

COMMUNITY AFFAIRS

DIVISION OF CODES AND STANDARDS

Liquefied Petroleum Gas

Adoption of NFPA 58 – 2017; Filling Fleet Vehicles; Department Reorganization

Adopted Amendments: N.J.A.C. 5:18-1.1, 1.2, 1.3, 1.4, 1.5, 1.7, 2.1, 3.1, 3.3, 3.6, 3.7, 4.1, 4.3, 5.1, 6.1, 6.2, 6.3, 6.4, 8.2, 9.1, 9.2, 9.4, 10.1, 10.2, 10.4, 10.5, 11.1, 11.6, and 5:18 Appendix A

Adopted Repeal and New Rule: N.J.A.C. 5:18 Appendix B

Proposed: May 20, 2019, at 51 N.J.R. 655(a).

Adopted: February 24, 2020, by Lt. Governor Sheila Y. Oliver, Commissioner, Department of Community Affairs.

Filed: March 10, 2020, as R.2020 d.040, **with non-substantial changes** not requiring additional public notice and comment (see N.J.A.C. 1:30-6.3).

Authority: N.J.S.A. 21:1B-2 and 52:27D-509.

Effective Date: April 6, 2020.

Expiration Date: August 1, 2024.

Summary of Public Comments and Agency Responses:

Comments were received from Mitchell Malec, a retired former employee of the Department.

1. COMMENT: The commenter expressed support for the rulemaking but stated that the heading of the notice of proposal was misleading because it did not reference the update to NFPA 59.

RESPONSE: The Department thanks the commenter for the expression of support, but

respectfully disagrees that the title of the notice of proposal, “Adoption of NFPA 58 – 2017; Filling Fleet Vehicles; Department Reorganization,” is misleading. The notice of proposal contains a short title, which is meant to capture the main focus of the rulemaking; it is not a comprehensive list of all changes.

2. COMMENT: The commenter suggested that the Department needs to do “some housekeeping of these regulations.” The commenter stated that the notice of proposal needs to appropriately update all of the appendices for the chapter, including addresses, phone numbers, and the editions of codes to be used; the commenter states that Chapter 18 Appendices B and C be updated since they contain forms and disclosures that are a part of the regulations.

RESPONSE: The Department agrees that there are outdated references within the appendices of this chapter. These references have been corrected upon adoption. Upon adoption, N.J.A.C. 5:18 Appendix A and B have been revised to delete all references to the Bureau of Code Services.

3. COMMENT: The commenter noted that the title of NFPA 58-2017 is “Liquefied Petroleum Gas Code,” and the title of NFPA 59-2018 is “Utility LP-Gas Plant Code” and stated that the Department needed to revise various sections in the regulations to accurately reflect these titles. As an example, the commenter stated that N.J.A.C. 5:18-3.3(c), (e), and (f) cite NFPA 58 as “the Liquefied Petroleum Gas Code.”

RESPONSE: The Department has reviewed the sections cited by the commenter and the rest of Subchapter 3. One incorrect citation was found at N.J.A.C. 5:18-3.3(c). This section incorrectly cited NFPA 58-2017 as “Liquefied Petroleum Gases;” this has been corrected upon adoption to reflect the current title. All other citations in the subchapter are correct. The commenter is

correct in noting that, at times, the Department refers to NFPA 58-2017 as *the* Liquefied Petroleum Gas Code. This is not a mistake in notation; it is one way to refer to a specific code. Other adopted standards, as well as rules promulgated by the Department, are often cited in the same way. As examples, N.J.A.C. 5:23, Uniform Construction Code, is cited throughout other rules as *the* Uniform Construction Code, just as International Code Council's International Building Code is cited at times as *the* International Building Code. The commenter is also correct that the title of NFPA 59-2018 is outdated, and Subchapter 4 refers to this standard by its prior titles. This has been corrected upon adoption.

