain compliance with reliability standards and furthers the purpose of P.L.1999, c.23 (C.48:3-49 et al.).	The Planning Committee endorsed this item via Acclamation Vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2025/20250304/20250304-draft-minutes---pc---01072025.pdf
PC	1/7/2025	PJM reviewed Rev. 3 of the TTMS Charter as a part of the annual review	Transmission	Item 05 - TTMS Charter - Second Read	No	PJM Proposal	Endorsed by Acclamation	PJM sought endorsement of the TO/ TOP Matrix charter without any changes. TO/ TOP Matrix is an index that outlines the respective responsibilities of PJM and the TOs for compliance with NERC Reliability Standards applicable to PJM. PSE&G and affiliates supported due to these minor edits and updates to TO/TOP Matrix help to maintain compliance with reliability standards and furthers the purpose of P.L.1999, c.23 (C.48:3-49 et al.).	The Planning Committee endorsed this item via Acclamation Vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2025/20250304/20250304-draft-minutes---pc---01072025.pdf
OC	1/9/2025	PJM reviewed Manual 38 changes as a part of the periodic review.	Operations	Item 02 - 1 Manual 38 Revision 19 - Presentation	No	PJM Proposal	Endorsed by Acclamation	PSEG and affiliates supported because these changes update the timing of the Operational Planning Analysis report and detail the scope of the Operations Assessment Task Force. Both these changes clarify and make transparent responsibilities of these items and fosters increased reliability aligned with P.L.1999, c.23 (C.48:3-49 et al.),	The Operating Committee endorsed this item via Acclamation Vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20250206/20250206-draft-minutes---oc---192025.pdf
OC	1/9/2025	PJM presented a Problem Statement, Issue Charge and proposed solution addressing a new PJM Wild Fire Procedure to allow for coordination with Transmission Owners prior to or during a wild fire event.	Operations	Item 03 - 1 Manual 13 Revision 95 - Presentation	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates supported incorporating wild fire procedures for Transmission Owners to maintain system reliability and protect environmental quality, and furthers the purpose of P.L.1999, c.23 (C.48:3-49 et al.)	The Operating Committee endorsed this item via Acclamation Vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20250206/20250206-draft-minutes---oc---192025.pdf
OC	1/9/2025	PJM reviewed revision 19 of the TO/TOP Matrix as a part of the annual review.	Transmission	Item 04 - 1 TO-TOP Matrix Review V19 - Presentation	No	PJM Proposal	Endorsed by Acclamation	TO/ TOP Matrix is an index that outlines the respective responsibilities of PJM and the TOs for compliance with NERC Reliability Standards applicable to PJM. PSE&G and affiliates supported these minor edits and updates to TO/TOP Matrix help to maintain compliance with reliability standards and furthers the purpose of P.L.1999, c.23 (C.48:3-49 et al.).	The Operating Committee endorsed this item via Acclamation Vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20250206/20250206-draft-minutes---oc---192025.pdf
OC	1/9/2025	PJM reviewed Rev. 3 of the TTMS Charter as a part of the annual review	Transmission	Item 05 - 1 TTMS Charter - Presentation	No	PJM Proposal	Endorsed by Acclamation	PJM sought endorsement of the TO/ TOP Matrix charter without any changes. TO/ TOP Matrix is an index that outlines the respective responsibilities of PJM and the TOs for compliance with NERC Reliability Standards applicable to PJM. PSE&G and affiliates supported these minor edits and updates to TO/TOP Matrix help to maintain compliance with reliability standards and furthers the purpose of P.L.1999, c.23 (C.48:3-49 et al.).	The Operating Committee endorsed this item via Acclamation Vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20250206/20250206-draft-minutes---oc---192025.pdf
MRC	1/23/2025	PJM proposed revisions to Manual 01: Control Center and Data Exchange Requirements resulting from its periodic review and conforming to the FERC Order addressing Hybrids Phase II	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250123/20250123-consent-agenda-b---1-manual-01-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	These minor updates to apply clarity and consistency between Manuals through effective communication and this clarity furthers reliability for the purpose of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250220/20250220-consent-agenda-a---draft-mrc-minutes---01232025.pdf

MRC	1/23/2025	PJM proposed revisions to Manual 01: Control Center and Data Exchange Requirements addressing requirements for electronic alternate data communication method and reliability guidelines to mitigate the unplanned loss of EMS Real Time Assessment (RTA) capabilities, and changes in M01: Control Center and Data Exchange Requirements.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250123/20250123-consent-agenda-c---1-manual-01-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	These revisions provide updates and clarity for alternate communication methods through alternative backup technology, which intends to bolster system reliability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250220/20250220-consent-agenda-a---draft-mrc-minutes---01232025.pdf
MRC	1/23/2025	PJM proposed revisions to Manual 27: Open Access Transmission Tariff Accounting and Manual 29: Billing resulting from its periodic review	Billing/Settlements	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250123/20250123-consent-agenda-d---1-manual-27-and-29-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	These updates included spelling and grammatical corrections as well as references for open loop hybrid and energy storage resources and align with the reliability and competitive market considerations of P.L.1999, c.23 (C.48:3-49 et al.) by increasing clarity of the Manual and incorporating hybrid and storage resource information.	The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250220/20250220-consent-agenda-a---draft-mrc-minutes---01232025.pdf
MRC	1/23/2025	PJM proposed revisions to Manual 38: Operations Planning resulting from its periodic review	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250123/20250123-consent-agenda-e---1-manual-38-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	These changes update the timing of the Operational Planning Analysis report and detail the scope of the Operations Assessment Task Force. Both these changes clarify and make transparent responsibilities of these items which fosters increased reliability aligned with P.L.1999, c.23 (C.48:3-49 et al.),	The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250220/20250220-consent-agenda-a---draft-mrc-minutes---01232025.pdf
MRC	1/23/2025	PJM reviewed proposed revisions to Manual 14H: New Service Requests Cycle Process addressing the cycle process and site control modifications	Interconnection	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250123/20250123-item-01---1-manual-14h-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	PSE&G supported deferral on these site control changes to defer action pending further review and FERC action in related docket EL25-22.	The Markets and Reliability Committee endorsed a one month deferral by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250220/20250220-consent-agenda-a---draft-mrc-minutes---01232025.pdf
MRC	1/23/2025	PJM reviewed a proposed Charter to convert the current Data Management Subcommittee (DMS) to a Modeling User Forum (MUF)	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250123/20250123-item-02---1-modeling-users-forum---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	Sunset of existing and opening of a new committee related to modeling intends the outcome of more company participation and aligns with PJM's long- term goals and initiatives. Efficient modeling outcomes from increased participation should lead to efficient markets and competitive outcomes, both lending to affordability and reliability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.)	The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250220/20250220-consent-agenda-a---draft-mrc-minutes---01232025.pdf
MRC	1/23/2025	PJM reviewed the proposed solution package endorsed by the DESTF (Deactivations Enhancement Senior Task Force) and corresponding Tariff revisions	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250123/20250123-item-03---1-destf-solution-package-overview---presentation.pdf	No	PJM Proposal	Yes	These efforts align with ensuring affordable and reliable power per P.L.1999, c.23 (C.48:3-49 et al.) by extending the timeline of analysis for deactivating units by expanding market and reliability analysis of deactivating units; and offering clarity on compensation and transparency by publication.	The Markets and Reliability Committee endorsed these changes by sector-weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250220/20250220-consent-agenda-a---draft-mrc-minutes---01232025.pdf
MRC	1/23/2025	PJM reviewed a proposed revision to the ELCC Accreditation Issue Charge addressing the exploration of potential reforms that may provide greater certainty in ELCC Accreditation between the BRA and final ELCC values determined for a delivery year	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250123/20250123-item-04---elcc-accreditation-methodology---revised-issue-charge.pdf	No	PJM Proposal	Endorsed by Acclamation	This Issue Charge addressed ELCC design to align ELCC incentives with the electric system's long-term needs. PSE&G supports reviewing ELCC for efficient and accurate outcomes to facilitate affordable and reliable markets as considered in P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250220/20250220-consent-agenda-a---draft-mrc-minutes---01232025.pdf
MRC	1/23/2025	PJM sought endorsement on 2025/26 RPM 3IA IRM and FPR	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250123/20250123-item-05---1-irm-fpr-and-elcc-for-25-26-3ia---presentation.pdf	No	PJM Proposal	Yes	PSE&G supported this advisory vote to the Board of Managers because these important planning parameter values were presented and explained by PJM and are necessary to ensure reliability, which furthers the reliability goal of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by sector-weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250220/20250220-consent-agenda-a---draft-mrc-minutes---01232025.pdf
MC	1/23/2025	PJM proposed revisions to Manual 34: PJM Stakeholder Process addressing a pathway for stakeholder issues FERC rejected	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250123/20250123-item-01---3-manual-34-revisions.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	This change provides protocol for instances when FERC rejects a filing and there may be interest among PJM and/or stakeholders to pursue additional consideration of the issue. PSE&G support the ability to reconsider issues rejected by FERC that would facilitate access to affordable and reliable electric power for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250220/20250220-consent-agenda-a---draft-mc-minutes---01232025.pdf

MC	1/23/2025	PJM reviewed the proposed solution package endorsed by the DESTF (Deactivations Enhancement Senior Task Force) and corresponding Tariff revisions	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250123/20250123-item-02---1-destf-solution-package-overview---presentation.pdf	Yes- final	PJM Proposal	Yes	These efforts align with ensuring affordable and reliable power per P.L.1999, c.23 (C.48:3-49 et al.) by extending the timeline of analysis for deactivating units by expanding market and reliability analysis of deactivating units; and offering clarity on compensation and transparency by publication.	The Members Committee endorsed these changes by sector-weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250220/20250220-consent-agenda-a---draft-mc-minutes---01232025.pdf
MC	1/23/2025	PJM reviewed updated values for 2025/26 RPM 3IA IRM and FPR	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250123/20250123-item-03---1-irm-fpr-and-elcc-for-25-26-3ia---presentation.pdf	No	PJM Proposal	Yes	PSE&G supported this advisory vote to the Board of Managers because these important planning parameter values were presented and explained by PJM and are necessary to ensure reliability, which furthers the reliability goal of P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee endorsed these changes by sector-weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250220/20250220-consent-agenda-a---draft-mc-minutes---01232025.pdf
ELCCSTF	2/3/2025	PJM sought an offline vote on proposed packages to enhance ELCC.	Markets	Accreditation: https://www.pjm.com/-/media/DotCom/committees-groups/task-forces/elccstf/2025/20250203/20250203-item-02---elcc-accreditation-methodology---matrix---post-meeting.xls Transparency: https://www.pjm.com/-/media/DotCom/committees-groups/task-forces/elccstf/2025/20250203/20250203-item-03---elcc-data-transparency---matrix---post-meeting.xls	No	PJM Package A (addressing ELCC classes) Vistra Package A (addressing BRA to IA risk mitigation) ODEC and PJM Package B (addressing BRA to IA risk mitigation) PJM Package C (addressing BRA to IA risk mitigation)	Yes to PJM Package C No to all other proposals	PSE&G and affiliates endorsed package C because it should reduce risk for customers by using same set of weather scenarios for Base Residual and Incremental Auctions, which promotes and furthers the goals of outcomes in P.L.1999, c.23 (C.48:3-49 et al.) by using consistent weather information.	The Effective Load Carrying Capability Senior Task Force endorsed PJM Package A (addressing ELCC classes) and preferred the proposal over status quo via majority vote. The Effective Load Carrying Capability Senior Task Force endorsed ODEC and PJM Package B PJM and PJM Package C addressing BRA to IA risk mitigation, and preferred both proposals over status quo via majority vote.	https://www.pjm.com/-/media/DotCom/committees-groups/task-forces/elccstf/2025/20250219/20250219-draft-minutes---elccstf---2-03-2025.pdf
MIC	2/5/2025	PJM, will review conforming changes to Manual 11: Energy & Ancillary Services Market Operations, Manual 18: PJM Capacity Market, and Manual 28: Operating Agreement Accounting as part of CIFP-RA: Phase 2	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250205/20250205-item-01-5---phase-2-cifp-ra---conforming-manual-updates---presentation.pdf	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates supported these updated and clear resource testing rules, as well as dual fuel attestation requirements, which better ensures resources are capable of operating when needed for reliability in line with considerations in P.L.1999, c.23 (C.48:3-49 et al.).	The Markets Implementation Committee endorsed these changes by acclamation vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250305/20250305-draft-minutes---mic---2525.pdf
MIC	2/5/2025	PJM and IMM presented First Reads of PJM solution packages for Demand Response Availability Window, one for Delivery Year 26/27 and one for Delivery Year 27/28.	Markets	PJM: https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250205/20250205-item-02-1---dr-availability-window---pjm-proposal.pdf IMM: https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250205/20250205-item-03-2---black-start-base-formula-rate---imm-solution.pdf	No	PJM Proposal affecting 26-27 Delivery Year PJM Proposal affecting 27-28 Delivery Year IMM Proposal	Yes to PJM Proposal affecting 27-28 Delivery Year No to all other proposals	PSE&G and affiliates supported the PJM proposal affecting Delivery Year 27/28 because these changes enhance modeling outcomes by using consistent peak hours and considering resource capabilities in ELCC. Making these rules effective for 27/28 Delivery Years provides time for PJM to file at FERC, and to incorporate changes into the Delivery Year planning parameters. Enhanced modeling and timely outcomes intend to provide better system reliability via resource performance in line with the goals of P.L.1999, c.23 (C.48:3-49 et al.)	The Market Implementation Committee endorsed both PJM packages (affecting DYs 26/27 and 27/28) via sector-weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250305/20250305-draft-minutes---mic---2525.pdf
OC	2/6/2025	PJM reviewed Manual 40 changes as a part of the periodic review.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20250206/20250206-item-02---1-manual-40-revision-27---presentation.pdf	No	PJM Proposal	Endorsed by Acclamation	These changes were updates and clarifying edits to PJM's Training and Certification Requirements. PSE&G and affiliates support effective training that leads to affordable and reliable market outcomes for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Operating Committee endorsed these changes by Acclamation.	20250306-item-01a---draft-minutes---2062025.pdf
OC	2/6/2025	PJM, will review Manual 14D conforming changes to align with Generation Operational Testing language in PJM Tariff.	Operations	Item 03 - 1 Manual 14D Revision 67 - Presentation.	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates supported these updated and clear resource testing rules, as well as dual fuel attestation requirements, which better ensures resources are capable of operating when needed for reliability in line with considerations in P.L.1999, c.23 (C.48:3-49 et al.).	The Operating Committee endorsed these changes by Acclamation.	20250306-item-01a---draft-minutes---2062025.pdf
OC	2/6/2025	PJM, will provide an update on the MUF (Modeling Users Forum) and will seek sunset of the DMS (Data Management Subcommittee).	Governance	Item 04 - Data Management Subcommittee Sunset.	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates supported sunset of existing and opening of a new committee related to modeling intends the outcome of more participation and aligns with longer term goals and initiatives. Efficient modeling outcomes from increased participation should lead to efficient markets and competitive outcomes, both landing to affordability and reliability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.)	The Operating Committee endorsed these changes by Acclamation.	20250306-item-01a---draft-minutes---2062025.pdf