4. COMMENT: The commenter recommended the Department clarify API 2510-2001 and stated that “previously, API RP 2510-1995 or API 2510-1995 as the Department referred to it was adopted. So if it is the Department’s intent that API STD 2510 (2001/R2011) or API STD 2510 (R2011), ‘Design and Construction of LPG Installations,’ be in effect, it is recommended this be clarified. Note that API recommended practices (RPs) communicate recognized industry practices and may include both mandatory and non-mandatory requirements and that API standards (STDs) are documents that combine elements of both specifications and recommended practices. Also API standards have been developed pursuant to the ANSI approved API procedures for standards development. If the Department understands the API procedures for standards and development, the importance to include the R2011 is self-evident.”

RESPONSE: The Department adopts API 2510-2001 by reference. This standard has been in effect since 2005 and has not caused any confusion. The Department disagrees that this needs to be clarified; the only proposed change to Subchapter 5, API 2510 Installations, in this rulemaking was to update the edition of NFPA 58 that is cited. The Department does not include

the recommended practices in its adoption by reference and disagrees that there is a need to do so. This does not preclude an installer from following the recommended practices.

5. COMMENT: The commenter recommended that the Department update the definition of “hazardous material.”

RESPONSE: This is outside the scope of the rulemaking . Further, the Department disagrees a revision is necessary. The Department’s definition and use of this term is consistent with applicable NFPA standards and the statutory definition.

6. COMMENT: Because of changes in NFPA 58-2017, the commenter asked a series of questions related to the filling of LP gas containers of hot air balloons as follows:

“How does the Department propose to address the new provisions recognizing that New Jersey is a popular state for hot air ballooning? What training documentation will be recognized, considering Section 4.4 of NFPA 58 is deleted and N.J.A.C. 5:18-1.3(d) is substituted? Will the Department training and certification be required or would just a qualified person suffice? Will a pilot’s license or FAA Balloon Pilot Certification count as documentation that the pilot is properly certified for dispenser operation? Will the container(s) need to be marked per N.J.A.C. 5:18-1.6 or just have a Federal Aviation Administration approval indication as part of the name plate? Are these new requirements applicable to single or double person hot air ballooning (no basket) such as ‘cloudhoppers’? (Can I correctly assume cluster ballooning is not within the scope of N.J.A.C. 5:18 due to the use of helium?) Will cylinder insulation or wrapping be required to be removed prior to the re-filling to verify lack of corrosion? Is the use of inflator or ‘pony’ tanks to supplement on-board fuel for inflation allowed? What permits (UCC, UFC,

other) are required? (Note N.J.A.C. 5:18-1.2 refers to N.J.A.C. 5:23-3.4) And only permits from the lift off municipality? Or are the hot air balloon provisions outside the scope of N.J.A.C. 5:18 or only subject to the UFC provisions or are unregulated by the Department? It appears the Department needs to clarify these issues.”

RESPONSE: The Department does not regulate the filling of containers. NFPA 58 alters the requirements for the qualifications of those filling containers defined at N.J.A.C. 5:18 and causes no foreseeable conflict. In addition, containers used for hot air ballooning are of a different variety than typical tanks; they burn liquid propane and do not have an excess flow valve like typical Department of Transportation (DOT) cylinders. This is why there is a need for the Federal Aviation Agency (FAA) approval of the containers. This, again, goes back to the existing rules on suppliers. The suppliers are not supposed to fill containers that are not approved and, therefore, the Department has to recognize FAA cylinders as approved.

7. COMMENT: The commenter pointed out areas in which the Department references the “Commissioner” and noted that the notice of proposal uses the term “Department” in certain sections. The commenter stated that “Commissioner” would be the more appropriate word and recommended that the Department change every mention of “Department” to either “Division” or “Commissioner,” as appropriate.

RESPONSE: The Department respectfully disagrees; both the Department and the Commissioner are authorized to administer Chapter 18, pursuant to the enabling statute, N.J.S.A. 52:27D-124. These changes would be a distinction without valuable difference and are not being considered at this time.