MRC	2/20/2025	PJM reviewed proposed revisions to Manual 13: Emergency Operations addressing a new PJM Wild Fire Procedure to allow for coordination with Transmission Owners prior to or during a wild fire event.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250220/20250220-consent-agenda-b---1-manual-13-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	PSE&G supported incorporating wild fire procedures for Transmission Owners to maintain system reliability and protect environmental quality, and furthers the purpose of P.L.1999, c.23 (C.48:3-49 et al.)	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250319-consent-agenda-a---draft-mrc-minutes---02202025.pdf
MRC	2/20/2025	PJM reviewed proposed revisions to Manual 40: Training and Certification Requirements	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250220/20250220-consent-agenda-c---1-manual-40-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	These changes were updates and clarifying edits to PJM's Training and Certification Requirements. PSE&G support effective training that leads to affordable and reliable market outcomes for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250319-consent-agenda-a---draft-mrc-minutes---02202025.pdf
MRC	2/20/2025	PJM reviewed proposed revisions to Manual 14H: New Service Requests Cycle Process addressing the cycle process and site control modifications.	Interconnection	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250220/20250220-item-01---1-manual-14h-revisions---presentation.pdf	Yes- final	PJM Proposal	Yes	PSE&G supported deferral on these site control changes pending FERC action in docket EL25-22 because site control is an indication of readiness, and explicit rules for developers should lend to reliable and affordable outcomes aligned with the goals of P.L.1999, c.23 (C.48:3-49 et al.)	The Markets and Reliability Committee deferred voting on these changes by one month in in a sector-weighted vote.	20250319-consent-agenda-a---draft-mrc-minutes---02202025.pdf
MRC	2/20/2025	PJM reviewed two proposed solution packages addressing the DR Availability Window issue as endorsed by the Market Implementation Committee (MIC).	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250220/20250220-item-02---1-dr-availability-window-proposed-solution-packages---presentation.pdf	No	PJM Proposal	Yes	PSE&G supported the PJM proposal affecting Delivery Year 27/28 because these changes enhance modeling outcomes by using consistent peak hours and considering resource capabilities in ELCC. Making these rules effective for 27/28 Delivery Years provides time for PJM to file at FERC, and to incorporate changes into the Delivery Year planning parameters. Enhanced modeling and timely outcomes intend to provide better system reliability via resource performance in line with the goals of P.L.1999, c.23 (C.48:3-49 et al.)	The Markets and Reliability Committee endorse the main motion via sector-weighted vote.	20250319-consent-agenda-a---draft-mrc-minutes---02202025.pdf
MC	2/20/2025	PJM reviewed will a proposed solution addressing the DR Availability Window issue as endorsed by the Markets & Reliability Committee (MRC).	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250220/20250220-item-01---1-dr-availability-window-proposed-solution-packages---presentation.pdf	Yes- final	PJM Proposal	Yes	PSE&G supported the PJM proposal affecting Delivery Year 27/28 because these changes enhance modeling outcomes by using consistent peak hours and considering resource capabilities in ELCC. Making these rules effective for 27/28 Delivery Years provides time for PJM to file at FERC, and to incorporate changes into the Delivery Year planning parameters. Enhanced modeling and timely outcomes intend to provide better system reliability via resource performance in line with the goals of P.L.1999, c.23 (C.48:3-49 et al.)	The Members Committee endorsed these changes by sector-weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250220/20250220-item-01---1-dr-availability-window-proposed-solution-packages---presentation.pdf
PC	3/4/2025	PJM reviewed proposed revisions to Manual 14H: New Service Requests Cycle Process, conforming to OATT revisions on Surplus Interconnection Service, per FERC Docket No. ER25-778.	Interconnection	Item 03B - Executive Summary Manual Changes - M14H	No	PJM Proposal	Yes	These changes are necessary to conform the Manual to Tariff revisions related to Surplus Interconnection Service. PSE&G and affiliates support Surplus Interconnection Service because it may enable deployment of faster-constructed, low-cost, and more efficient resources to enter markets and make efficient use of surplus capacity. These changes comport with considerations of competition, customer affordability, and reliability as discussed in P.L.1999, c.23 (C.48:3-49 et al.).	The Planning Committee endorsed these changes by sector-weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2025/20250401/20250401-draft-minutes---pc---03042025.pdf
MIC	3/5/2025	PJM reviewed a problem statement and issue charge regarding Long-Lead Commitment and Offer-Capping.	Markets	Item 02-2A - Offer Capping for Advance Scheduled Resources - Issue Charge - Redline	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates support the effort to enhance the policies for committing resources ahead of Day Ahead market because it intends for better reliability and affordability outcomes by facilitating the availability of resources during forecasted extreme weather events. Seeking to address enhancements to reliable system outcomes is aligned with the reliability and affordability goals for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets Implementation Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250402/20250402-draft-minutes---mic---3525.pdf
MIC	3/5/2025	PJM and IMM reviewed proposed packages addressing Black Start Base Formula Rate.	Markets	PJM: https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250305/20250305-item-03-1---black-start-base-formula-rate---pjm-package.pdf IMM: https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250305/20250305-item-03-2---black-start-base-formula-rate---imm-package.pdf	No	IMM Proposal	None	PSE&G and affiliates did not participate in this vote	The Markets Implementation Committee endorsed PJM Proposal and preferred this over the status quo via sector-weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250402/20250402-draft-minutes---mic---3525.pdf

ELCCSTF	3/6/2025	PJM sought offline vote on proposed packages for ELCC Data Transparency following the March 6 meeting.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/task-forces/elccstf/2025/20250306/20250306-item-02---elcc-data-transparency---matrix.xls	No	Dominion/ PJM Proposal	Yes	PSE&G and affiliates supported the increased transparency in the proposal which calls for annual reporting on ELCC sensitivity analysis, and PJM providing more stakeholder education ahead of running ELCC models. The increased scrutiny of the ELCC model should lend to a more reliable system and competitive market outcomes and aligns with reliability goals of P.L.1999, c.23 (C.48:3-49 et al.), P.L.2007	The Effective Load Carrying Capability Senior Task Force endorsed Dominion/ PJM Proposal and preferred this over <i>status quo</i> via majority vote.	https://www.pjm.com/-/media/DotCom/committees-groups/task-forces/elccstf/2025/20250318/20250318-draft-minutes---elccstf---3-6-2025.pdf
MRC	3/19/2025	PJM presented conforming revisions to Manual 11: Energy & Ancillary Services Market Operations, Manual 18: PJM Capacity Market, and Manual 28: Operating Agreement Accounting as part of CIFP-RA: Phase 2	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250319/20250319-consent-agenda-b---1-cifp-phase-2-manual-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	These changes expanded resource testing rules to better ensure resources are capable of operating when needed for reliability, in line with system reliability considerations in P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250423-consent-agenda-a---draft-mrc-minutes---03192025.pdf
MRC	3/19/2025	PJM presented conforming revisions to Manual 14D: Generator Requirements as part of CIFP-RA: Phase 2.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250319/20250319-consent-agenda-c---1-gen-op-testing-manual-14d-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	These changes expanded resource testing rules to better ensure resources are capable of operating when needed for reliability, in line with system reliability considerations in P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250423-consent-agenda-a---draft-mrc-minutes---03192025.pdf
MRC	3/19/2025	PJM provided an update regarding the recently filed settlement proposed in Docket EL25-22 and sought deferral of this item	Interconnection	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250319/20250319-item-01---1-manual-14h-revisions---presentation.pdf	No	PJM Proposal	Endorsed by Acclamation	PSE&G supported deferral on these site control changes to defer action pending further review and FERC action in related docket EL25-22.	The Markets and Reliability Committee endorsed deferral by Acclamation.	20250423-consent-agenda-a---draft-mrc-minutes---03192025.pdf
MRC	3/19/2025	PJM offered proposed solution packages addressing two sets of reforms for ELCC (Effective Load Carrying Capability)	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250319/20250319-item-02a-b---1-elccstf-solution-packages---presentation.pdf	No	ELCC Classes Main Motion – Package A BRA to Incremental Auction (IA) Risk Mitigation, Main Motion – Package B Alternate Motion – Package C	Yes (Package A) No (Package B) Yes (Package C)	PSE&G supported packages A and C, both of which supported greater ELCC methodology transparency that leads to more predictable market outcomes. These proposals sought to reduce ELCC volatility between Base Residual and Incremental Auctions, which gives more certainty to Market Sellers and lends to more efficient market outcomes and system reliability through Market Seller participation. The reliability outcomes intended by this change are aligned with the goals of P.L.1999, c.23 (C.48:3-49 et al.).	Main motion A endorsed by Acclamation Main Motion B failed in sector-weighted vote Alternate Motion – Package C was endorsed by sector-weighted vote	20250423-consent-agenda-a---draft-mrc-minutes---03192025.pdf
MRC	3/19/2025	PJM reviewed conforming revisions to Manual 14H: New Service Requests Cycle Process addressing Surplus Interconnection Service, per FERC Docket No. ER25-778	Interconnection	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250319/20250319-item-03---1-surplus-interconnection-services-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	These changes expand and clarify the uses of surplus interconnection service, which may enable deployment of faster constructed, low-cost, and more efficient resources to enter markets and make efficient use of surplus capacity. The intended outcomes align with the considerations of competition, customer affordability, and reliability as discussed in P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250423-consent-agenda-a---draft-mrc-minutes---03192025.pdf
MRC	3/19/2025	PJM provided an update on the 2026/2027 Reliability Pricing Model (RPM) IRM and FPR values	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250319/20250319-item-04---irm-fpr-and-elcc-for-26-27-bra---presentation.pdf	No	PJM Proposal	Endorsed by Acclamation	PSE&G supported this advisory vote to the Board of Managers because these important planning parameter values were presented and explained by PJM and are necessary to ensure reliability, which furthers the reliability goal of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250423-consent-agenda-a---draft-mrc-minutes---03192025.pdf
MRC	3/19/2025	PJM reviewed proposed amendments to the DESTF Issue Charge as noted in FERC Docket No. ER25-682	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250319/20250319-item-05---1-destf-update-to-issue-charge---presentation.pdf	No	PJM Proposal	Endorsed by Acclamation	PSE&G endorsed this amended Issue Charge which expanded the scope of the existing Deactivations Enhancements Senior Task Force. The expansions allows for exploring longer-term solution options through a <i>pro forma</i> Reliability Must Run arrangement, which may lead to more increased reliability outcomes as considered in P.L.1999, c.23 (C.48:3-49 et al.) by having bespoke agreements available for RMR arrangements which intends to increase timely implementation.	The Markets and Reliability Committee endorsed the main motion via sector-weighted vote.	20250423-consent-agenda-a---draft-mrc-minutes---03192025.pdf
MC	3/19/2025	PJM reviewed proposed revisions to Manual 34: PJM Stakeholder Process resulting from its periodic review.	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250319/20250319-consent-agenda-b---1-manual-34-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	Changes here included updated grammar, spelling, revised tables and charts exhibits, and incorporated Risk Management Committee as a Standing Committee. PSE&G supported updating this Manual because efficient markets and system reliability derives from transparent and correct Manual content and further the goal of system reliability as contemplated in P.L.1999, c.23 (C.48:3-49 et al.)	The Members Committee endorsed these changes by acclamation vote.	20250423-consent-agenda-a---draft-mc-minutes---03192025.pdf

MC	3/19/2025	Members proposed a solution to restructure the Members Committee (MC) Webinar	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250319/20250319-item-01---1-mc-webinar-proposal---updated.pdf	Yes- final	Members Proposal	Endorsed by Acclamation	PSE&G supported moving IMM, OPSI, and PJM operational reports to the Members Committee to encourage Member participation at the more broadly attended Members Committee. Transparency of this content to stakeholders intends to drive discussions to drive toward more reliable and competitive markets, and comports with reliability and affordability goals for the purposes of P.L.1999, c.23 (C.48:3-49 et al.)	The Members Committee endorsed these changes by acclamation vote.	20250423-consent-agenda-a---draft-mc-minutes---03192025.pdf
MC	3/19/2025	PJM offered proposed solution packages addressing two sets of reforms for ELCC (Effective Load Carrying Capability)	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250319/20250319-item-02a-b---1-elccstf-solution-packages---presentation.pdf	Yes- final	ELCC Classes Main Motion Package A BRA to Incremental Auction (IA) Risk Mitigation Package C	Yes to Packages A and C	PSE&G supported both packages because they supported greater ELCC methodology transparency that leads to more predictable market outcomes and sought to reduce ELCC volatility between Base Residual and Incremental Auctions, which gives more certainty to Market Sellers and lends to more efficient market outcomes and system reliability through Market Seller participation. The reliability outcomes intended by these packages are aligned with the reliability goals of P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee endorsed Main Motion package A and Alternate package C by acclamation vote.	20250423-consent-agenda-a---draft-mc-minutes---03192025.pdf
MC	3/19/2025	PJM provided an update on the 2026/2027 Reliability Pricing Model (RPM) IRM and FPR values	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250319/20250319-item-03---irm-fpr-and-elcc-for-26-27-bra---presentation.pdf	No	PJM Proposal	Endorsed by Acclamation	PSE&G supported this advisory vote to the Board of Managers because these important planning parameter values were presented and explained by PJM and are necessary to ensure reliability, which furthers the reliability goal of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250423-consent-agenda-a---draft-mc-minutes---03192025.pdf
MIC	4/2/2025	PJM presented revisions to Manual 11 as part of the periodic review.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250402/20250402-item-01-1---manual-11-periodic-review---presentation.pdf	No	PJM Proposal	Endorsed by Acclamation	PSE&G supported the clarifying, grammatical, and conforming updates to accepted definitions to the Energy & Ancillary Services Market Operations Manual because accurate and transparent information make for reliable, affordable, and efficient markets for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets Implementation Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250507/20250507-draft-minutes---mic---422025.pdf
MIC	4/2/2025	PJM presented key highlights of the PJM/IMM proposal regarding Operating Reserve Clarification Credit Reform.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250402/20250402-item-02---operating-reserve-clarification---proposal-overview.pdf	No	PJM Proposal	None	PSE&G did not participate in this vote.	The Markets Implementation Committee endorsed these changes by majority vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250507/20250507-draft-minutes---mic---422025.pdf
OC	4/3/2025	PJM reviewed Manual 1 changes to align with new version of NERC Standards.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20250403/20250403-item-02---1-manual-1---revision-50---presentation.pdf	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates supported these changes which included revisions to data specification and information collection including Cold Weather and Generation Data Request for Fuel Inventories, which intend to promote situational awareness aligned with reliable and affordable market outcomes as discussed in P.L.1999, c.23 (C.48:3-49 et al.).	The Operating Committee endorsed these changes by Acclamation.	20250508-item-01a---draft-minutes---4032025.pdf
OC	4/3/2025	PJM reviewed Manual 37 changes as a part of the periodic review.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20250403/20250403-item-03---1-manual-37---revision-22---presentation.pdf	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates supported the these updates to references and clarified language in the Reliability Coordination Manual because accurate and transparent information make for reliable, affordable, and effective markets for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Operating Committee endorsed these changes by Acclamation.	20250508-item-01a---draft-minutes---4032025.pdf
MRC	4/23/2025	PJM proposed revisions to Manual 11: Energy & Ancillary Services Market Operations	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250423/20250423-consent-agenda-b---1-manual-11-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	PSE&G supported the clarifying, grammatical, and conforming updates to accepted definitions to the Energy & Ancillary Services Market Operations Manual because accurate and transparent information make for reliable, affordable, and effective markets for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).		20250521-consent-agenda-a---draft-mrc-minutes---04232025.pdf
MRC	4/23/2025	PJM reviewed proposed revisions to Manual 37: Reliability Coordination	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250423/20250423-consent-agenda-c---1-manual-37-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	PSE&G supported the these minor updates to references and clarified language in the Reliability Coordination Manual because accurate and transparent information make for reliable, affordable, and effective markets for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250521-consent-agenda-a---draft-mrc-minutes---04232025.pdf
MRC	4/23/2025	PJM reviewed a proposed solution package addressing the black start base formula rate and corresponding Tariff Schedule 6A revisions.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250423/20250423-item-02---1-black-start-base-formula-rate---presentation.pdf	No	https://www.pjm.com/-/media/DotCom/	Endorsed by Acclamation	Changes to black start base formula rate provide consistency in rate values, reproducible outcomes, and incentives for competition for selection of black start resources. Black start services are a necessary service for system reliability and these changes comport with P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250521-consent-agenda-a---draft-mrc-minutes---04232025.pdf

MC	4/23/2025	PJM reviewed a proposed solution package addressing the black start base formula rate and corresponding Tariff Schedule 6A revisions.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250423/20250423-item-01---1-black-start-base-formula-rate---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	Changes to black start base formula rate provide consistency in rate values, end geographic disparity, provides for reproducible outcomes, and incents competition for selection of black start resources. The changes align with the system reliability goal of P.L.1999, c.23 (C.48:3-49 et al.) because Black Start services are a necessary service for system reliability and these changes intend to make more competitive and transparent outcomes.	The Members Committee endorsed these changes by Acclamation.	20250512-consent-agenda-4a---draft-mc-minutes---04232025.pdf
MIC	5/7/2025	PJM presented conforming manual changes to Manual 6: Financial Transmission Rights, Manual 11: Energy & Ancillary Services Market Operations, Manual 28: Operating Agreement Accounting, and Manual 29: Billing regarding rules related to Market Suspension	Markets	Item 01-6 - Manual Updates for Market Suspension - Presentation	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates endorsed these updates to market suspension rules because they provide clear rules that describe settlement procedures in the unlikely event PJM cannot clear and produce market results. The ability to maintain reliability despite market suspension is paramount and comports with reliability and affordability considerations in P.L.1999, c.23 (C.48:3-49 et al.),	The Members Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250602/20250602-draft-minutes---mic---5725.pdf
MIC	5/7/2025	PJM presented conforming changes for Manual 18 regarding approved tariff changes.	Markets	Item 02-2 - Manual 18 Revisions - Presentation	No	PJM Proposal	Endorsed by Acclamation	These changes conform to FERC order ER25-682 for the Reliability Pricing Model (addressing price cap and floor for certain Base Residual Auctions); removal of Must Offer exemptions for Intermittent, Capacity Storage, and Hybrid Resources; as well as removal of Energy Efficiency add-back mechanism. PSE&G and affiliates support these changes intended to increase customer affordability by including a price cap and floor and; system reliability by incencting more resource participation by expanding the Must Offer requirement.	The Members Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250602/20250602-draft-minutes---mic---5725.pdf
OC	5/8/2025	PJM reviewed Manual 03 changes as a part of the periodic review.	Operations	Item 02 - 1 Manual 03 - Revision 68 - Presentation	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates supported these minor edits and updates included updated steps for informational posting of Automatic Sectionalizing Schemes, which is an important aspect of maintaining system reliability and which aligns with the reliability goal of P.L.1999, c.23 (C.48:3-49 et al.).	The Operating Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20250603/20250603-item-01a---draft-minutes---5082025.pdf
OC	5/8/2025	PJM reviewed Manual 36 changes as a part of the periodic review.	Operations	Item 03 - 1 Manual 36 - Revision 35 - Presentation	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates endorsed these changes which included minor edits and clarifying language to System Restoration Manual. PSE&G supported these changes which clarify important processes in the event of system restoration and align with system reliability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Operating Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20250603/20250603-item-01a---draft-minutes---5082025.pdf
MC	5/12/2025	Members sought election of MC Vice Chair and Other supplier Sector Finance Committee (FC) Representative	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250512/20250512-item-05---elections---presentation.pdf	Yes- final	Members Proposals	Endorsed by Acclamation	PSE&G endorsed these Member Committee Vice Chair and Finance Committee representatives to continue the necessary work of the affected committees to support system reliability and efficient market outcomes which further the goals of P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250618/20250618-consent-agenda-a---draft-mc-minutes---05122025.pdf
MC	5/12/2025	Exelon and Vistra motioned to suspend rules to prevent publication of the standard voting report.	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250512/20250512-item-06---2025---nc-announcement-regarding-board-candidates---with-cvs.pdf	Yes- final	Exelon and Vistra Motion	Yes	PSE&G supported not publishing the voting report consistent with PJM confidentiality rules.	The Members Committee endorsed this motion by sector-weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250618/20250618-consent-agenda-a---draft-mc-minutes---05122025.pdf
MRC	5/21/2025	PJM reviewed proposed revisions to Manual 01: Control Center and Data Exchange Requirements to align with NERC Standard EOP-008 a	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250521/20250521-consent-agenda-b---1-manual-01-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	These changes included revision to data specification and information collection including Cold Weather and Generation Data Request for Fuel Inventories, which intend to promote situational awareness aligned with reliable and affordable market outcomes as discussed in P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250618-consent-agenda-a---draft-mrc-minutes---05212025.pdf
MRC	5/21/2025	PJM reviewed proposed revisions to Manual 03: Transmission Operations	Transmission	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250521/20250521-consent-agenda-c---1-manual-03-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	These minor edits and updates included updated steps for informational posting of Automatic Sectionalizing Schemes, which is an important aspect of maintaining system reliability and which aligns with the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250618-consent-agenda-a---draft-mrc-minutes---05212025.pdf

MRC	5/21/2025	PJM reviewed conforming revisions to Manual 6: Financial Transmission Rights, Manual 11: Energy & Ancillary Services Market Operations, Manual 28: Operating Agreement Accounting, and Manual 29: Billing addressing rules related to market suspension in FERC Docket No. ER23- 1431	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250521/20250521-consent-agenda-d---1-manual-updates-for-market-suspension---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	PSE&G endorsed these updates to market suspension rules because they provide clear rules that describe settlement procedures in the unlikely event PJM cannot clear and produce market results. The ability to maintain reliability despite market suspension is paramount and comports with reliability and affordability considerations in P.L.1999, c.23 (C.48:3-49 et al.),	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250618-consent-agenda-a---draft-mrc-minutes---05212025.pdf
MRC	5/21/2025	PJM proposed revisions to Manual 36: System Restoration as part of its periodic review	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250521/20250521-consent-agenda-e---1-manual-36-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	These changes included minor edits and clarifying language for System Restoration Manual. PSE&G supported these changes which clarify important processes in the event of system restoration and align with system reliability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250618-consent-agenda-a---draft-mrc-minutes---05212025.pdf
MRC	5/21/2025	Members proposed a motion to defer consideration of the ELCCSTF CETL Issue Charge until a later time.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250521/20250521-item-02a---1-elccstf-data-transparency-package---presentation.pdf	No	PJM Proposal for ELCC transparency reforms Members Proposal to defer CETL Issue Charge until such time as the stakeholders undertake consideration of a seasonal capacity construct	Both items endorsed by Acclamation	PSE&G endorsed these changes which align with reliability and affordable outcomes discussed in P.L.1999, c.23 (C.48:3-49 et al.) because the proposed changes offer transparency into ELCC calculations for stakeholders by adding annual reports and posting calculations and files to facilitate understanding ELCC. The ability to understand an reproduce ELCC outcomes lends toward transparency for stakeholders and allows Market Participants to reproduce outcomes which allows them to make efficient market offers.	The Markets and Reliability Committee endorsed these changes by Acclamation. The Markets and Reliability Committee endorsed deferral of the CETL changes by Acclamation.	20250618-consent-agenda-a---draft-mrc-minutes---05212025.pdf
MIC	6/2/2025	PJM presented revisions on conforming changes for Manual 11: Energy & Ancillary Services Market Operations, Manual 27: Open Access Transmission Tariff Accounting & Manual 28: Operating Agreement Accounting regarding Hybrids Phase 3.	Markets	Item 01-4 - Hybrids Phase III - Presentation	No	PJM Proposal	Endorsed by Acclamation	These updates to several Manuals facilitate the integration of rules and definitions for hybrid resources by expanding definitions and clarifying market rules. Endorsing this rule facilitates more low-emission resources to participate aligned with considerations in P.L.1999, c.23 (C.48:3-49 et al.), P.L.2007, c.340 (C.26:2C-45 et al.), and the "Global Warming Response Act," P.L.2007, c.112 (C.26:2C-37 et al.)	The Markets Implementation Committee endorsed these changed by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250709/20250709-draft-minutes---mic---622025.pdf
PC	6/3/2025	PJM presented revisions to Manual 21B conforming to the FERC Order (Docket number - ER25-1095) addressing market rules around hybrid resources.	Markets	20250603-item-03---manual-21b-update.pdf	No	PJM Proposal	Endorsed by Acclamation	These updates facilitate the integration of rules and definitions for hybrid resources by expanding definitions and clarifying market rules. PSE&G and affiliates endorsed these rules which intend to facilitate more low-emission resources to participate aligned with competition and emissions consideration in P.L.1999, c.23 (C.48:3-49 et al.), P.L.2007, c.340 (C.26:2C-45 et al.), and the "Global Warming Response Act," P.L.2007, c.112 (C.26:2C-37 et al.)	The Planning Committee endorsed these changed by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2025/20250708/20250708-draft-minutes---pc---6325.pdf
PC	6/3/2025	PJM provided an update on Manual 14C as part of the periodic review.	Interconnection	20250603-item-04---manual-14c--revision-17-update.pdf	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates supported these changes which included clarifications to Project Milestones and updates to study timing, both which clarify rules and protect system assets from back feed which ensure more efficient outcomes and system reliability as considered in P.L.2007, c.340 (C.26:2C-45 et al.).	The Planning Committee endorsed these changed by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2025/20250708/20250708-draft-minutes---pc---6325.pdf
OC	6/3/2025	PJM reviewed revisions to Manual 12 resulting from its periodic review and conforming to the FERC Order (Docket # ER25-1095) addressing market rules around hybrid resources.	Operations	Item 02 - 1 Manual 12 - Revision 55 - Presentation	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates supported these clarifications and updates to coordination for generators with Transmission Owners for constraint controls which lends to improved system reliability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.), P.L.2007.	The Operating Committee endorsed these changed by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20250603/20250603-minutes.pdf
OC	6/3/2025	PJM reviewed revisions to Manual 10 and Manual 14D conforming to the FERC Order (Docket # ER25-1095) addressing market rules around hybrid resources.	Operations	Item 03 - 1 Manual 10 Revision 46 and Manual 14D Revision 68 - Presentation	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates endorsed these Manual 10 changes included updates, expanded language, and clarifications for Mixed Technology Facility and Hybrid Resource classes which intend to expand their market participation and furthers greenhouse gas reduction goals via the "Global Warming Response Act," P.L.2007, c.112 (C.26:2C-37 et al.).	The Operating Committee endorsed these changed by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20250603/20250603-minutes.pdf