8. COMMENT: The commenter requested justification for not retaining the requirement for concrete foundations formed to fit the contour of the container or saddles from 2,000 gallons water capacity. The commenter argued that, while the Department states this is a new requirement, it is actually a revision increasing the requiring concrete foundations formed to fit the contour or saddles from 2,000 gallons water capacity to 4,000 gallons water capacity. The commenter stated the opinion that retaining the current requirements would result in safer installations. The commenter stated the view of this change is that “it was made to be in conformance with other sections that were modified from 2,000 to 4,000 but the Department did not fully modify the sections and retained several of the 2,000 criteria.” The commenter again requested justification for not retaining the current requirement and suggested the Department “compare this proposed amendment to the Department’s modification, and conservative approach, of NFPA 58’s ‘600 volts’ to ‘240’ volts of section 6.4.4.13.”

RESPONSE: The Department has one of two options when proposing changes for adoption within a standard: Adopt the newest provisions of NFPA 58-2017 or retain the previous provisions of NFPA 58-2014. In this case, the Department has chosen to move ahead with the 2017 edition based on the justification provided on the national level through the NFPA code change process.

9. COMMENT: The commenter stated that the 2017 edition of NFPA 58 deleted the entire column headed, “2,001 Gallons through 4,000 gallons Water Capacity” from Table 5.7.4.2 of the 2014 edition (Table 5.9.4.2 in the 2017 edition) and modified the related text. The commenter recommended that the 2014 provisions of NFPA 58 be retained since it appears the requirements would result in safer installation. The commenter requested justification for not retaining these

safety features.

RESPONSE: The commenter is correct in noting that this table is modified in the 2017 edition of NFPA 58. What the commenter does not note is that the text of Section 5.9.4.1(C) and (D) was modified in conjunction with the table. These sections now contain similar requirements for containers with 4,000 gallons water capacity or less, which would include the water capacity noted in the comment. Similar to the Response to Comment 8, the Department has chosen to move ahead with the 2017 edition based on the justification provided on the national level through the NFPA code change process.

10. COMMENT: The commenter noted that within the ‘Origin and Development of NFPA 59’ of the 2018 edition, the text states, “for those containers taken out of service for a year, the National Board Inspection Code is to be used to determine the suitability of placing it back into service.” The Department’s rulemaking states, “the National Board Inspection Code is now used to determine whether or not containers taken out of service for a year can be placed back into service.” The commenter was unable to find the National Board Inspection Code within Chapter 2, Referenced Publications, of NFPA 59-2018, any reference to the National Board Inspection Code, ANSI NB-23, or the National Board of Boiler and Pressure Vessel Inspectors or National Board Inspection Code (NBBI), or NBBI NB 23 within NFPA 59-2018. The commenter requested clarification on “what the Department is stating and where are the provisions contained (provide cite) in NFPA 59-2018 now requiring the use of the National Board Inspection Code.”

RESPONSE: Section 5.6, Reinstallation of Nonrefrigerated Containers, requires the use of the National Board Inspection Code. Section 5.6.1 states, “Once installed underground or

aboveground, containers that have been out of service for more than 1 year shall not be reinstalled aboveground or underground unless they pass an inspection in accordance with the ANSI/NB23 National Board Inspection Code.” The Department’s notice of proposal Summary statement reflected this requirement.

11. COMMENT: The commenter recommended the heading of Section 6.4.3, “Minimum Separation Distances for ASME Containers,” of NFPA 58-2017 be changed to “Minimum Separation Distances for Containers,” since this section is applicable to all containers and not just ASME containers.

RESPONSE: The Department agrees with the commenter. Effective April 25, 2019, NFPA adopted a Tentative Interim Amendment (TIA) to NFPA 58 to revise the section title of Section 6.4.3 to “Minimum Separation Distances for Containers.” NFPA’s substantiation stated that the reason for this change was because the section title was contrary to the intent of the requirements contained in that section, which applies to all cylinders. Upon adoption, the Department has changed N.J.A.C. 5:18-3.1(a)5vi to align the section title with NFPA’s TIA.