RMC	6/17/2025	PJM reviewed the consensus proposal for RPM Seller Credit	Risk/Credit	Item 02 - RPM Seller Credit - Matrix	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates support the change to RPM Seller Credit as it tends to more system reliability and affordability by imposing a credit review process to evaluate creditworthiness of market participants to reduce seller credit default risk. These changes intend for more competitive, affordable and reliable markets as discussed in P.L.1999, c.23 (C.48:3-49 et al.).	The Risk Management Committee endorsed this proposal by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/rmc/2025/20250819/20250819-draft-minutes---rmc---6172025.pdf
MRC	6/18/2025	PJM reviewed revisions to Manual 12: Balancing Operations resulting from its periodic review and conforming to the FERC Order (Docket # ER25-1095)	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250618/20250618-consent-agenda-b---1-manual-12-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	PSE&G supported these clarifications and updates to coordination for generators with Transmission Owners for constraint controls which lends to improved system reliability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.), P.L.2007.	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250723-consent-agenda-a---draft-mrc-minutes---6182025.pdf
MRC	6/18/2025	PJM proposed Tariff, Reliability Assurance Agreement (RAA), and Operating Agreement (OA) revisions as endorsed by the Governing Documents Enhancements and Clarifications Subcommittee (GDECS)	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250618/20250618-consent-agenda-c---1-gdecs-governing-document-revisions---presentation.pdf	No	PJM Proposal	Endorsed by Acclamation	These changes included many minor clarifying or updating changes to markets and interconnection areas of the Tariff, Operating Agreement, and Reliability Assurance Agreement. These changes align with reliability and affordability outcomes for the purposes of P.L.1999, c.23 (C.48:3-49 et al.) by adding clarity and consistency to PJM's governing documents.	The Markets and Reliability Committee endorsed these changes by Acclamation.	20250723-consent-agenda-a---draft-mrc-minutes---6182025.pdf
MRC	6/18/2025	PJM presented a proposed Problem Statement and Issue Charge related to Cost Allocation Issues Related to DOE 202(c) Orders	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250618/20250618-item-x---2-issue-charge---cost-allocation-issues-related-to-doe-202c-orders.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	PSE&G supported this Issue Charge to consider compensation to the resource owner for the continued operation of the RMR resources due to any future DOE Section 202(c) Orders because it considers timely action to a reliability issue, and aligns with system reliability goals as discussed in P.L.1999, c.23.	The Members Committee approved these changes by Acclamation with no objections and 3 abstentions.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250723/20250723-consent-agenda-a---draft-mrc-minutes---6182025.pdf
MC	6/18/2025	PJM reviewed proposals developed through Stage 3 of the CIPF-DOE 202(c) Cost Allocation process.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250618/20250618-item-05a---cifp-doe-202c-cost-allocation---options-and-packages-matrix.xls	Yes- final	PJM Package A Gabel Package B PJM Package C EKPC Package D EKPC Package E EKPC Package F	No (Package A) Yes (Package B) No (Package C) No (Package D) No (Package E) No (Package F)	PSE&G endorsed package B because it supported a regional cost allocation methodology as resource adequacy is a regional issue. The other packages sponsored changes that may have allocated costs penalizing specific zones which does not comport with regional resource adequacy. System-wide resource adequacy is a hallmark of system reliability and as such furthers the reliability goal of P.L.1999, c.23 (C.48:3-49 et al.)	The Members Committee endorsed Gabel Package B by sector-weighted vote.	20250723-consent-agenda-a---draft-mc-minutes---6182025.pdf
PC	7/8/2025	PJM provided an overview of eliminating “first-use” in PJM distribution-level interconnections, and provide a second read of a solution package from the Interconnection Process Subcommittee.	Interconnection	Item 03 - Elimination of First Use	No	PJM Proposal	Endorsed by Acclamation	Removing duplication of requirements for resources interconnecting at the distribution level to get a state/local-jurisdictional interconnection agreement reduces workloads and intends to encourage competition and diversity of supply aligned with reliability and affordability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Planning Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2025/20250805/20250805-draft-minutes-pc-782025.pdf
MIC	7/9/2025	PJM presented a second read on a solution package developed by the Distributed Resources Subcommittee regarding DER Regulation Market Only Participation at NEM Customer Sites	Markets	Item 01-1 - DER Regulation Only at NEM Customer Sites - Presentation	No	PJM Proposal	Yes	These changes impact only Commonwealth Edison utility in Illinois and have no impact to NJ customers under P.L.1999, c.23 (C.48:3-49 et al.), P.L.2007, c.340 (C.26:2C-45 et al.), and P.L.2007, c.112 (C.26:2C-37 et al.).	The Markets Implementation Committee endorsed these changes by Acclamation with 0 objections and 16 abstentions. The committee also endorsed the preference over the status quo by acclamation with 0 objections and 16 abstentions.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250806/20250806-draft-minutes---mic---792025.pdf
OC	7/10/2025	PJM reviewed the SOS Charter as part of the annual review.	Governance	Item 02 - 1 SOS Charter Review - Presentation	Yes- final	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates supported these changes which included revised language with stricter rules for information sharing and meeting attendance at SOS meetings to ensure secure, efficient and competitive markets as considered in P.L.1999, c.23 (C.48:3-49 et al.)	The Operating Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20250807/20250807-item-01a---draft-minutes---7102025.pdf

ELCCSTF	7/11/2025	PJM lead a discussion on proposed packages and following this the senior task force was asked to vote on proposed solution packages following the meeting.	Markets	EKPC: https://www.pjm.com/-/media/DotCom/committees-groups/task-forces/elccstf/2025/20250711/20250711-item-03---ekpc-accreditation-reform-proposal---presentation.pdf PJM: https://www.pjm.com/-/media/DotCom/committees-groups/task-forces/elccstf/2025/20250711/20250711-item-03---pjm-proposal---executive-summary.pdf IMM: https://www.pjm.com/-/media/DotCom/committees-groups/task-forces/elccstf/2025/20250711/20250711-item-03---imm-proposal---executive-summary.pdf Vistra: https://www.pjm.com/-/media/DotCom/committees-groups/task-forces/elccstf/2025/20250711/20250711-item-03---vistra-proposal---executive-summary-.pdf	No	Package A (Vistra) Packages B1 and B2 (IMM) Package C (PJM) Package D (EKPC) Package E (ODEC)	None	PSE&G and affiliates did not participate in this vote	The Effective Load Carrying Capability Senior Task Force endorsed only Package C (PJM) and preferred Package C over <i>status quo</i> .	https://www.pjm.com/-/media/DotCom/committees-groups/task-forces/elccstf/2025/20250725/20250725-item-01---draft-minutes---elccstf---07112025.pdf
MRC	7/23/2025	PJM reviewed conforming revisions to Manual 10: Pre-Scheduling Operations, Manual 11: Energy & Ancillary Services Market Operations, Manual 14D: Generator Operational Requirements, Manual 21B: PJM Rules and Procedures for Determination of Generating Capability, Manual 27: Open Access Transmission Tariff Accounting, and Manual 28: Operating Agreement Accounting addressing market rules around hybrid resources (Docket # ER25-1095)	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250723/20250723-consent-agenda-c---1-hybrids-phase-3-conforming-manual-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	These updates facilitate the integration of rules and definitions for hybrid resources by expanding definitions and clarifying market rules. Endorsing these rules intends to facilitate more low-emission resources to participate aligned with competition and emissions consideration in P.L.1999, c.23 (C.48:3-49 et al.), P.L.2007, c.340 (C.26:2C-45 et al.), and the "Global Warming Response Act," P.L.2007, c.112 (C.26:2C-37 et al.)	The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250820/20250820-consent-agenda-a---draft-mrc-minutes---7232025.pdf
MRC	7/23/2025	PJM reviewed proposed Manual 14C: Generation & Transmission Interconnection Facility Construction revisions	Interconnection	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250723/20250723-consent-agenda-d---1-manual-14c-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	Changes included clarifications to Project Milestones and updates to study timing, both which clarify rules and protect system assets from back feed which ensure more efficient outcomes and system reliability as considered in P.L.2007, c.340 (C.26:2C-45 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250820/20250820-consent-agenda-a---draft-mrc-minutes---7232025.pdf
MRC	7/23/2025	PJM reviewed conforming revisions to Manual 18: PJM Capacity Market addressing capacity market rules approved in FERC Dockets: ER25-682, ER25-785, ER24-2995, and ER25-1357	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250723/20250723-consent-agenda-e---1-manual-18-revisions---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	These changes conform to FERC order ER25-682 for the Reliability Pricing Model (addressing price cap and floor for certain Base Residual Auctions); removal of Must Offer exemptions for Intermittent, Capacity Storage, and Hybrid Resources; as well as removal of Energy Efficiency add-back mechanism. PSE&G support these changes intended to increase customer affordability by including a price cap and floor and; system reliability by incenting more resource participation by expanding the Must Offer requirement.	The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250820/20250820-consent-agenda-a---draft-mrc-minutes---7232025.pdf
MRC	7/23/2025	PJM sought endorsement for PJM/IMM proposal regarding Operating Reserve Clarification Credit Reform.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250723/20250723-item-02---01-bor-credit-reform---presentation.pdf	Yes- final	PJM Proposal	Yes	PJM' s proposed reforms to Balancing Operating Reserves credits strengthens incentives for resources to operate consistent with PJM's directions which should make for efficient operations and affordable customer outcomes for the purposes of P.L.2007, c.340 (C.26:2C-45 et al.).	The Markets and Reliability Committee endorsed these changes by sector-weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250820/20250820-consent-agenda-a---draft-mrc-minutes---7232025.pdf
MRC	7/23/2025	PJM reviewed conforming revisions to Manual 14H: New Service Requests Cycle Process addressing the cycle process and site control modifications in FERC Order in Docket No. ER25-1544.	Interconnection	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250723/20250723-item-03---1-manual-14h-site-control-changes---presentation.pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	PSE&G supported PJM's updates to the interconnection cycle process to clarify site control rules which provide developers with clarity and enhances reliability outcomes using stricter site control rules aligned with P.L.2007, c.340 (C.26:2C-45 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250820/20250820-consent-agenda-a---draft-mrc-minutes---7232025.pdf
MRC	7/23/2025	PJM proposed values for 2027/2028 RPM BRA IRM and FPR	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250723/20250723-item-04---1-2027-2028-bra-fpr-and-irm---presentation.pdf	No	PJM Proposal	No	PSE&G did not support this advisory vote to the Board of Managers because PJM brought the values up for immediate endorsement which did not allow stakeholders time to review and evaluate and is inconsistent with past practices. The inability to consider the outcomes of these values could lead to unintended reliability and affordability outcomes and does not follow the goals of P.L.1999, c.23 (C.48:3-49 et al.)	The Markets and Reliability Committee rejected this item sector-weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250820/20250820-consent-agenda-a---draft-mrc-minutes---7232025.pdf

MRC	7/23/2025	Commonwealth of Pennsylvania reviewed proposed Problem Statement and Issue Charge to address a sub-annual capacity market.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250723/20250723-item-05---0-revised-sub-annual-auction-issue-charge---presentation.pdf	No	PJM Proposal	Yes	PSE&G supported this issue charge because a sub annual market has the potential to better value renewable/intermittent resources and reduce capacity prices. These possibilities align with the reliability and affordability goals of P.L.1999, c.23 (C.48:3-49 et al.) and the greenhouse gas reduction goals of P.L.2007, c.340 (C.26:2C-45 et al.).	The Markets and Reliability Committee endorsed this item via sector-weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250820/20250820-consent-agenda-a---draft-mrc-minutes---7232025.pdf
MRC	7/23/2025	Dominion reviewed a proposed Problem Statement, Issue Charge and proposed solution addressing modifications to the Dual Fuel Capacity Definitions contained in the Reliability Assurance Agreement (RAA)	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250723/20250723-item-06---1-dual-fuel-definition---problem-statement.pdf	Yes- final	Dominion Proposal	Endorsed by Acclamation	These changes aligned with the competitive markets and reliability policy goals of P.L.2007, c.340 (C.26:2C-45 et al.) by narrowly expanding the dual-fuel resource definition. The changes intend to provide more resource diversity and availability through clear language and more explicit definition.	The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250820/20250820-consent-agenda-a---draft-mrc-minutes---7232025.pdf
MRC	7/23/2025	PJM and other Members presented Issue Charges for Storage Integration (Phase II): Transmission Asset Utilization in Operations	Transmission	PJM: https://www.pjm.com/committees-and-groups/committees/mrc Constellation: https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250723/20250723-item-07b---constellation-sata-revised-issue-charge.pdf Exelon/PPL: https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250723/20250723-item-07c---exelon-ppl-modifications-to-constellation-sata-issue-charge.pdf	Yes- final	PJM Proposal Constellation Proposal Exelon/PPL Proposal	Endorsed by Acclamation	PSE&G supports exploring use cases for Storage as a Transmission Asset (SATA) while being mindful of market outcomes. This aligns with preserving the reliability of power supply and delivery systems outlined in P.L.1999, c.23 (C.48:3-49 et al.). Storage also has a lower emission impact which aligns with goals of P.L.2007, c.340 (C.26:2C-45 et al.), and the "Global Warming Response Act," P.L.2007, c.112 (C.26:2C-37 et al.).	The Markets and Reliability Committee endorsed the Constellation issue charge via Acclamation vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250820/20250820-consent-agenda-a---draft-mrc-minutes---7232025.pdf
MC	7/23/2025	PJM proposed Tariff, Reliability Assurance Agreement (RAA), and Operating Agreement (OA) revisions as endorsed by the Governing Documents Enhancements and Clarifications Subcommittee (GDECS)	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250723/20250723-consent-agenda-b---1-gdecs-governing-document-revisions---presentation-(1).pdf	Yes- final	PJM Proposal	Endorsed by Acclamation	PSE&G supported the Market and Interconnection clean-up efforts here to increase clarity and to incorporate new rules for Hybrid Resources. Clear and correct terms of use facilitate reliable and affordable market outcomes in line with P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee endorsed the Constellation issue charge via Acclamation vote.	20250820-consent-agenda-a---draft-mc-minutes---7232025.pdf
MC	7/23/2025	PJM reviewed the sector nominees for the 2025-2026 Nominating Committee	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250723/20250723-item-01---elections---presentation.pdf	Yes- final	Slate of sectors-selected representatives for the Nominating Committee Class of 2026	Endorsed by Acclamation	PSE&G endorsed these representatives to continue the necessary work of the Nominating Committee and continue to work efficient PJM governance which lends toward system reliability and market efficiency furthering the goals of P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee endorsed the Constellation issue charge via Acclamation vote.	20250820-consent-agenda-a---draft-mc-minutes---7232025.pdf
MC	7/23/2025	PJM proposed values for 2027/2028 RPM BRA IRM and FPR	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250723/20250723-item-02---2027-2028-bra-fpr-and-irm---presentation.pdf	No	PJM Proposal	No	PSE&G did not support this advisory vote to the Board of Managers because PJM brought the values up for immediate endorsement which did not allow stakeholders time to review and evaluate and is inconsistent with past practices. The inability to consider the outcomes of these values could lead to unintended reliability and affordability outcomes and does not follow the goals of P.L.1999, c.23 (C.48:3-49 et al.)	The Members Committee rejected this item in a sector-weighted vote.	20250820-consent-agenda-a---draft-mc-minutes---7232025.pdf
PC	8/5/2025	PJM provided an update on the revisions to Manual 07 as part of the periodic review.	Operations	Item 03 - 1 Manual 07 Version 5 Revisions - Presentation.	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates endorsed the changes to conform with NERC standards and to provide more clarity to protection requirements. System protections are an essential need for ongoing reliability and align with the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Planning Committee endorsed these changes via Acclamation vote.	20250909-draft-minutes---pc---08052025.pdf
PC	8/5/2025	PJM, will review the revised Relay Subcommittee (RS) Charter and also recommend sunseting the Relay Testing Subcommittee (RTS).	Governance	Item 04 - 1 RS Charter & RTS Update - Presentation.	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates supported the update to a new committee with added clarity for participation requirements and using a contact list to increase participation. This change to increase engagement is important because relays are an important system asset used for protection and reliability leading toward more reliable and efficient markets aligned with P.L.1999, c.23 (C.48:3-49 et al.).	The Planning Committee endorsed these changes via Acclamation.	20250909-draft-minutes---pc---08052025.pdf
PC	8/5/2025	PJM, will present revisions to Manual 21B conforming to the FERC Order (Docket number - ER25-1813) addressing additions/updates to the ELCC Classes.	Planning	Item 05 - 1 Manual 21B Revisions - Presentation.	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates supported adding 2 new ELCC classes which accounts for the unique characteristics of diverse resource types and intends to achieve efficient market outcomes aligned with P.L.1999, c.23 (C.48:3-49 et al.).	The Planning Committee endorsed these changes via Acclamation vote.	20250909-draft-minutes---pc---08052025.pdf

MIC	8/6/2025	IMM will presented a second read of a revised problem statement and issue charge regarding Phase 2 of Offer Capping for Resources Scheduled Prior to the Day-Ahead Energy Market.	Markets	Item 01-4 - Offer Capping for Resources Scheduled Prior to the DAM - Revised Problem Statement - Redline	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates endorsed this Issue Charge to address schedules and practices used to commit resources scheduled prior to the Day-ahead Energy Market as well as enhancing existing rules to more accurately reflect fuel costs in cost-based offers. This Issue Charge creates a new working item seeking efficient market outcomes and accurate fuel cost policies are important for reliable and competitive markets as considered in P.L.1999, c.23 (C.48:3-49 et al.).	The Planning Committee endorsed these changes via Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250910/20250910-draft-minutes---mic---862025.pdf
MIC	8/6/2025	PJM presented a second read on proposed revisions addressing organizational and conforming changes for Manual 11: Energy & Ancillary Services Market Operations, Manual 15: Cost Development Guidelines, & Manual 28: Operating Agreement Accounting regarding Regulation Market Redesign.	Markets	Item 02-2a - Regulation Redesign Phase 1 - Manual 11 Revisions – Presentation	No	PJM Proposal	Endorsed by Acclamation	PSE&G and affiliates endorsed these changes which intend to further the reliability goals as discussed in P.L.1999, c.23 (C.48:3-49 et al.) by updating the Regulation Market to create reliable and competitive outcomes by addressing energy neutrality, performance fairness, and over-procurement by moving to a simpler, single bi-directional signal; clearing time of 30 minutes; and consideration of a future system state including more renewables and battery systems.	The Markets Implementation Committee endorsed these changes via Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250910/20250910-draft-minutes---mic---862025.pdf
MIC	8/6/2025	PJM will present a second read on a joint solution proposal developed at the Distributed Resources Subcommittee regarding wind and solar resource dispatch in the Real-time market clearing engines.	Markets	Item 03-1 - Wind and Solar Dispatch in Real-time Market Clearing Engines - Proposal	No	PJM Proposal	None	PSE&G and affiliates did not participate in this vote	The Markets Implementation Committee endorsed these changes via Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250910/20250910-draft-minutes---mic---862025.pdf
MRC	8/20/2025	PJM reviewed proposed revisions to Manual 11: Energy & Ancillary Services Market Operations, Manual 12: Balancing Operations, Manual 15: Cost Development Guidelines, and Manual 28: Operating Agreement Accounting addressing organizational and conforming revisions for regulation market redesign changes resulting from the Regulation Market Design Phase 1 (FERC Docket ER24-1772).	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250820/20250820-consent-agenda-c---03-regulation-redesign-phase-1-manual-11-revisions---redline.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	These changes intend to further the reliability goals as discussed in P.L.1999, c.23 (C.48:3-49 et al.) by updating the Regulation Market to create reliable and competitive outcomes by addressing energy neutrality, performance fairness, and over-procurement by moving to a simpler, single bi-directional signal; clearing time of 30 minutes; and consideration of a future system state including more renewables and battery systems.	The Markets Implementation Committee endorsed these changes via sector-weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250925/20250925-consent-agenda-a---draft-mrc-minutes---8202025.pdf
MRC	8/20/2025	PJM reviewed a proposed solution addressing a review of RPM seller credit provisions for market participants. Following discussion, the proposed solution and associated draft Tariff revisions	Risk/Credit	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250820/20250820-item-02---1-rpm-seller-credit---presentation.pdf	No	PJM proposal	Endorsed by Acclamation	PSE&G supports the change to RPM Seller Credit as it lends to more system reliability and affordability by imposing a credit review process to evaluate creditworthiness of market participants to reduce seller credit default risk. These changes intend for more competitive, affordable and reliable markets as discussed in P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250925/20250925-consent-agenda-a---draft-mrc-minutes---8202025.pdf
MRC	8/20/2025	PJM reviewed a proposed solution eliminating “first-use” in PJM distribution-level interconnections	Interconnection	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250820/20250820-item-03---1-elimination-of-first-use---presentation.pdf	No	PJM proposal	Endorsed by Acclamation	Removing duplication of requirements for resources interconnecting at the distribution level to get a state/local-jurisdictional interconnection agreement reduces workloads and intends to encourage competition and diversity of supply aligned with reliability and affordability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250925/20250925-consent-agenda-a---draft-mrc-minutes---8202025.pdf
MRC	8/20/2025	PJM review a proposed solution addressing ELCC accreditation methodology as endorsed by the ELCCSTF	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250820/20250820-item-04a---elccstf-background-and-voting-results---presentation.pdf	Yes- final	PJM proposal ODEC alternate IMM alternate	Opposed to all proposals	PSE&G did not support these changes because they did not did not further the reliability and affordability goals in P.L.1999, c.23 (C.48:3-49 et al.). None of these proposals provided transparent and reproducible outcomes, or they arbitrarily reduced impact of historical weather events.	The Markets and Reliability Committee failed to endorse the main motion or alternates via sector-weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250925/20250925-consent-agenda-a---draft-mrc-minutes---8202025.pdf
MC	8/20/2025	PJM reviewed Tariff and Operating Agreement (OA) revisions addressing Operating Reserve Clarification Credit Reform	Risk/Credit	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250820/20250820-consent-agenda-b---01-bor-credit-reform---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	PJM’s proposed reforms to Balancing Operating Reserves credits strengthens incentives for resources to operate consistent with PJM’s directions, which should make for efficient operations and affordable customer outcomes for the purposes of P.L.2007, c.340 (C.26:2C-45 et al.).	The Members Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250925/20250925-consent-agenda-a---draft-mc-minutes---8202025.pdf