12. COMMENT: The commenter asked what the timeframe for compliance is for installations that are in violation of Section 6.13.4, Remote Shutdown Stations, of NFPA 58-2017, since Section 6.13.4.1(2) states that this requirement shall be retroactive to all internal valves required by the code.

RESPONSE: Understanding that the commenter’s citation should read Section 6.13.4.1.2, this requirement has been in NFPA 58 since 2004. In 2004, it was codified in Section 6.9.4; in 2008 and 2011, it was codified in Section 6.11.4; and in 2014, it was codified in Section 6.11.4.2.

13. COMMENT: The commenter noted that at N.J.A.C. 5:18-5.1(a), there appears to be editorial mistakes, such as “refineries petrochemical plants.” The commenter asked whether this standard covers the design, construction, and location of Liquefied Petroleum Gas installations at natural gas processing plants and advised the Department to review N.J.A.C. 5:18-5.2. The commenter further noted that NFPA 58 is not applicable to natural gas processing plants, refineries, and petrochemical plants, and asked the Department to specify how NFPA 58 is used in Subchapter 5 (as mentioned at N.J.A.C. 5:18-5.1(a)3). The commenter recommended the Department revise the subchapter as needed.

RESPONSE: The Department thanks the commenter for the editorial correction; upon adoption, this section has been revised to add correct punctuation. As to the application of the standards, there has been no proposed change other than the edition of NFPA 58, and the standard remains applicable, as scoped, at N.J.A.C. 5:18-5.

14. COMMENT: The commenter stated that NFPA 58-2017 continues to define “bulk plants” and “industrial plants” as facilities with containers with more than 4,000 gallons water capacity. The commenter notes that further modifications have been made to both NFPA 58 and 59 to coordinate with the 4,000-gallon threshold. The commenter further noted that the Department continues to modify the 4,000-gallon threshold to 2,000 gallons. The commenter pointed out that the scope of NFPA 59 is for installations of over 4,000 gallons water capacity and advises that installations of 4,000 or less conform with NFPA 58. The commenter asked that the Department confirm that Utility LP-Gas plants of 2,001 to 4,000 gallons water capacity need to comply with the requirements of NFPA 58 and not 59. The commenter further noted that the

requirements of N.J.A.C. 5:18-4.3 still require container storage at all utility gas plants to conform with NFPA 59 but did not see this as a conflict since both standards have the same separation distance requirements. The commenter stated the opinion that the Department's retention of the 2,000-gallon water capacity amount appears to be related to the permit, registration, and annual inspection requirements, rather than code provisions. The commenter stated that this opinion was confirmed by the Department's proposed adoption of sections mentioned above. The commenter recommended the Department consider amendments to address conflicts.

RESPONSE: There has been no proposed change, other than the edition of NFPA 59, and it remains applicable, as scoped, at N.J.A.C. 5:18-4.

15. COMMENT: The commenter provided the following general comment: "When the Department proposed updating NFPA 58 from the 2011 edition to the 2014 edition (PRN 2016-143, NJ Register August 9, 2016), I provided comments. Department responses to those comments were published in the NJ Register of May 1, 2017. It appears that several of my comments at that time are similar to my comments above. Other versions of standards need to be updated. It appears the Department failed to do a complete review of NFPA 58. Other sections of the code reference older editions of NFPA 58 and need updating. The Department retained size threshold requirements, that are greater than 2,000 gallons but equal to or less than 4,000 gallons (but modifying now in certain sections but not others). (Response #4 [from the May 1, 2017 *New Jersey Register*] in part, 'the Department will consider amending the definitions of 'bulk' plant and 'industrial plant' as part of the proposed adoption of the 2017 version of NFPA 58, as necessary.) And since the Department has kept the definition of 'bulk

plant’ and ‘industrial plant’ at greater than 2,000 gallons capacity, requirements of sections, such as Section 6.21, of NFPA 58 (2017 edition) continue to be required. (Please confirm that these requirements continue to be in effect for bulk and industrial plants as defined by the Department.) The Department also adopts the more ‘conservative’ requirement for power line voltage, but now proposes adoption of lesser requirements for facilities with containers greater than 2,000 gallons but equal to or less than 4,000 gallons. (I await the next N.J.A.C. 5:18 update proposal.)”