MC	8/20/2025	PJM reviewed proposed Reliability Assurance Agreement (RAA) revisions addressing dual fuel capacity definitions contained in the RAA to expand the definition of dual fuel resources to encompass dedicated fuel sources that are not strictly "onsite".	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250820/20250820-consent-agenda-c---raa-article-i-definitions-dual-fuel-proposal---redline.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	This update to the definitions of dual fuel resources increases clarity and availability of such resources to participate in markets which has potential to competitive outcomes and add diverse resources in line with P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250925/20250925-consent-agenda-a---draft-mc-minutes---8202025.pdf
MC	8/20/2025	PJM reviewed a proposed revisions to Manual 11: Energy & Ancillary Services Market Operations, Manual 12: Balancing Operations, Manual 15: Cost Development Guidelines, and Manual 28: Operating Agreement Accounting addressing organizational and conforming revisions for regulation market redesign changes resulting from the Regulation Market Design Phase 1 (FERC Docket ER24-1772).	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250820/20250820-item-02---1-manual-15-revisions-regulation-redesign-phase-i---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	These changes intend to further the reliability goals as discussed in P.L.1999, c.23 (C.48:3-49 et al.) by updating the Regulation Market to create reliable and competitive outcomes by addressing energy neutrality, performance fairness, and over-procurement by moving to a simpler, single bi-directional signal; clearing time of 30 minutes; and consideration of a future system state including more renewables and battery systems.	This item was moved to the Consent Agenda (new item D) and endorsed by Acclamation.	20250925-consent-agenda-a---draft-mc-minutes---8202025.pdf
MC	8/20/2025	PJM reviewed the nominee for 2025 GO sector whip	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250820/20250820-item-01---elections---presentation.pdf	Yes- final	GO Sector Proposal	Endorsed by Acclamation	PSE&G endorsed the Generation Owner Sector Whip selection to ...	The Members Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250925/20250925-consent-agenda-a---draft-mc-minutes---8202025.pdf
DOESTF	9/3/2025	PJM lead a discussion on proposed packages and stakeholders were given an opportunity to review and discuss final solution packages ahead of the offline vote.	Operations	Item 04 - 202CSTF - Options & Packages Matrix	No	PJM proposal	None	PSE&G and affiliates did not participate in this vote	The DOE 202c STF endorsed the PJM package by majority vote.	https://www.pjm.com/-/media/DotCom/committees-groups/task-forces/202cstf/2025/20250903/20250903-voting-results-report---doe-202c-cost-allocation-senior-task-force.pdf
PC	9/9/2025	PJM reviewed a Quick Fix Issue Charge and Problem Statement for revisions to Manual 14H regarding Interim Deliverability Study Procedures.	Interconnection	https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2025/20250909/20250909-item-03a---manual--14h---interim-deliverability-study-procedure---issue-charge.pdf	No	PJM proposal	Endorsed	PSE&G and affiliates supported these changes to Interim Deliverability allow resources to produce on energy-only basis. Doing so increases available Energy resources on the system and increases diversity of resources, both which facilitates supply diversity, market competition, and intends for affordability and more reliability in alignment with P.L.1999, c.23 (C.48:3-49 et al.)	The Planning Committee endorsed these changes by Majority vote	20250909-minutes.pdf
PC	9/9/2025	PJM provided a second read of the Issue Charge and Problem Statement to explore the expansion of Provisional Service to permit projects, under certain circumstances, to safely and reliably generate power on an energy-only basis prior to the completion of certain interconnection studies.	Interconnection	https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2025/20250909/20250909-item-04---expansion-of-provisional-services.pdf	No	PJM proposal	Endorsed by Acclamation	These changes to Interim Deliverability allow resources to produce on energy-only basis. PSE&G and affiliates supported these updates because doing so increases available Energy resources on the system and increases diversity of resources. both which facilitates supply diversity, market competition, and intends for affordability and more reliability in alignment with P.L.1999, c.23 (C.48:3-49 et al.)	The Planning Committee endorsed these changes by Acclamation vote	20250909-minutes.pdf
MIC	9/10/2025	PJM presented a second read of a solution proposal for Phase 1 of Offer Capping for Resources Scheduled Prior to the Day-Ahead Energy Market.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250910/20250910-item-08---advanced-scheduling-of-resources---presentation.pdf	No	PJM proposal	Endorsed by Acclamation	PSE&G and affiliates endorsed this change which provides transparent rules for generators which are scheduled in advance of the Day Ahead Market. These changes intend to increase preserve the reliability of power supply aligned with the reliability goal of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets Implementation committee endorsed the solution proposal at this meeting by Majority vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250910/20250910-minutes.pdf
MIC	9/10/2025	Solution proposals from PJM and VC Barrow (PA PUC),Monitoring Analytics, LS Power and PA PUC developed from the Quadrennial Review sessions.	Markets	PJM Proposal: https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250910/20250910-item-02-1a---quadrennial-review---joint-proposal--pjm-vc-barrow-pa-puc.pdf IMM proposal: https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250910/20250910-item-02-1b---quadrennial-review-proposal---imm.pdf	No	PJM Combustion Turbine proposal PJM Combined Cycle proposal IMM proposal LS Power (2018 VRR Curve) Power proposal LS Power Existing VRR Curve proposal PA Public Utility Commission proposal	Yes to PJM Combustion Turbine proposal No to all other proposals	PSE&G and affiliates endorsed PJM's Combustion Turbine proposal reflects the most likely new unit type to be built and uses a reproducible VRR Curve. This transparency in unit type and VRR curve intends to attract resources to the system and lends to increase competitive outcomes and ensure universal access to affordable and reliable electric power as detailed in P.L.1999, c.23 (C.48:3-49 et al.).	The committee endorsed the PJM & VC Barrow Package but did not vote preference for this over status quo. The committee endorsed the LS Power Package and preferred the solution proposal over the status quo.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20250910/20250910-minutes.pdf

MRC	9/25/2025	PJM reviewed proposed revisions to Manual 07: PJM Protection Standards resulting from its periodic review	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250925/20250925-consent-agenda-b---1-manual-07-revisions---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	These changes to Protection Standards conform with modern NERC standards and to provide more clarity to protection requirements. System protections are an essential need for ongoing reliability and align with the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation vote	20251023-consent-agenda-a---draft-mrc-minutes---9252025.pdf
MRC	9/25/2025	PJM reviewed proposed revisions to Manual 13: Emergency Operations as a result of its periodic review.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250925/20250925-consent-agenda-c---1-manual-13-revisions---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	PSE&G supported these clarifying revisions to Manual 13 because they provided transparent and clear documentation regarding emergency procedures. These clarifying edits lend to ongoing reliability and align with the reliability goal in P.L.1999, c.23 (C.48:3-49 et al.)	The Markets and Reliability Committee endorsed these changes by Acclamation vote	20251023-consent-agenda-a---draft-mrc-minutes---9252025.pdf
MRC	9/25/2025	PJM reviewed conforming revisions to Manual 21B: PJM Rules and Procedures for Determination of Generating Capability addressing additions and updates to the Effective Load Carrying Capability (ELCC) Classes.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250925/20250925-consent-agenda-d---1-manual-21b-revisions---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	PSE&G supports adding 2 new ELCC classes which accounts for the unique characteristics of diverse resource types and intends to achieve efficient market outcomes aligned with P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation vote	20251023-consent-agenda-a---draft-mrc-minutes---9252025.pdf
MRC	9/25/2025	PJM reviewed proposed revisions to Manual 33: Administrative Services for the PJM Interconnection Operating Agreement addressing updates resulting from the Deactivation Enhancements Senior Task Force (DESTF) Phase 1 (FERC Docket ER25-1501) and from its periodic Manual review.	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250925/20250925-consent-agenda-e---1-manual-33-revisions---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	Along with clean-up and clarification changes throughout Manual 33, PJM also published Reliability Must Run (RMR) Cost Estimate data rules for individual units. PSE&G supported these changes because this transparency may lead to insights and efficient energy market outcomes aligned with reliability goals in P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation vote	20251023-consent-agenda-a---draft-mrc-minutes---9252025.pdf
MRC	9/25/2025	PJM reviewed a proposed solution addressing Distributed Energy Resource (DER) regulation market only participation at Net Energy Metered (NEM) sites.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250925/20250925-item-02---1-der-regulation-market-only-participation-at-nem-customer-sites---presentation.pdf	Yes- final	PJM proposal	Abstained	PSE&G abstained because this change only impacts Com Ed zone in IL and therefore does not support c, P.L.2007, c.340 (C.26:2C-45 et al.), and the “Global Warming Response Act,” P.L.2007, c.112 (C.26:2C-37 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation vote	20251023-consent-agenda-a---draft-mrc-minutes---9252025.pdf
MRC	9/25/2025	PJM reviewed a proposed solution and corresponding revisions to Manual 14H: New Service Requests Cycle Process addressing interim deliverability study procedures.	Interconnection	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250925/20250925-item-03---1-interim-deliverability-study-procedures---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	Allowing eligible generation resources to generate on an energy-only basis in certain circumstances before completing the interconnection process allows more energy-producing resources on the system and is aligned with reliability and customer affordability as described in P.L.1999, c.23 (C.48:3-49 et al.).	A friendly amendment was added and The Markets and Reliability Committee endorsed these changes by Acclamation vote	20251023-consent-agenda-a---draft-mrc-minutes---9252025.pdf
MRC	9/25/2025	PJM reviewed the proposed solution addressing cost allocation issues related to DOE orders as endorsed by the DOE 202c Cost Allocation Senior Task Force.	Billing/Settlements	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250925/20250925-item-04---1-202cstf-proposal-overview---presentation.pdf	No	PJM proposal	Opposed	PSE&G opposed these changes because they did not provide transparent cost allocation outcomes to NJ customers which is not aligned with affordability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Sector-Weighted vote	20251023-consent-agenda-a---draft-mrc-minutes---9252025.pdf
MRC	9/25/2025	Solution proposals from PJM and VC Barrow (PA PUC),Monitoring Analytics, LS Power and PA PUC developed from the Quadrennial Review sessions.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250925/20250925-item-05a--quadrennial-review-joint-proposals---presentation.pdf	No	PJM and VC Barrow (PA PUC) Combustion Turbine proposal PJM and VC Barrow (PA PUC) Combined Cycle proposal Monitoring Analytics proposal LS Power (2018 VRR Curve) Power proposal LS Power Existing VRR Curve proposal	Yes to PJM and VC Barrow (PA PUC)	PSE&G support the PJM and VC Barrow (PA PUC) Combustion Turbine proposal reflects the most likely new unit type to be built and uses a reproducible VRR Curve, which should help to attract resources to the system due to transparency. These changes intend to increase competitive outcomes and ensure universal access to affordable and reliable electric power for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed PJM/PAPUC Proposal 1(CT) proposal by Sector-Weighted advisory vote	20251023-consent-agenda-a---draft-mrc-minutes---9252025.pdf
MRC	9/25/2025	PJM reviewed a conforming revision to Manual 11: Energy & Ancillary Services Market Operations addressing regulation market redesign changes resulting from the Regulation Market Design Phase 1 (FERC Docket ER24-1772).	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20250925/20250925-item-06---1-regulation-market-manual-revisions---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	These changes intend to further the reliability goals as discussed in P.L.1999, c.23 (C.48:3-49 et al.) by updating the Regulation Market to create reliable and competitive outcomes by addressing energy neutrality, performance fairness, and over-procurement by moving to a simpler, single bi-directional signal; clearing time of 30 minutes; and consideration of a future system state including more renewables and battery systems.	The Markets and Reliability Committee endorsed these changes by Acclamation vote.	20251023-consent-agenda-a---draft-mrc-minutes---9252025.pdf

MC	9/25/2025	PJM proposed revisions to Manual 34: PJM Stakeholder Process documenting the expectations and process for temporary vacancies of the MC Chair or Vice Chair.	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250925/20250925-consent-agenda-b---1-manual-34-revisions---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	These changes address an administrative need to fill leadership vacancies in the stakeholder committees. Effective use of PJM governance and stakeholder processes intends to achieve efficient market outcomes and system-wide reliability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee endorsed these changes by Acclamation on the Consent Agenda.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251023/20251023-consent-agenda-a---draft-mc-minutes-9252025.pdf
MC	9/25/2025	PJM proposed Tariff revisions addressing a review of RPM seller credit provisions for market participants	Risk/Credit	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250925/20250925-consent-agenda-c---1-rpm-seller-credit---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	PSE&G supports the change as it lends to more system reliability and affordability by imposing a credit review process to evaluate creditworthiness of market participants intended to reduce seller credit default risk. These changes intend for more competitive, affordable and reliable markets as discussed in P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee endorsed these changes by Acclamation on the Consent Agenda.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251023/20251023-consent-agenda-a---draft-mc-minutes-9252025.pdf
MC	9/25/2025	PJM proposed Tariff revisions addressing eliminating “first-use” in PJM distribution-level interconnections.	Interconnection	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250925/20250925-consent-agenda-d---1-elimination-of-first-use---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	Removing duplication of requirements for resources interconnecting at the distribution level to get a state/local-jurisdictional interconnection agreement reduces workloads and intends to encourage competition and diversity of supply aligned with reliability and affordability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee endorsed these changes by Acclamation on the Consent Agenda.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251023/20251023-consent-agenda-a---draft-mc-minutes-9252025.pdf
MC	9/25/2025	PJM reviewed the nominee to fill an open seat on the Finance Committee as the Transmission Owners sector representative.	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250925/20250925-item-02---elections---presentation.pdf	Yes- final	Transmission Owners proposal	Endorsed by Acclamation	PSE&G supported filling this committee role because effective continuance of PJM governance and stakeholder processes intends to achieve efficient market outcomes and system-wide reliability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee endorsed these changes by Acclamation on the Consent Agenda.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251023/20251023-consent-agenda-a---draft-mc-minutes-9252025.pdf
MC	9/25/2025	PJM reviewed the proposed solution addressing cost allocation issues related to DOE orders as endorsed by the DOE 202c Cost Allocation Senior Task Force.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250925/20250925-item-03---1-202cstf-proposal-overview---presentation.pdf	Yes- final	PJM proposal	Opposed	PSE&G opposed these changes because they did not provide transparent cost allocation outcomes to NJ customers which is not aligned with affordability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee endorsed these changes by Acclamation on the Consent Agenda.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251023/20251023-consent-agenda-a---draft-mc-minutes-9252025.pdf
MC	9/25/2025	PJM reviewed the proposed extension addressing Eddystone Units 3 and 4.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250925/20250925-item-04---raa-revisions-for-eddystone-202c-extension---redline.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	PSE&G endorsed these redlines which expand reliability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.) by extending the responsibility to pay allocations related to the DOE 202(c) order for the Eddystone units, which are needed for regional reliability.	This item was moved to the Consent Agenda (new item E) and The Members Committee endorsed by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251023/20251023-consent-agenda-a---draft-mc-minutes-9252025.pdf
MC	9/25/2025	PJM asked the Members to provide advisory votes on each package of the Quad Review for the PJM Board of Managers consideration.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250925/20250925-item-05a---quadrennial-review-joint-proposals---presentation.pdf	Yes- final	PJM and VC Barrow (PA PUC) proposal	Endorsed by Acclamation	PJM and VC Barrow (PA PUC) Combustion Turbine proposal reflects the most likely new unit type to be built and uses a reproducible VRR Curve, which should help to attract resources to the system. These changes intend to increase competitive outcomes and ensure universal access to affordable and reliable electric power for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	This item was moved to the Consent Agenda (new item F) and The Members Committee endorsed by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251023/20251023-consent-agenda-a---draft-mc-minutes-9252025.pdf
MC	9/25/2025	PJM reviewed FERC’s ruling on the CIR Transfer Efficiency package and will review proposed changes PJM will file to mitigate the identified issues.	Interconnection	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20250925/20250925-item-06---1-enhance-cir-transfer-efficiency---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	PSE&G supports the changes proposed to comport with FERC ruling and because efficient Capacity Interconnection Rights (CIRs) transfer may reduce costs to customers by reducing study and construction costs; and may shorten interconnection timelines for new resources in line with P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251023/20251023-consent-agenda-a---draft-mc-minutes-9252025.pdf
GDECS	9/30/2025	PJM presented Tariff, Operating Agreement, and Reliability Assurance Agreement revisions.	Governance	Item 03 - PJM Market Rules GDECS Revised Chart	No	PJM proposal	None	PSE&G and affiliates did not participate in this vote	Governing Document Enhancement & Clarification Subcommittee endorsed this by majority in an off-line vote.	20260424-item-01---gdecs-draft-minutes---9302025.pdf
OC	10/8/2025	PJM reviewed Manual 03A changes as a part of the periodic review.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20251008/20251008-item-02---1-manual-03a---revision-26---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	Sunset of existing and opening of a new committee related to modeling intends the outcome of more participation and aligns with longer term goals and initiatives. PSE&G and affiliates supported because efficient modeling outcomes from increased participation should lead to efficient markets and competitive outcomes, both lending to affordability and reliability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.)	The Operating Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20251103/20251103-draft-minutes---oc---1082025.pdf

RMC	10/22/2025	PJM reviewed and hosted a vote on packages regarding Minimum Capitalization.	Risk/Credit	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251022/20251022-item-02---minimum-capitalization---matrix.xls	No	PJM Proposal The Energy Co-Op Proposal Hexis Energy Proposal	Endorsed PJM Proposal	PSE&G and affiliates supported the PJM because increased creditworthiness of Market Participants protects customers from market participant defaults and preserve reliability in line with P.L.1999, c.23 (C.48:3-49 et al.).PJM's proposal applies higher threshold for entry to PJM markets, which should lessen the risk of Market Participant default and protect customers.	The committee endorsed PJM package via Majority vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251202/20251202-draft-minutes---rmc---10222025.pdf
MRC	10/23/2025	PJM reviewed a joint solution proposal developed at the Distributed Resources Subcommittee regarding wind and solar resource dispatch in the Real-time market clearing engines.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251023/20251023-item-01---1-wind-and-solar-dispatch-proposal---presentation.pdf	No	PJM proposal	Endorsed by Acclamation	PJM is making changes to solar and wind dispatch which adds transparency and reduces constraint volatility. More efficient use and dispatch of these resources is aligned with reducing greenhouse gas emissions as discussed in P.L. 2007, c.340 (A4559 AS AS) and P.L. 2007, c.112 (A3301 ACS 1R).	The Markets and Reliability Committee endorsed the proposal via Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251120/20251120-consent-agenda-a---draft-mrc-minutes---10232025.pdf
MRC	10/23/2025	PJM reviewed a proposed solution addressing Phase 1 of Offer Capping for Resources Scheduled Prior to the Day-Ahead Energy Market.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251023/20251023-item-02---1-advance-scheduled-resources-phase-1---presentation.pdf	No	PJM proposal	Endorsed by Acclamation	These changes comport with reliability outcomes for the purpose of P.L.1999, c.23 (C.48:3-49 et al.)because these changes allow PJM operational flexibility during extreme event conditions by updating Tariff and Operating Agreement language to qualify generation resource offers in advance of the Day-ahead Energy Market.	The Markets and Reliability Committee endorsed the proposal via Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251120/20251120-consent-agenda-a---draft-mrc-minutes---10232025.pdf
MC	10/23/2025	PJM reviewed proposed Operating Agreement (OA) and Tariff revisions addressing Distributed Energy Resource (DER) regulation market only participation at Net Energy Metered (NEM) sites.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251023/20251023-consent-agenda-b---1-der-regulation-market-only-participation-at-nem-customer-sites---presentation.pdf	Yes- final	PJM proposal	Abstained	These changes impact only Commonwealth Edison utility in Illinois and have no impact to NJ customers under P.L.1999, c.23 (C.48:3-49 et al.), P.L.2007, c.340 (C.26:2C-45 et al.), and P.L.2007, c.112 (C.26:2C-37 et al.).	The Members Committee endorsed these changes by Acclamation	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251120/20251120-consent-agenda-a---draft-mc-minutes---10232025.pdf
MC	10/23/2025	PJM reviewed a proposed solution addressing Phase 1 of Offer Capping for Resources Scheduled Prior to the Day-Ahead Energy Market.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251023/20251023-item-01---1-advance-scheduled-resources-phase-1---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	These changes comport with reliability goals for the purpose of P.L.1999, c.23 (C.48:3-49 et al.)because these changes allow PJM operational flexibility during extreme event conditions by updating Tariff and Operating Agreement language to qualify generation resource offers in advance of the Day-ahead Energy Market.	The Members Committee endorsed these changes by Acclamation	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251120/20251120-consent-agenda-a---draft-mc-minutes---10232025.pdf
OC	11/3/2025	PJM reviewed Manual 03 changes as part of the periodic review.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20251103/20251103-item-02---1-manual-03---revision-69---presentation.pdf	No	PJM proposal	Endorsed by Acclamation	This change clarifies language regarding load dump ratings requirements. PSE&G and affiliates supported the change as a minor update that intends to facilitate reliability outcomes during emergency events for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Operating Committee endorsed these changes by Acclamation	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20251204/20251204-draft-minutes---oc---11032025.pdf
OC	11/3/2025	PJM reviewed Manual 14D changes as part of the periodic review.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20251103/20251103-item-03---1-manual-14d---revision-70---presentation.pdf	No	PJM proposal	Endorsed by Acclamation	PSE&G and affiliates endorsed these changes to Manual 14D including adding new section for the Cold Weather Operating Limits and advisory drill and updated communication protocols, which adds more clarity to Limits and drills to address issues ahead of Cold Weather events. These changes intend for more reliable operations and comport with the goals of P.L.1999, c.23 (C.48:3-49 et al.)	The Operating Committee endorsed these changes by Acclamation	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20251204/20251204-draft-minutes---oc---11032025.pdf
OC	11/3/2025	PJM, reviewed Manual 39 changes as part of the periodic review.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20251103/20251103-item-04---1-manual-39---revision-24---presentation.pdf	No	PJM proposal	Endorsed by Acclamation	PSE&G and affiliates endorsed these changes which updated and clarified Nuclear Plant Interface Requirements which guide the safe operations of nuclear facilities and ensure the reliable operation of the bulk power transmission system for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Operating Committee endorsed these changes by Acclamation	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20251204/20251204-draft-minutes---oc---11032025.pdf
MIC	11/5/2025	PJM presented a second read of conforming changes to Manual 18 regarding DER (FERC Order 2222) participation in the 2028/29 Base Residual Auction as well as the Expanded Load Management availability requirement effective in the 2027/28 Delivery Year.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20251105/20251105-informational-only---pjm-regional-transmission-and-energy-scheduling-practices---rev-13---presentation.pdf	No	PJM proposal	Endorsed by Acclamation	PSE&G and affiliates supported this change which included incorporating new North American Energy Standards Board (NAESB) compliance standards to comport with nationally recognized best practices for transmission and energy scheduling. Efficient scheduling is essential for reliability and affordable market outcomes for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Market Implementation Committee endorsed these changes by Acclamation	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mic/2025/20251203/20251203-draft-minutes---mic---1152025.pdf

MC	11/19/2025	Members were invited to provide advisory voting to the PJM Board regarding proposals reviewed during the Critical Issues Fath Path- Large Load Additions Process.	CIFP/Emergent Issue	lla/2025/20251119/20251119-item-02a---pjm-lla-cifp-stage-4-package---executive-summary.pdf IMM Proposal: https://www.pjm.com/-/media/DotCom/committees-groups/cifp-lla/2025/20251119/20251119-item-02b---imm-package---executive-summary.pdf Joint Stakeholder Proposal: https://www.pjm.com/-/media/DotCom/committees-groups/cifp-lla/2025/20251119/20251119-item-02c---joint-stakeholder-package--executive-summary.pdf Dominion Proposal: https://www.pjm.com/-/media/DotCom/committees-groups/cifp-lla/2025/20251119/20251119-item-02h---dominion-energy-package---executive-summary.pdf LS Power Proposal: https://www.pjm.com/-/media/DotCom/committees-groups/cifp-lla/2025/20251119/20251119-item-02i---ls-power-package---executive-summary.pdf DR Coalition Proposal: https://www.pjm.com/-/media/DotCom/committees-groups/cifp-lla/2025/20251119/20251119-item-02j---dr-coalition-package---executive-summary.pdf PSEG Proposal: https://www.pjm.com/-/media/DotCom/committees-groups/cifp-lla/2025/20251119/20251119-item-02k---pseg-package---executive-summary.pdf SMECO Proposal: https://www.pjm.com/-/media/DotCom/committees-groups/cifp-lla/2025/20251119/20251119-item-02l---smeco-prd-package---executive-summary.pdf Data Center Coalition, Office of the Governor of Pennsylvania, and Exelon Proposal: https://www.pjm.com/-/media/DotCom/committees-groups/cifp-lla/2025/20251119/20251119-item-02d---data-center-coalition-governors-exelon-and-ppl-package---executive-summary.pdf PJM Legislator’s Collaborative and NRDC Proposal: https://www.pjm.com/-/media/DotCom/committees-groups/cifp-lla/2025/20251119/20251119-item-02e---pjm-legislators-and-nrdc-package---executive-summary.pdf PA OCA and MD OPC (Joint Consumer Advocates) Proposal: https://www.pjm.com/-/media/DotCom/committees-groups/cifp-lla/2025/20251119/20251119-item-02f---	Yes- final	PJM Proposal IMM Proposal Joint Stakeholder Proposal (Amazon, Calpine, Constellation, Google, Microsoft, and Talen Energy) Dominion Proposal LS Power Proposal DR Coalition Proposal (Campbell Energy Advisors, CPower, and Enel X North America) PSEG Proposal SMECO Proposal Data Center Coalition, Offices of the Governors of New Jersey, Pennsylvania, Maryland, Virginia; and Exelon and PPL Proposal PJM Legislator’s Collaborative and NRDC Proposal PA OCA and MD OPC Proposal EKPC Proposal	PJM Proposal: Rejected. IMM Proposal: Did not vote Joint Stakeholder Proposal (Amazon, Calpine, Constellation, Google, Microsoft, and Talen Energy): No action Dominion Proposal: No action LS Power Proposal: No action DR Coalition Proposal (Campbell Energy Advisors, CPower, and Enel X North America): No action PSEG Proposal: Yes SMECO Proposal: No action Data Center Coalition, Offices of the Governors of New Jersey, Pennsylvania, Maryland, Virginia; and Exelon and PPL Proposal: Yes PJM Legislator’s Collaborative and NRDC Proposal: Yes PA OCA and MD OPC Proposal: No action EKPC Proposal: No action	PJM Proposal did not effectively address the risk of double counting large load customers in the load forecasts which may cause reliability and customer affordability risks and does not follow the purposes of P.L.1999, c.23 (C.48:3-49 et al.). Data Center Coalition, Offices of the Governors of New Jersey, Pennsylvania, Maryland, Virginia; and Exelon and PPL Proposals included curtailment provisions and load forecasting improvements. Both of these changes intend to ensure reliability outcomes which follows P.L.1999, c.23 (C.48:3-49 et al.). PSEG proposal benefitted NJ customers by considering thorough forecasting improvements which lends to reliability and affordability for customers as contemplated in P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee did not endorse any proposals.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251217/20251217-consent-agenda-a---draft-special-mc-minutes---11192025.pdf
MRC	11/20/2025	PJM proposed revisions to Manual 03: Transmission Operations resulting from its periodic review	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251120/20251120-consent-agenda-b---1-manual-03-revisions---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	This change clarifies language regarding load dump ratings requirements. PSE&G supported the change as a minor update that intends to facilitate reliability outcomes during emergency events for the purposes of P.L. 1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation on the Consent Agenda.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251217/20251217-consent-agenda-a---draft-mrc-minutes---11202025.pdf
MRC	11/20/2025	PJM proposed revisions to Manual 39: Nuclear Plant Interface Coordination resulting from its periodic review.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251120/20251120-consent-agenda-c---1-manual-39-revisions---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	These changes updated and clarified Nuclear Plant Interface Requirements which guide the safe operations of nuclear facilities and ensure the reliable operation of the bulk power transmission system for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation on the Consent Agenda.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251217/20251217-consent-agenda-a---draft-mrc-minutes---11202025.pdf
MRC	11/20/2025	Proposed Tariff, Reliability Assurance Agreement (RAA), and OA revisions as endorsed by the Governing Documents Enhancements and Clarifications Subcommittee	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251120/20251120-consent-agenda-d---1-gdecs-governing-document-revisions---presentation.pdf	No	PJM proposal	Endorsed by Acclamation	These changes included many minor clarifying or updating changes to markets and interconnection areas of Tariff, Operating Agreement, and Reliability Assurance Agreements. These changes align with reliability, competitive markets, and affordability outcomes for the purposes of P.L.1999, c.23 (C.48:3-49 et al.) by adding clarity and consistency to PJM’s governing documents.	The Markets and Reliability Committee endorsed these changes by Acclamation on the Consent Agenda.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251217/20251217-consent-agenda-a---draft-mrc-minutes---11202025.pdf