RESPONSE: Please see the Responses to Comments 8 and 9.

Federal Standards Statement

A Federal standards analysis is not required for the adopted amendments because the amendments are not being adopted under the authority of, or in order to implement, comply with, or participate in any program established under Federal law or under a State law that incorporates or refers to Federal law, standards, or requirements.

Full text of the adopted amendments and new rule follows (additions to the proposal indicated in boldface with asterisks ***thus***; deletions from proposal indicated in brackets with asterisks ***[thus]***):

SUBCHAPTER 3. NFPA SYSTEMS

5:18-3.1 Standards adopted by reference

(a) The Liquefied Petroleum Gas Code, “NFPA 58-2017,” is hereby adopted by reference with the following modifications:

1.-4. (No change from proposal.)

5. The following amendments are made to Chapter 6 of NFPA 58 entitled “Installation of LP-Gas Systems”:

i.-v. (No change from proposal.)

vi. The title of Section 6.4.3 is amended to delete the word “ASME.”

Recodify proposed vi.-xxi. as ***vii.-xxii.*** (No change in text from proposal.)

6.-12 (No change from proposal.)

(b) (No change.)

5:18-3.3 Container storage

(a)–(b) (No change from proposal.)

(c) Containers installed outside of buildings shall be located with regard to the near side of a public way in accordance with the schedule of aboveground containers of Table 6.4.1.1 of Liquefied Petroleum Gas*[es]* ***Code***, NFPA 58-2017, as provided below.

1.–2. (No change.)

(d)–(r) (No change from proposal.)

SUBCHAPTER 4. NFPA 59 SYSTEMS

5:18-4.1 Standards adopted by reference

(a) *["Storage and Handling of Liquefied Petroleum Gases at Utility Plants,"]* ***Utility LP-Gas Plant Code,*** NFPA 59-2018, is hereby adopted by reference, except that:

1.–2. (No change.)

(b) (No change.)

5:18-4.3 Container storage

(a) Containers of liquefied petroleum gases at utility gas plants shall be located with regard to property lines other than a public way, buildings, or bulk storage of hazardous materials in accordance with the applicable schedule of *[Liquefied Petroleum Gases at: Utility Gas Plants]* ***Utility LP-Gas Plant Code***, NFPA 59-2018.

(b) Containers of liquefied petroleum gases at utility gas plants shall be located with regard to the near side of a public way in accordance with the applicable schedule for aboveground containers of *[Liquefied Petroleum Gases at Utility Gas Plants]* ***Utility LP-Gas Plant Code***, NFPA 59-2018.

(c)–(g) (No change.)

SUBCHAPTER 5. API 2510 INSTALLATIONS

5:18-5.1 Standards adopted by reference

(a) API 2510-2001, “Design and Construction of Liquefied Petroleum Gas (LPG) Installations,” is hereby adopted by reference for the design and construction of liquefied petroleum gas (LPG) installations at marine and pipeline terminals, refineries*,* petrochemical plants, and tank farms, except that:

1.–3. (No change from proposal.)

(b) (No change.)

APPENDIX A

AVAILABILITY OF STANDARDS AND PUBLICATIONS

REFERRED TO IN THIS CHAPTER

A copy of each of the standards and publications referenced in this chapter is on file and may be inspected at the following office of the Division of Codes and Standards between the hours of 9:00 A.M. and 5:00 P.M. on normal working days:

State of New Jersey
Department of Community Affairs
Division of Codes and Standards
101 South Broad Street
Trenton, New Jersey

Copies of the referenced standards and publications may be obtained from the organizations listed below. The abbreviations preceding these standards and publications have the following meanings and refer to the organizations issuing the standards and publications listed or to volumes of statutes or administrative rules.