MRC	11/20/2025	PJM reviewed a proposed Problem Statement and Issue Charge addressing load management and price responsive demand (PRD) event performance.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251120/20251120-item-01---2-load-management-and-prd-event-performance---issue-charge.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	Support of this Issue Charge opened a stakeholder process to consider improving Demand Response and Price Responsive Demand resource performance. PSE&G supported this Issue Charge because efficient performance should increase customer affordability and reliability goals in P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation .	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251217/20251217-consent-agenda-a---draft-mrc-minutes---11202025.pdf
MC	11/20/2025	PJM reviewed draft Tariff and Operating Agreement (OA) revisions addressing the joint solution proposal regarding wind and solar resource dispatch in the Real-time market clearing engines.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251120/20251120-consent-agenda-b---1-wind-and-solar-dispatch-proposal---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	PJM is making changes to solar and wind dispatch which adds transparency and reduces constraint volatility. More efficient use and dispatch of these resources is aligned with reducing greenhouse gas emissions as discussed in P.L. 2007, c.340 (A4559 AS AS) and P.L. 2007, c.112 (A3301 ACS 1R).	The Members Committee endorsed these changes by Acclamation .	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251217/20251217-consent-agenda-b---draft-mc-minutes---11202025.pdf
PC	12/2/2025	PJM reviewed updates to Manual 14B: PJM Regional Transmission Planning Process revisions as part of its periodic review	Planning	https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2025/20251202/20251202-item-04---1-manual-14b-revisions---presentation.pdf	No	PJM proposal	Endorsed by Acclamation	These edits included minor and clarifying changes as well as change in thermal ratings to accommodate FERC Order 881 for ambient transmission line ratings. PSE&G and affiliates endorsed because improving the accuracy and transparency of transmission line ratings intends for increased reliability and affordability outcomes for the purposes of P.L.1999, c.23 (C.48:3-49 et al.)	The Planning Committee endorsed these changes by Acclamation .	https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2026/20260106/20260106-draft-minutes---pc---1222025.pdf
PC	12/2/2025	PJM provided updates on Manual 19: Load Forecasting and Analysis revisions as part of its periodic review.	Planning	https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2025/20251202/20251202-item-05---1-manual-19-revisions---presentation.pdf	No	PJM proposal	Endorsed by Acclamation	Changes included minor edits for grammar, spelling, and punctuation and updated forecast horizon from 15 to 20 years to comport with FERC Order 1920. PSE&G and affiliates supported because accurate long-term forecasting is important for resource adequacy analysis to achieve customer affordability and system reliability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Planning Committee endorsed these changes by Acclamation .	https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2026/20260106/20260106-draft-minutes---pc---1222025.pdf
PC	12/2/2025	PJM provided updates on Manual 20A: Resource Adequacy Analysis and Manual 21B: PJM Rules and Procedures for Determination of Generating Capability conforming revisions as part of its update for Order 2222 compliance	Planning	https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2025/20251202/20251202-item-06---1-manual-20a--21b-for-order-2222---presentation.pdf	No	PJM proposal	Endorsed by Acclamation	PSE&G and affiliates supported updates to these Manuals facilitate FERC Order 2222 for Distributed Energy Resources and aligns with P.L.1999, c.23 (C.48:3-49 et al.) for expanding competition and P.L.2007, c.112 (C.26:2C-37 et al.) for the consideration DERs are likely to be low emissions resources (e.g., batteries or demand-side resources).	The Planning Committee endorsed these changes by Acclamation .	https://www.pjm.com/-/media/DotCom/committees-groups/committees/pc/2026/20260106/20260106-draft-minutes---pc---1222025.pdf
OC	12/4/2025	PJM reviewed Manual 02 changes as part of the periodic review.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20251204/20251204-item-02---1-manual-02---revision-18---presentation.pdf	No	PJM proposal	Endorsed by Acclamation	PSE&G and affiliates supported this edit which included incorporating new North American Energy Standards Board (NAESB) compliance standards to comport with nationally recognized best practices for transmission and energy scheduling. Efficient scheduling is essential for reliability and affordable market outcomes for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Operating Committee endorsed these changes by Acclamation .	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2026/20260108/20260108-draft-minutes---oc---120425.pdf
OC	12/4/2025	PJM reviewed proposed revisions to the Regional Transmission and Energy Scheduling Practices document. These changes are in support of the NAESB version 4.0 Business Practice Standards, as well as administrative cleanup.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2025/20251204/20251204-item-03---1-pjm-regional-transmission-and-energy-scheduling-practices---revision-13---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	PSE&G and affiliates supported this edit which included incorporating new North American Energy Standards Board (NAESB) compliance standards to comport with nationally recognized best practices for transmission and energy scheduling. Efficient scheduling is essential for reliability and affordable market outcomes for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	The Operating Committee endorsed these changes by Acclamation .	https://www.pjm.com/-/media/DotCom/committees-groups/committees/oc/2026/20260108/20260108-draft-minutes---oc---120425.pdf
MRC	12/17/2025	PJM proposed revisions to Manual 14B: PJM Region Transmission Planning Process resulting from its periodic review	Planning	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251217/20251217-consent-agenda-b---1-manual-14b-revisions---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	These edits included minor and clarifying changes as well as change in thermal ratings to accommodate FERC Order 881 for ambient transmission line ratings. Improving the accuracy and transparency of transmission line ratings intends for increased reliability and affordability outcomes for the purposes of P.L.1999, c.23 (C.48:3-49 et al.)	The Markets and Reliability Committee endorsed these changes by Acclamation on the Consent Agenda.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2026/20260122/20260122-consent-agenda-a---draft-mrc-minutes---12172025.pdf
MRC	12/17/2025	PJM proposed revisions to Manual 14D: Generator Operational Requirements resulting from its periodic review.	Operations	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251217/20251217-consent-agenda-c---1-manual-14d-revisions---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	PSE&G endorsed these changes to Manual 14D including adding new section for the Cold Weather Operating Limits and advisory drill and updated communication protocols, which adds more clarity to Limits and drills to address issues ahead of Cold Weather events. These changes intend for more reliable operations and comport with the goals of P.L.1999, c.23 (C.48:3-49 et al.)	The Markets and Reliability Committee endorsed these changes by Acclamation on the Consent Agenda.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2026/20260122/20260122-consent-agenda-a---draft-mrc-minutes---12172025.pdf

MRC	12/17/2025	PJM proposed revisions to Manual 14D: Generation Operational Requirements addressing the revised deactivation process resulting from the Deactivation Enhancements Senior Task Force (DESTF) Phase 1 (FERC Docket ER25-1501).	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251217/20251217-consent-agenda-d---1-manual-14d-destf-revisions---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	Along with clean-up and clarification changes throughout Manual 33, PJM also published Reliability Must Run (RMR) Cost Estimate data rules for individual units. PSE&G supported these changes because this transparency may lead to insights and efficient energy market outcomes aligned with reliability goals in P.L.1999, c.23 (C.48:3-49 et al.).	The Markets and Reliability Committee endorsed these changes by Acclamation on the Consent Agenda.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2026/20260122/20260122-consent-agenda-a---draft-mrc-minutes---12172025.pdf
MRC	12/17/2025	PJM proposed revisions to Manual 19: Load Forecasting and Analysis resulting from its periodic review.	Planning	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251217/20251217-consent-agenda-e---1-manual-19-revisions---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	Changes included minor edits for grammar, spelling, and punctuation and updated forecast horizon from 15 to 20 years to comport with FERC Order 1920. Accurate long-term forecasting is important for resource adequacy analysis to achieve customer affordability and system reliability for the purposes of P.L.1999, c.23 (C.48:3-49 et al.).	A friendly amendment was accepted and The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2026/20260122/20260122-consent-agenda-a---draft-mrc-minutes---12172025.pdf
MRC	12/17/2025	PJM proposed conforming revisions to Manual 18: PJM Capacity Market, Manual 20A: Resource Adequacy Analysis and 21B: PJM Rules and Procedures for Determination of Generating Capability addressing compliance with FERC Order 2222 and DER participation in the 2028/29 Base Residual Auction as well as the Expanded Load Management availability requirement effective in the 2027/28 Delivery Year.	Markets	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251217/20251217-consent-agenda-f---1-der---dr-availability-manual-revisions---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	PSE&G supported these changes to increase the DR availability window and incorporate ELCC ratings for DERs because both items intend to achieve more resource performance which advances system reliability and affordable market outcomes for the purposes of P.L.1999, c.23 (C.48:3-49 et al.	The Markets and Reliability Committee endorsed these changes by Acclamation.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2026/20260122/20260122-consent-agenda-a---draft-mrc-minutes---12172025.pdf
MRC	12/17/2025	PJM reviewed and hosted a vote on packages regarding Minimum Capitalization.	Risk/Credit	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2025/20251217/20251217-item-01a---1-minimum-capitalization-.pdf	No	PJM proposal	Endorsed	PSE&G endorsed these Minimum Capitalization values increases to further the affordability goals of P.L.1999, c.23 (C.48:3-49 et al. because they intend to increase financial ability and risk management capabilities for market participants to protect against potential defaults.	The Markets and Reliability Committee endorsed these changes by Sector-Weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mrc/2026/20260122/20260122-consent-agenda-a---draft-mrc-minutes---12172025.pdf
MC	12/17/2025	PJM reviewed proposed Tariff, Reliability Assurance Agreement (RAA), and OA revisions as endorsed by the Governing Documents Enhancements and Clarifications Subcommittee.	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251217/20251217-consent-agenda-c---1-gdecs-governing-document-revisions---presentation.pdf	Yes- final	PJM proposal	Endorsed by Acclamation	These changes included many minor clarifying or updating changes to markets and interconnection areas of Tariff, Operating Agreement, and Reliability Assurance Agreements. These changes align with reliability, competitive markets, and affordability outcomes for the purposes of P.L.1999, c.23 (C.48:3-49 et al.) by adding clarity and consistency to PJM's governing documents.	The Members Committee endorsed these changes by Sector-Weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2026/20260122/20260122-consent-agenda-a---draft-mc-minutes---12172025.pdf
MC	12/17/2025	PJM reviewed the proposed sector representatives for the 2026 Finance Committee, 2026 Sector Whips, and 2026 MC Vice Chair.	Governance	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2025/20251217/20251217-item-01---elections---presentation.pdf	Yes- final	Sector Proposals	Endorsed by Acclamation	PSE&G endorsed these sector-elected representatives to continue the necessary work of the affected committees and continue to work toward system reliability and market efficiency furthering the goals of P.L.1999, c.23 (C.48:3-49 et al.).	The Members Committee endorsed these changes by Sector-Weighted vote.	https://www.pjm.com/-/media/DotCom/committees-groups/committees/mc/2026/20260122/20260122-consent-agenda-a---draft-mc-minutes---12172025.pdf

* For topics involving changes to the Tariff or Operating Agreement, the Final EDC vote occurs at the Members Committee; For topics involving changes to Manuals, the final vote occurs at the Markets & Reliability Committee.

Abbreviation In Column A	Committee Name
DESTF	Deactivation Enhancements Senior Task Force
DOESTF	DOE 202c Cost Allocation Senior Task Force
EGCS	Electric Gas Coordination Subcommittee
ELCCSTF	Effective Load Carrying Capability Senior Task Force
GDECS	Governing Docs Enhancement & Clarification Subcommittee
MC	Members Committee
MIC	Market Implementation Committee
MRC	Markets & Reliability Committee
OC	Operating Committee
PC	Planning Committee
RASTF	Resource Adequacy Senior Task Force
RCSTF	Reserve Certainty Senior Task Force
RMC	Risk Management Committee
RMDSTF	Regulation Market Design Senior Task Force
SACMSTF	Sub-Annual Capacity Market Senior Task Force