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N.J.A.C. New Jersey Administrative Code

Copies of N.J.A.C. 5:18 are available from:

Division of Codes and Standards

New Jersey Department of Community Affairs

PO Box 821

Trenton, New Jersey 08625-0821

Phone: *[609-984-6835]* ***609-633-6835***

Fax: 609-633-1040

Email: *LPGas@dca.state.nj.us]* ***LPGas@dca.nj.gov***

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N.J.S.A.

New Jersey Statutes Annotated

Copies of N.J.S.A. 21:1B-1 et seq., are available from:

Division of Codes and Standards

New Jersey Department of Community Affairs

PO Box 821

Trenton, New Jersey 08625-0821

Phone: *[609-984-6835]* ***609-633-6835***

Fax: 609-633-1040

Email: [*\[LPGas@dca.state.nj.us\]*](mailto:LPGas@dca.state.nj.us) [***LPGas@dca.nj.gov***](mailto:LPGas@dca.nj.gov)

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No. and Edition

Title

...

[IBC/2006] *IBC/2018* (NJ)	International Building Code, *[2006]* *2018* , New Jersey Edition
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NFPA *[58-2014]* *58-2017*	Liquefied Petroleum Gas Code
NFPA *[59-2004]* *59-2018*	*[Storage and Handling of Liquefied Petroleum Gases at Utility Gas Plants]* *Utility LP-Gas Plant Code*

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(OAL Note: The N.J.A.C. 5:18 Appendix B is reproduced below without symbolization indicating new or deleted text, boldfaced text is intended to be permanently boldfaced; All

changes are discussed in the Response to Comment 2 and are purely technical in nature.)

APPENDIX B

**State of New Jersey
Department of Community Affairs
Division of Codes and Standards**

Assessment Remittance Report

This information is required for verification of assessments due on sales or import of odorized LP-Gas. Response is required by the rules adopted pursuant to N.J.S.A. 21:1B. (All forms may be duplicated as needed for reporting Division assessments. Additional copies of forms are available by calling or writing the Division office at (609) 633-6835.)

Section 1.

Company Name:		
Mailing Address:		
City:	State:	Zip Code:
Contact Telephone No.:	Fax No.:	
Must be completed	For Division Use Only	
This report covers the semi-annual period from _____ to _____, 20____.	\$ Amt. Received	\$ Amt. Enclosed

Section 2.

Odorization Point (Name, City & State)	Gallons Odorized	Assessment	Amount Due
		x \$0.005	
Total amount collected on this page:			
Total amount carried forward from – attached pages			
Adjustments / Penalties / Interest (attach explanation)			
Total amount remitted:			\$
<ul style="list-style-type: none"> • Items are due no later than the 25th day of July and January (semi-annually). <ul style="list-style-type: none"> • A 5% penalty will be due on payments received after the due date. • Interest of 1% per month will be assessed on payment overdue by 30 days or more. <input type="checkbox"/> Check here if additional sheets were required to complete your remittance report. <input type="checkbox"/> Check here if this report is also intended to serve as your Official Odorization Report. 			
I, the undersigned, hereby certify that I was the owner of the stated volumes of LP-Gas at the time they were odorized or imported into New Jersey and that the information contained in this report is true and accurate.			
Signature of Corporate Office or Authorized Person	Printed name and title	Date	
Make check payable to: Treasurer State of New Jersey. Mail form(s) and check to: Department of Community Affairs, Division of Codes and Standards, PO Box 821, Trenton, NJ 08625-0821			

LPG-1

**State of New Jersey
Department of Community Affairs
Division of Codes and Standards**

LP-Gas Odorizer or Importer Registration Form

Pursuant to N.J.S.A. 21:1B, the below-named odorizer or importer of LP-Gas comes under regulation of this statute, and must register annually with the Department of Community Affairs, Division of Codes and Standards. (Check on the following)

Company is a first time odorizer or importer; or

Company is requesting subsequent annual registration as an odorizer or importer; previously registered on _____
(Month / Year)

Odorizer shall complete Section I & II. Importers shall complete Section 1 only. Both the LP-Gas odorizer and importer shall complete this form within 30 days of a change in any of the information reported on this form.

SECTION I (for Odorizers and Importers):

Name			
Mailing Address			
			() -
City Number	State	Zip	Telephone
			() -
Contact Person	Title		Telephone Number

SECTION II (for Odorizers only):

Odorization Facility Name	Facility Contact Person
Physical Address (no PO Boxes)	Mailing Address
City, State, Zip	City, State, Zip
County	() - Telephone Number
Odorization Facility Name	Facility Contact Person
Physical Address (no PO Boxes)	Mailing Address
City, State, Zip	City, State, Zip
County	() - Telephone Number

**State of New Jersey
Department of Community Affairs
Division of Codes and Standards**

LP-Gas Load Exemption Certificate of LPG Destined for Export

Pursuant to N.J.S.A. 21:1B, deliveries of liquified petroleum gas (LPG) destined for export to destination outside the State of New Jersey are exempt from the fee on deliveries of odorized LP-Gas.

I hereby certify that this load of LP-Gas introduced into the following means of conveyance is for export and will be in continuous movement to a destination outside the State of New Jersey.

Tank Manufacturer	Tank Serial No.	Water Capacity
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Under penalties prescribed in Section 21:1B-5 of the New Jersey Statutes, I hereby declare that I am authorized to sign this report, and that the information stated herein is true, correct and complete to the best of my knowledge.

Net Gallons Delivered	Printed Name
Product Delivered	Name of Company
Delivery Date	Loading Facility Location
Time of Day	Mailing Address of Company
Bill of Lading Number	City, State, Zip
Authorized Signature	Title

Return to:
State of New Jersey
Department of Community Affairs
Division of Codes and Standards
PO Box 821
Trenton, NJ 08625-0821

State of New Jersey
Department of Community Affairs
Division of Codes and Standards

LP-Gas Assessment Refund Request

Name of Company _____

Mailing Address _____

City, State, Zip _____

I hereby request a refund in the amount of \$ _____ from the Division of Codes and Standards. This refund is requested for the following reason(s).

Supporting exports and payment documentation must accompany this request. Examples of appropriate supporting export documentation include bills of lading, shipping manifest and load tickets. Examples of appropriate supporting payment documentation include invoices, ledgers and journal entries tied to export documents.

Under penalty prescribed in N.J.S.A. 21:1B-5, I hereby declare that I am authorized to sign this report and the information stated herein is true, correct and complete to the best of my knowledge.

Return to:

State of New Jersey
Department of Community Affairs
Division of Codes and Standards

Authorized Signature

PO Box 821
Trenton, NJ 08625-0821

Printed Name

Telephone Number

Date

**State of New Jersey
Department of Community Affairs
Division of Codes and Standards**

LP-Gas Odorization Report for Terminal Operators

The LP Gas Act (NJSA 21:1B) requires the following information be submitted to assist in verifying sales of odorized LPG. This report must be filed with the Division and is due by the 25th day of the months of January and July.

Section 1

Name of Submitter		
Mailing Address		
City, State, Zip		
Private and Confidential		
Storage cavern, terminal, and loading rack operators shall supply the following information semi annually by the 25 th of the months of January and July and shall identify the companies for whom they have provided odorizing services and the volumes of product odorized. The submitting operator may computerize this form if it will aid in submission of the information. Continuation pages may be added if more space is needed. All information submitted to the Division will be kept strictly confidential and will be used only for verification of Division assessments submitted by producers, marketers and others, responsible for payment of the assessments required by the LP-Gas Act.		
This report is for the period from _____ to _____ 20____.		For Division Use Only
		\$ Amt. Received Reviewed by
This is page 1 of ____ pages. <i>(Please use continuation pages if more space is required)</i>		

Section 2

Odorization Services to:	For Division Use	Place of Odorization	Gallons Odorized

I, the undersigned, hereby certify that the information contained in this Odorization Report is true and accurate.

Signature of Corporate Office or Authorized Person - Printed name and title -
Date

Mail form(s) no later than the 25th of month for the reporting period as required to:
Department of Community Affairs, Division of Codes and Standards, PO Box 821, Trenton, NJ 08625-0821

